

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Scott County, Sec. 15 Twp. 16S Rge. (X) 31 (W)

Location as "NE/CNW/SE/SW" or footage from lines C NW NE

Lease Owner Abercrombie Drilling, Inc.

Lease Name SWILLEY "A" Well No. 1

Office Address 801 Union Center, Wichita, Ks. 67202

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed March 16 1975

Application for plugging filed (verbal) March 16 1975

Application for plugging approved (verbal) March 16 1975

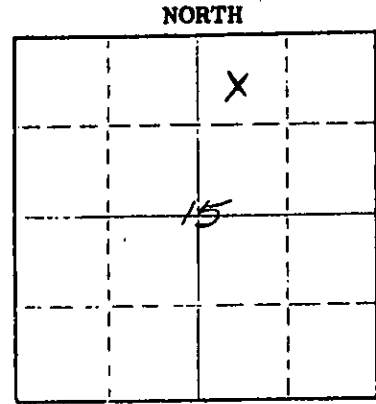
Plugging commenced March 16 1975

Plugging completed March 16 1975

Reason for abandonment of well or producing formation No commercial quantities of oil or gas encountered

If a producing well is abandoned, date of last production N/A 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4744 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	250	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1st Plug Set @ 1200' with 70 Sx. 50/50 Posmix, 6% gel  
2nd Plug Set @ 250' with 20 Sx.  
3rd Plug Set @ 40' with 10 Sx.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS COUNTY OF SEDGWICK  
Jerry A. Langrehr (employee of owner) or (owner or operator) of the above-described

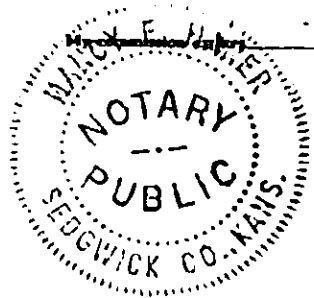
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr  
801 Union Center, Wichita Ks 67202  
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of March 1975

Nancy E. Haner  
Notary Public.

4-8-78



RECEIVED  
STATE CORPORATION COMMISSION

15-171-20077  
3-20-75  
CONSERVATION DIVISION  
Wichita, Kansas

**KANSAS DRILLERS LOG**

API No. 15 — 171 — 20,077-0000  
 County Number

S. 15 T. 16S R. 31 <sup>X</sup>/<sub>W</sub>  
 Loc. C NW NE  
 County Scott

Operator  
Abercrombie Drilling Inc. & Beren Corporation

Address  
801 Union Center, Wichita, Kansas 67202

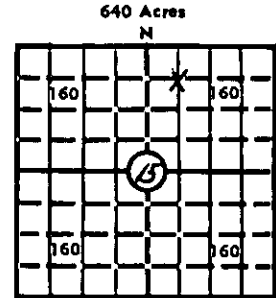
Well No. 1 Lease Name SWILLEY "A"

Footage Location  
660 feet from (N)  line 1980 feet from (E)  line

Principal Contractor Abercrombie Drilling, Geologist Jack K. Wharton

Spud Date March 6, 1975 Total Depth 4744' P.B.T.D.

Date Completed March 16, 1975 Oil Purchaser



Locate well correctly  
 Elev.: Gr. 2911  
 DF 2914 KB 2916

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		250.62'	Sunset	165	N/A

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**RECEIVED**

Amount and kind of material used

STATE CORPORATION COMMISSION  
 Depth interval treated

CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

#1

Lease Name

SWILLEY "A"

Dry Hole

S 15 T 16 S<sub>R</sub> 31 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface dirt and sand	0	215	Electric Log	Tops:
Shale	215	340		
Shale & Sand	340	1850	Anhydrite	2334
Sand & Shale	1850	2333	B/Anhydrite	2356
Anhydrite	2333	2356	Heebner	3933
Shale	2356	2715	Toronto	3952
Shale & Lime	2715	3057	Lansing	3971
Shale	3057	3120	B/Kansas City	4329
Shale & Lime	3120	3660	Fort Scott	4496
Lime	3660	3810	Cherokee Shale	4520
Shale & Lime	3810	4090	Cherokee Sand	4600
Lime	4090	4744	Mississippian	4617
Rotary Total Depth		4744	ELTD	4746
No Drill Stem Tests Run				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack K. Wharton*  
 Jack K. Wharton Signature  
 Geologist

Title

March 19, 1975

Date