Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed

## WELL PLUGGING RECORD K.A.R. 82-3-117 LS. 051.02695.00 Form must be Signed All blanks must be Filled

OPERATOR: License #: 5145				API No. 15 - 2-2-53		
Name:Dreiling Oil, Inc.				Spot Description:		
Address 1:P.OBox_5			NE_NW_SW Sec.6 Twp.13 S. R. 17East V West			
Address 2:		· ·	2,310 Feet from North / South Line of Section			
City: <u>Hays</u> State: Ks Zip: <u>67601</u> +				990 Feet from East / West Line of Section		
Contact Person:Terry_WPiesker				Footages Calculated from Nearest Outside Section Corner:		
Phone: (785_) _625-832		i i	☐ NE ☐ NW ☐ SE ✓ SW			
Type of Well: (Check one)		F County. —	County: Ellis			
	SWD Permit #:	Lease Nam	Lease Name: X Staab Well #: 1			
ENHR Permit #:		L Date well	Date Well Completed: 2-2-53			
Is ACO-1 filed? Yes			by: Bruce Basye (KCC District Agent's Name)  Plugging Commenced: 8-1-11  Plugging Completed: 8-1-11			
Producing Formation(s): List A	sheet) n; <u>3611' T.D. 3611'</u>					
Arbuckle Depth to	n: 3433' T.D.	Plugging C				
•	n: T.D	Plugging C				
Depth to Top: Bottom: T.D						
Show depth and thickness of a	ll water, oil and gas forma	tions.				
Oil, Gas or Water Records Ca			Casing Record (Surfa	ng Record (Surface, Conductor & Production)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
Arbuckle	oil and water	Surface	8 5/8"	88'	none	
	HM 11	Lana Strina	5 1/2"	2502 51	BARA	
L-KC		Long String	5 1/2	3593.5'	none	
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Ran 2 3/8" Tubing Open Ended to 3497'. Mixed 13 sxs. Gel and followed with 50 sxs. 60/40 Poz, 4% Gel and 200# Hulls. Pulled up to 1857' and mixed 180 sxs. 60/40 Poz, 4% Gel and 300# Hulls. Cement did not circulate. Pulled Tubing to 585' and mixed 75 sxs. and cement circulated to surface. Pulled Tubing and tied to 5 1/2" Casing and mixed 10 sxs. 60/40 Poz 4% Gel. and filled up to surface. Stayed full. 8 5/8" had cement almost to surface. Filled up to surface with about 5 sxs.						
				Allied Cementing Company, LLC		
Address 1: P.O. Box 31			Address 2:			
City: _Russell			State:_ <b>_K</b> a	nsas	zip: 67665 + 0031	
Phone: (785 ) 483-26	27					
Name of Party Responsible for	Plugging Fees: _Dreili	ng_Oil,_Inc			<del></del>	
State of Kansas	County,	Ellis	, ss.			
Terry W. Piesker						
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and						
the same are true end correct, so help me God.  RECEIVED						
Signature Verry W. Presher						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 0 4 2011

