Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed

OPERATOR: License #:				API No. 15 - 6-11-55			
Name:Dreiling_Oil, Inc.				Spot Description:			
Address 1:P.O. Box 550				<u>NW_SE_SW_Sec.6</u>			
Address 2:							
City: <u>Hays</u> State: Ks Zip: <u>67601</u> +							
Contact Person: Terry W. Piesker				Footages Calculated from Nearest Outside Section Corner:			
Phone: (785_) 625-8327				NE NW SE ✓ SW			
Type of Well: (Check one)  Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:				County: Ellis			
Water Supply Well Other: SWD Permit #: Gas Storage Permit #:				Lease Name: A. Staab Well #: 2			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				Date Well Completed: 6-11-55  The plugging proposal was approved on: 7-13-11 (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by: Bruce Basye (KCC District Agent's Name)			
Arbuckle Depth to Top: <u>3579'</u> Bottom: <u>3587'</u> T.D. <u>3587'</u>				Plugging Commenced: 8-1-11			
<u>L-KC</u> Depth to Top: <u>3343'</u> Bottom: <u>3517'</u> T.D.				Plugging Completed: 8-1-11			
Depth to Top: Bottom: T.D				lagging completed.			
Show depth and thickness of all water, oil and gas formations.							
				g Record (Surface, Conductor & Production)  Setting Depth Pulled Out			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Arbuckle	oil and water	Surface	8 5/8"		95'	none	
L-KC	nu n	Long String	5 1/2"		3578'	none	
			<u> </u>				
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.							
Ran 2 3/8" Tubing Open Ended to 3212' (Plug is set at 3280'). Mixed 120 sxs. 60/40 Poz, 4% Gel and 300# Hulls. Pulled 38 joints to 2018' and mixed 235 sxs. 60/40 Poz, 4% Gel and 200# Hulls. Cement circulated to surface. Pulled Tubing and tied to 5 1/2" Casing and mixed 20 sxs. 60/40 Poz 4% Gel and pressured to 800#. SIP- 800#. Tied to 8 5/8" Casing and mixed 20 sxs. 60/40 Poz, 4% Gel and pressured to 250#. SIP- 250#.							
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Plugging Contractor License #: Name:					Allied Cementing Company, LLC		
Address 1: P.O. Box 31 Address 2:							
City: _Russell				State: <u>Kansas</u> zip: <u>67.665</u> + <u>.0031</u>			
Phone: (785 ) 483-26	27			_			
Name of Party Responsible for Plugging Fees: _Dreiling_Oil,_Inc						<del> </del>	
State of Kansas County, Ellis				, ss.			
Terry W. Piesker (Print Name)					Employee of Operator or Operator on above-described well,		
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and							
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Signature: Yest	y W. Pc	word )	····	·		AUG 0 4 2011	