KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:			(See Instruct	tions on Re	verse Side)			
Open Flow			T4 D-4-							
✓ Deliverability			Test Date 12/15/20					No. 15 1-20475 — (MOC	
Company Claassen Oil and	l Gas, Inc.				Lease Fair				2-36	Well Number
ounty Location askell C-SW-SW-NE			Section 36		TWP 30S		RNG (E/W) 34W			Acres Attributed 640
Field Victory			Reservoir Morrow/Atoka			Gas Gathering Connection Oneok Midstream				
Completion Date 2/24/1988			Plug Back Total Depth 5389				Packer Set at None			
asing Size Weight 1/2 10.5			Internal D 4.052	Diameter	Set at 5622		Perforations 5261		то 5354	·····
ubing Size 3/8			Internal Diameter 1.995		Set at 5308		Perforations 5116		то 5211	
Type Completion (Describe) Commingle (gas)			Type Flui water	Type Fluid Production			Pump Unit or Traveling Plunger? Yes Pump Unit			/ No
oducing Thru (Ar)	% C	arbon Dioxi	de		% Nitrog		Gas Gra	avity - G _g
ertical Depth(H)		 ,		Pres	sure Taps		· ·		(Meter F	Run) (Prover) Size
essure Buildup:	Shut in	14 20	10 at 1:	30	(AM)(PM)	Taken_12	2/15	20	10 at 3:00	(AM(PM))
ell on Line:									at	
				OBSERVE	D SURFAC	E DATA			Duration of Shut-i	n_25Hours
Static / Orifice Circle one: Meter ynamic Size roperty (inches) psig (Pm)		Pressure Differential in Inches H ₂ 0	Differential Flowing Temperature				Wellhe (P _w) o	fubing ad Pressure r (P _t) or (P _c)	Duration (Hours)	Liquid Produced (Barrels)
Shut-in	paig (1 m)	mones 11 ₂ 0			psig 37	psia	psig 18	psia		
Flow										
				FLOW STR	EAM ATTR	BUTES				
Plate Coefficcient (F _b) (F _p) Mcfd	Circle one: Meter or rover Pressure psia	Press Extension P _m xh	Grav Fact F _g	or 7	Flowing Femperature Factor F _{ft}	Fa	iation ctor	Metered Flow R (Mcfd)	GOR (Cubic Fed Barrel)	Flowing Fluid Gravity G _m
	i	··· ·-· ·-·	(OPEN FLO	DW) (DELIV	FRARILITY) CAI CUI	ATIONS			
)2 =:	(P _w) ² =_	<u> </u>			•	- 14.4) +		:	(P _a) ² (P _d) ²	= 0.207 =
$(P_c)^2 - (P_e)^2$ or $(P_c)^2 - (P_g)^2$	P _c) ² - (P _m) ²	Choose formula 1 or 2: 1. $P_c^2 - P_s^2$ 2. $P_c^2 - P_d^2$ tinded by: $P_c^2 - P_s^2$	LOG of formula 1. or 2. and divide by:	P _c ² - P _w ²	Slor	ssure Curve pe = "n" - or signed ard Slope	nxt	roe	Antilog	Open Flow Deliverability Equals R x Antilog (Mctd)
pen Flow		Mcfd @ 14.6	55 psia	·	Deliverab	ilitv			Mcfd ② 14.65 psia	
	ed authority. on		·	tates that he			make th		rt and that he has	·
tacts stated there							_		ano that he has	. 20 10 .
anna R. Claasson						Daniel R Claaser				
	Witness (if	eny)						For C	ompany	DEC 2 7 20
	For Commis	sion			_			Chec	ked by	KCC WICH

	lare under penalty of perjury under the laws of the state of Kansas that I am authorized to request tatus under Rule K.A.R. 82-3-304 on behalf of the operator_Claassen Oil and Gas, Inc.
and that correct to of equipm I here	the foregoing pressure information and statements contained on this application form are true and the best of my knowledge and belief based upon available production summaries and lease records nent installation and/or upon type of completion or upon use being made of the gas well herein named. Beby request a one-year exemption from open flow testing for the Fair #2-36
I furt	(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. ✓ is not capable of producing at a daily rate in excess of 250 mcf/D rer agree to supply to the best of my ability any and all supporting documents deemed by Commission ecessary to corroborate this claim for exemption from testing.
Date: <u>12</u>	Signature: Daniel R Classen
	Signature: <u>Daniel R Claasen</u> Title: <u>President</u>

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The REGENCE signed and dated on the front side as though it was a verified report of annual test results.

DEC 2 7 2010