KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Priority Oil & Gas LLC County Cheyenne NW SW NW 20 4S 41 Reservoir Pleaser of Seecher Island Phornity Creek Reservoir Plug Back Total Dapth Cheyenne NW SW NW 20 4S 41 Reservoir Plug Back Total Dapth Cheyenne Plug Back Total Dapth Cheyenne Size Neight Internal Diameter Set at 10.2 1/04 No Sea Sathering Connection Plug Back Total Dapth Packer Set at 10.2 1/04 1.5 in 10.5 # 4.052 1.336.78 KB Perforations To	Type Test	t:				((See Instruc	tions on Re	everse Side	9)					
Developing 12/8/2010 12/2010	Open Flow					Toot Date	Test Date:				No. 15				
Priority Oil & Gas LLC County Location Cheyvenne NW SW NW 20 45 41 Gas Attributed Area Attributed Place of the proper of	Deliverabilty)00				
Cheyenne NW SVM WV 20 45 41 Filed Beecher Island Beecher Island Priority Oil & Gas LLC Competition Date Place Beach Total Depth Priority Oil & Gas LLC Competition Date Place Beach Total Depth Packer Set at 10/21/04 Place Beach Total Depth Place Beach Total Depth 10/21/04 Place Beach Total Depth Place Beach Total Depth 10/21/04 Place Beach Total Depth 10/21/04 Place Beach Total Depth Place Beach Total Depth 10/21/04 Place Beach Total Depth Place Beach Total Depth 10/21/04 Place Beach Total Depth Place Beach Total Depth 10/21/04 Place Beach Total Depth 10/21/04 Place Beach To	Company Priority Oil & Gas LLC									— 1					
Cherry Creek Beecher Island Priority Oil & Gas LLC Compellion Date (I)(21/104 1294,58 KB 1173 1208 115 in 10.5 # 4.052 1336.78 KB 1173 1208 Using Size Weight Internal Diameter Set at 1208 Veight Internal Diameter Set at 1173 1208 Using Size Weight Internal Diameter Set at 1173 1208 Using Size Weight Internal Diameter Set at Percrations To 10.5 # 4.052 Processor Part Priority Production Pump Uniter Traveling Plunger? Yes / (No) 20 Frac none Producing Thru (Annulus / Tubing) \$ Carbon Dioxide % Nitrogen Ges Gravity - G., 238ing Processor Buildup: Shut in 12/7 Pressure Buildup: Shut in 12/7 Pressure Buildup: Shut in 12/7 Pressure Buildup: Shut in 12/8 Pressure Buildup: Shut in 12/8 Pressure Buildup: Shut in 12/8 20 10 at 12:04 (AM) (PM) OBSERVED SUFFACE DATA Oursion of Shut-in 26.2.7 Hours Pressure Pres											(A)	Acres Attributed		ttributed	
10/21/04 1294.58 KB 110.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforations To 1208 15 in 10.5 # 4.052 Internal Diameter Set at Perforation To 1208 15 in 1208 16 in	Field Cherry Creek												· ·		
4.052 1336.78 KB 1173 1208 Weight Internal Diameter Set at Pentrations To Topical Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes / (No. 202 Frac none Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - G. 236ing Pressure Buildup: Shut in 1277 20 10 at 12:04 (AM) (M) Taken 20 at (AM) (PM) Well on Line: Standed 12/8 20 10 at 2:20 (AM) (M) Taken 20 at (AM) (PM) Pressure Buildup: Shut in 1278 20 10 at 2:20 (AM) (M) Taken 20 at (AM) (PM) OBSERVED SURFACE DATA 20 at (AM) (PM) Static / Oritice Prover Pressure Press	•		е								et at				
Type Fluid Production Pump Unit or Travelling Plunger? Yes Month Pump Unit or Travelling Plunger? Yes P	Casing Size 4.5 in														
Troubling Thru (Annulus / Tubing) **Carbon Dioxide **Solitogen **So	Tubing Size			Weight		Internal Diameter		Set	Set at		rations	То			
Pressure Taps Pressure Tap			n (Di	escribe)			id Productio	n		Pump Un	it or Traveling	Plunger? Yes	/(No)		
Pressure Buildup: Shut in 12/7 20 10 at 12:04 (AM) (PM) Taken 20 at (AM) (PM)	Producing Thru (Annulus / Tubing)					% (_					
Pressure Buildup: Shut in 12/7 20 10 at 12:04 (AM) (PM) Taken 20 at (AM) (PM) (PM) (PM) Taken 20 at (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P		epth(H	i)				Pres	ssure Taps				(Meter I	Run) (Pr	over) Size	
OBSERVED SURFACE DATA Duration of Shut-in 26.27 Hours	Pressure	Buildu	p:	Shut in	2	0_10_at_1	2:04	(AM) (PM)	Taken		20			AM) (PM)	
Static Oritice Orita	Well on L	ine:		Started 12/8	2	0 <u>10</u> at <u>2</u>	:20	(AM)(PM	Taken		20	at	(AM) (PM)	
Static Oritice Orita							OBSERVE	D SURFAC	E DATA			Duration of Shut-	in_26.2	27 Hours	
Shui-in Flow .500 171 185.4 FLOW STREAM ATTRIBUTES Plate Coefficient Flowing Extension Factor Fact	Static / Dynamic Property	mic Size		Meter Prover Pressure	Differential in	Temperature	Temperature	wellhead Primperature (P _w) or (P _t)		Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration Liquid Pr		Produced	
FLOW STREAM ATTRIBUTES Plate Coefficient (F _e) (F _e) Motor or polar Prover Prossure psia Coefficient (F _e) (F _e) Motor (F _e) (F _e) Motor Prover Prossure psia Coefficient (F _e) (F _e) P _e x h F _e	Shut-In	• •			•			- 	paid	parg	рава				
Plate Coefficient Meter or Meter or Prover Pressure pola (P _e) (F _p) (F _p) Meter or Prover Pressure pola (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P _e) ² = (P _e) ² = (P _e) ² - (P _e) ² (P _e) - (P _e) - (P _e) ² (P _e) - (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e) - (P _e) (P _e) - (P _e)	Flow	.500)						1				<u></u>		
Coefficient (F _p)(F _p) Motor Prover Pressure psia P _m ×h		 i					FLOW STE	REAM ATT	RIBUTES	······································				 i	
P _c) ² = : (P _w) ² = : P _d = % (P _c -14.4) + 14.4 = : (P _d) ² =	Coefficient (F _b) (F _p)		Meter or Prover Pressure		Extension	Fac	Temperature Factor		Fa	ctor	R	(Cubic Fe		Fluid Gravity	
P _c) ² = : (P _w) ² = : P _d = % (P _c -14.4) + 14.4 = : (P _d) ² =						(OPEN EL	OW) (DELIV	/FRABILITY	Y) CALCUI	ATIONS					
Choose formula 1 or 2: 1. P _c ² -P _s ² LOG of formula 1 or 2: 1. P _c ² -P _s ² LOG of formula 1. or 2: 2. P _c ² -P _c ² and divided by: P _c ² -P _s ² P _c ² -P _s ²	(P _c)² =		_;	(P)2 =	:	•			-		;			07	
Open Flow Mcfd © 14.65 psia Deliverability Mcfd © 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of e facts stated therein, and that said report is true and correct. Executed this the 2.5t day of Necessary RECEIVED Witness (if any) Note of the Company of th	(P _c) ² - (P _a) ² or		(P _c) ² - (P _w) ²		1. $P_c^2 - P_e^2$ 2. $P_c^2 - P_d^2$	LOG of formula 1, or 2. and divide	P.2- P.2	Backpro Sic	Backpressure Curve Stope = "n" or Assigned		.og []		Ope Deliv Equals	verability R x Antilog	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of e facts stated therein, and that said report is true and correct. Executed this the 21st day of Necewber , 20 10. Witness (if any) RECEIVED For Company DEC 2.7 2010					/' 'C ' 'W										
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of e facts stated therein, and that said report is true and correct. Executed this the 21st day of Necewber , 20 10. Witness (if any) RECEIVED For Company DEC 2.7 2010	<u>. </u>														
e facts stated therein, and that said report is true and correct. Executed this the 21st day of December 20 10. Witness (if any) RECEIVED For Company DEC 2 7 2010	Open Flor	W			Mcfd @ 14.	65 psia	 	Uelivera	Dility		· · · · · · · · · · · · · · · · · · ·	victd @ 14.65 psi	a		
Witness (if any) Multiput Surgary RECEIVED DEC 2 7 2010			-	-				_	11			1		1.	
			- '					- 	m	Min	-t.1	year!	REC	EIVED	
												· · · · · · · · · · · · · · · · · · ·	DEC	2 7 2010	

KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC and that the foregoing pressure information and statements contained on this application form are correct to the best of my knowledge and belief based upon available production summaries and lease of equipment installation and/or upon type of completion or upon use being made of the gas well herein	true and							
I hereby request a one-year exemption from open flow testing for the Zweygardt 2-20								
gas well on the grounds that said well:	-							
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. ✓ is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commissio staff as necessary to corroborate this claim for exemption from testing. Date: 12/21/2010								
Signature: Mulisin A. Huego								

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The presented signed and dated on the front side as though it was a verified report of annual test results.

DEC 27 2010 KCC WICHITA