ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 071-20478 - 000
MELL COMPLETION FORM ACC-1 MELL HISTORY	countyGreeley
DESCRIPTION OF WELL AND LEASE	NE NE NW sec. 26 tup. 18 Rge. 43 X Wes
Operator: License #	4950 St. Nooth Course of Right Age. 43 X Wes
Name:Amoco Production Company	4950 ft. North from Southenst Corner of Section 12970 ft. West from Southenst Corner of Section
Address P.O. Box 800, Rm. 1833	
	Lease Name Dittmer Well # 1
city/state/zip Denver, CO 80201	field Mamo Wildcat
Purchaser:	Producing Formation Morrow
Operator Contact Person: J. A. Victor	Elevation: Ground 3885' KB 3897'
Phone (303) 830-4009	Total Depth 5350' PB10 5258'
Contractor: Name: Exeter Drilling	5780
License: 3098 Rt	CEIVED
Wellsite Geologist: STATE CORPO	HATION COMMISSION 3620
Designate Type of Completion IIII	9 1990
X Oil Sub X Temp. Abd. CONSER	VATION DIVISION
X Oil SVD X Temp. Abd. CONSER Gas Inj Delayed Comp. Wich Dry Other (Core, Water Supply, etc.)	nta, Kansas
If OWMO: old well info as follows:	
Operator: N/A	7-7-40
Well Hame:	Amount of the first of
Conqs. DateOld Total Depth	Hultiple Stage Cementing Collar Used? X Yes X
Drilling Method:	16 yes show down
X Mud Rotary Air Rotary Cable	If yes, show depth set 2 1520 Feet
9/23/89 10/14/89 2/9/90 Spud Date Date Reached ID Completion Date	If Alternate II completion, cement circulated from 2/520
	feet depth to Ø w/ 385sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form with h	of the spud date of my well Pule B2-1-10.
lucition of this form will b	be held confidential for a posted of the oxygen sur, 82-3-107 and
form with	his form All computing recess of 12 months. One copy of all
conversion of a well requires filing of ACO-2 within 120 day	The very second trackers must be attached to the column to the
All requirements of the status	s from commencement date of such work.
with and the statements herein are complete and correct to th	gated to regulate the oil and gas industry have been fully complied
$\alpha \alpha $	a see of my knowledge.
Signature (1800)	K.C.C. OFFICE USE ONLY
Title SRUdmin, analyst Date 7/	5/90 F Letter of Confidentiality Attached Vireline Log Received
Subscribed and sworn to before me this <u>5th</u> day of <u>July</u>	C Drillers limelog Received
2 2 14	Distribution
Hotary Public Julie (1. Victor	KGS SMD/Rep NGPA KGS Plug Other
Date Commission Latifes 4/7/94	(Specify)
·	

SIDE TWO Dittmer ___uctt # ___1 Amoco Production Company Lease Name _ Operator Name __ Greeley East County sec. <u>26</u> Yup. <u>18</u> Rge. <u>43</u> X Vest DISTRUCTIONS: Show important tops and base of formations penetrated. betail all cores. Report all drill stem tests giving interval tosted, time tool open and closed, flouing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ☐ Yes ☒ No Formation Description Drill Stem Yests Taken (Attach Additional Sheets.) ☑ Yes ☐ No ⊠ Log Sample Samples Sent to Geological Survey Tyes No Name Cores Taken 50091 X Yes D No Morrow Electric Log Run 5110' Basal Upper Morrow (Submit Copy.) CASING RECORD New D Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Setting # Sacks Size Hole Weight Type of Size Casing Purpose of String Additives Cement Used Drilled Set (In 0.D.) Lbs./ft. Depth 8-5/8" 24# 502 Surface ` 12-1/4" <u>ite</u> C 150 Premium Standard_ Flocell Production 335 Flocell Lite A Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Shots Per Foot 5110-5116' 5110-5120 <u>Cement squeeze with 75 sx</u> 4 JSPF Class H Dowell Neat and 50 sx Class H Dowell Neat Liner Run TUBING RECORD Tes X Ho None Producing Method Flowing Pumping Gas Lift Other (Explain) Date of First Production SI-Temp. Abandoned Gas-Oil Ratio Bbls. Gas oit Estimated Production Bbls. Per 24 Hours Production Interval HETHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify)

N/A - Temp. Abandoned

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL

PAGE 1 OF _____ PAGES

WAS JOB SATISFACTORILY COMPLETED? WAS OPERATION OF EQUIPMENT SATISFACTORY?.

TICKET NO. 818026-0

FORM 1906 R-11				W	A DWGOTOTT	amos tar, corresity							
WELL NO FARM OR LEA	SENAME 177 ME	K		COUNTY C-KE	5 6 6	STAT	ا م	CITY / OFFSI	HORE LOCATION		1 -23	-fc	
CHARGE TO	<u> </u>		•		1	OWNER /	12	·	TICKET T	YPE (CHECK ONE)	NITROG	EN JOD	
EXE	TE_K_					CONTRACTOR			SERVICE - LOC	ATION SALES	CODE	NO NO	
ADDRESS	·					EVE	TER	; 2	. 11				
CITY, STATE, ZIP				<u> </u>		SHIPPED VIA	P	HT CHARGE	S LECT 2 LOC	ATION	CODE		
WELL CATEGORY O 1				WELL PERMIT NO.		DELIVERED TO	~	-	3.00	ATION	CODE	CODE	
TYPE AND PURPOSE OF J				B-8/48	- -77	ORDER NO.				AL LOCATION			
As consideration of invoice. Upon Course the sawful contract rate in fees in the amount of Hallihurston water FITNESS FOR A PARTI of action (whether in supplies or insterials or punitive or consequently	ants only title to the prod ICULAR PURPOSE OR O Contract, tort, product li n their return to Hellibur	mer ag nt of Cu sceed 1 ne unpai incts, su THEAW ability, ton or,	reas to pay Hal stomer's accordance by per annum, d account. The polies and mat SE WHICH E) breach of war at Halliburton'	liburton in accord with the only by the last day of the line were seen in becomes a settle and conditions as reise and conditions a reise and that the same a (TEND BEYOND THOSE ranty or otherwise) arisis applion, to the allowant	e rates and tern month followin necessary to an half be governed are free from do STATED IN THI ing out of the ce to the custo	ns stated in Hallibur ig the month in whi inloy an attorney to 5 by the law of the s fects in workmansh E tMMEDIATELY PR sale or use of an mer of credit for the	ton's current prich the invoice is enforce collecticate where service and materials ECEDING SENT y products, supplied cost of such	te lists, thvoice dated, Custon of salet accords are perform THERE ARE NENCE, Halliburdies or mater items, in no	es payable NET by ner agrees to pay ount, Customer ag- med or equipment O WARRANTES, rton's labelity ar- iols is expressly event shall Hallib	y the 20th of the folk interest thereon after rees to pay all coffee, or materials are furn EXPRESS OR IMPLE id customer's exclus- limited to the replace urton be kable for a	wing month after default at the hig ion costs and atto shed.), OF MERCHANTA we sensody in any ement of such precisi, incubental, in	date hest mey BILITY, cause aducts, indirect,	
PRICE REFERENCE	SECONDARY REF OR PART NO.	200	ACCOUNT	DES	CRIPTIO	N	UNITS	MEAS	UNITS 2	UNIT PRICE	AMOU	٩T	
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AS PER A	TTACHED BUL	L .K M	IATERIAL	DELIVERY TI	CKET NO	LABOR STANDARD	B- ,-	141	672	1	2418	3	
WAS JOB SATISFACTORILY C	COMPLETED?			I COMPLIED V	THAT THE FAIR WITH IN THE PRI UNDER THIS CO	ODOCTION OF GOO	S ACT OF 1938 DS AND OR WIT	AS AMENDE	D HAS BEEN O SERVICES		3284	1	

HALLIBURTON SERVICES

BULK MATERIALS DELIVERY

AND TICKET CONTINUATION

FOR INVOICE AND FISCE >

COUNTY CUSTOMER ORDER NO. WELL NO. AND FARM № **B** 814877 A M OC O EX-ST-12 2 FX-T-R Drig CITY & STATE SECONDARY CODE UNITS 1 UNITS 2 PRICE REFERENCE UNIT REF. OR PART NO. AMOUNT DESCRIPTION L D MEAS Halliburton light count UÜ 54-316 150 5.30 SKS Standard Coment Calcium Chlorido Depo Florale /4# 125 SKI 5.90 504-308 06 29.50 SKZ 509-4106 # 501-210 PRT 4 1 1990 Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED 500-2116 26,132 TOTAL WEIGHT LOADED MILES

17

FORM 1908 R-7



A Decision of Ltallituation Company

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

		10.	0
ATTACH TO INVOICE & TICKET NO	81	180	
BATOICE & FIGHER 110.2			

				HITOICE	a richer in	<u> </u>	
DISTRICT LIGHT BALL				•	DATE _	1-23	-F9
TO: HALLIBURTON SERVICES YOU ARE HEREBY REQU	ESTED TO F	JRNISH E	QUIPMENT	AND SERVI	CEMEN TO	DELIVER AN	OPERATI
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	THE PURPOSI	OF SERVI	(CUSTON	MER)		***	
WELL NO. 1 LEASE DITTMEK		SEC.	24	TWP	18	RAN	NGE 43
FIELD M. C COUNTY CAFELEY STA			OWNED	i-			
THE FOLLOWING INFORMATION WAS	FURNISHE		E CUSTO	MER OR I	IS AGEN	T	
FORMATION TYPE TYPE		NEW USED	WEIGHT	SIZE	FROM	10	MAX. ALLOW P.S I.
FORMATION THICKNESS FROM TO TO	CASING	Ν	24	88	150	503	
PACKER: TYPE SET AT	LINER		-		ļ		
TOTAL DEPTH MUD WEIGHT	TUBING			<u> </u>	<u> </u>		
BORE HOLE	OPEN HOLI	<u>:</u>		12/4	150	504	SHOTS/FT
	PERFORATI	ONS					
	PERFORATI	ons					
PRESENT PROD: OILBPD, H2OBPD, GASMCF	PERFORATI	ONS	-		<u> </u>		
PREVIOUS TREATMENT: DATE TYPE			MATERIAL	.s		_1	l
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING	TUBING/A	IT 0	HYDRAULIC	HORSEPO	WER ORDER	6 C	Z/Epi
DICH. WITH DA LAL TO	40	WE BROOK	CTC CURRU	EC MATERI	ALC AND SE	EDVICES	
CUSTOMER OR HIS AGENT WARRANTS THE WELLUS IN PROPER CONDITION				LO, MAI ERI			
As asserticulate the above enemal Customer percest 100 CUNTRACT MUST BE SI							

- To pay Halliturton in accord with the rates and terms stated in Halliburton's current price list, Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default by payment of account in account in the first account of the facility of the fast day of the month following the month or invoice is alted. Customer agrees to pay interest thereon after distinct contract rate application in the first rever to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account. Customer agrees to pay all collection costs and attorney lees in the anxious of 20% of the amount of the unpaid account.
- To defend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and again any claims, liability, expenses, attornoys fees, and costs of defense to the extent permitted by law for:
 - Dismige to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The to "well owner" shall include working and royalty interest owners.

"well owner" shall include working and royally make the space of any action in the nature thereof.

2 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.

Heservoir, formation, or well loss or gamage, subsurface trespass or any action in the nature thereot.

Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever; growing out of in any way connected with or result from pollution, subsurface pressure, tosing control of the well and/or a well blowout or the use of radioactive material.

The didgrso, inclountly, release and hold harmless obligations of Customer provided for in this Soction b) and Section c) below shall apply to claims or liability even if caused or contributed to by Hulliburton mergingence, strict liability, or the unseaworthness of any vessel owned, operated, or furnished by Hulliburton or any defect in the data, products, supplies, materials, or equipment of Hulliburton who the propriation, dissign, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customer not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its diversalization, purent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Hallaburton is unable to guarantee the effectiveness of the precise taggless or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Hallaburton Hallaburton personal uses their best efforts in gattering such information and their best judgment in interpreting it, but Customer agrees that Hallaburton shall not be liable for and Customer shall indemnify Hallaburton agrees. any diimages arising from the use of such information.
- That Hallburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIE OF LIERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE, Halldwitten's tability and Customer's exclusive returned, if cause of action (whicher in contract, tort, breach of warranty or otherwise) arising out of the side or use of any products, supplies or materials is expressly limited to the replacement of such products, and or materials on their return to Hallburton or, at Hallburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Hallburton be liable for special, incidental, mich punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customs shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are changed in the well, Customer shall pay Halliburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for manife operations, Curt shall, in arktition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the Euclary. returned to the funding, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliturton

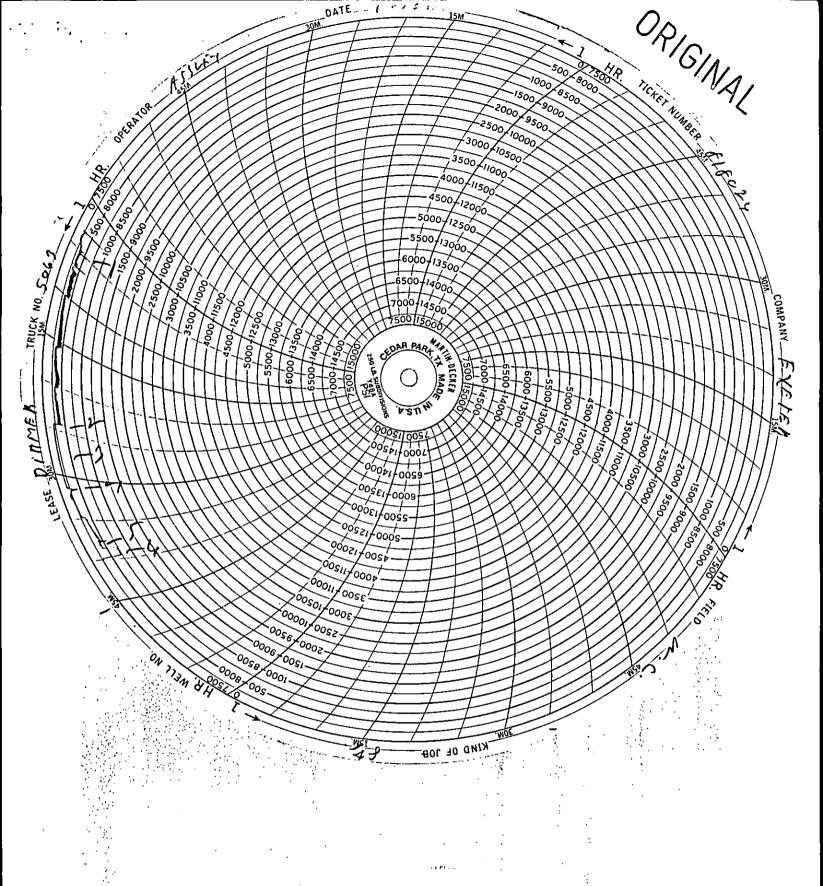
speediset ® mo	DORE BUSINESS FORMS	, INC., WICHITA F	·ALLS, TEL)#4#	AME	1	
HALLIBURTON JOB SERVICES SUMMARY	HALLIBURTON W		th le	2.5		EO ON 8	18024
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PAYT TYPE		NEW	WEIGHT	elze.	FROM	70	MAXIMUM PSI ALLOWADLE
FORMATION THICKNESS FROM YO		ASING M	24	F 15	KB.	501	
NITIAL PROD: OILBPD, WATERBPD,GAS	MCFD L	INER			` ' /		
RESENT PROD: OILBPO, WATERBPO.GAS	MCFD	UBING		-+	<u> </u>		
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OTTOM HOLE TEMPPRESSURE		ERFORATIONS				ļ	
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TOOLS AND ACCESSORIES		ALLED OUT	ON LOCA		JOB STARTE		OB COMPLETED
TYPE AND SIZE QTY.	MAKE	ATE PLAN	DATE	this for	DATE 9-2,	<i>1-89</i> .	DATE 9-2389
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IRCULATING DISPLACEMENT		LUBH! BBLBAL.	·		TYPE .		
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REMARKS

HYDRAULIC HORSEPOWER

AVAILABLE AVERAGE RATES IN BPM

ORIGINA SEEDISET & MOORE BUSINESS FORMS, INC. - N WELL NO. LEASE DITTIER. TICKET NO. ELFOZY
CUSTOMER EXETS B PAGE NO. **HALLIBURTON SERVICES** JOB LOG RATE (BPM) GAFFHY 155 Ric City. 01:00 Horaco Hock up to Cits
11 11 11 11 CMT
250 STANT CMT 200 FINIS 11 150 START DISA.
350 FINIT 11
FOO BUMS FLORT CLOSE I'M SWOOPS CAT CIA YES OCT SIE BED



OCT 3 1 1330

WAS OPERATION OF EQUIPMENT SATISFACTORY?

FORM 1906 R-11



ORIGINAL NO. 818015-

WELL NO FAILM OH E	mer /			Greeley	37	, i s	ui i / urrs	HORE LOCAL	ICIT		10-14-8	7
CHARGE TO					OWNER					HECK ONE)	_ 1 _	EN JOB
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CITY, STATE, ZIP	· ·		-		HOW CU	. FREI	GHT CHARG	ES 2 L	OCATION		CODE	
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TYPE AND PURPOSE OF	6 3 5		•	B-814897	ORDER NO.			REFE	RRAL LO	CATION		
Hallilauton we	errants only title to the product RTICULAR PURPOSE OR OTI in contract, turt, product list un their return to Halliburto	cts, M	milies and mate	burton in accord with the rates and no by the last day of the month folio in the event in becomes necessary to terms and conditions shall be governate and that the same are free from TEND BEYOND THOSE STATED IN anty or otherwise) arising out of option, to the slowence to the co	i dalecis in workmanshi THE IMMEDIATELY PR	p and materials FORDING SEN	I. THERE ARE I	NO WARRANTI urton's liability rints is expres event shall the	ES, EXPRI mod cust sty limited alliburton	SS ON IMPLICA	D, OF MERCHANTAI	BILITY
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007 161			15	2 nd stoge		8	hes		<u> </u>	865 8	865	CD
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AS PER	ATTACHED BULI	K N	IATERIAL	DELIVERY TICKET	10.	B- 81	1159	7	4	.1	6646	17
WAS JOB SATISFACTORIL	Y COMPLETED?			WE CERTIFY THAT THE I	AIR LABOR STANDARD	S ACT OF 193	AS AMENDI	ED HAS BEEN			12000	

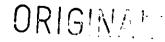


BULK MATERIALS DELIVERY

TICKET CONTINUATION

FOR INVOICE AND 8/80/5

DATE ·	CUSTOMER ORDE	fi NC).		WELL NO. AND FARM		co	YTNL				STATE			
10-13-89					%1 Dittmer			Greeley Co.							
CHARGE TO					OWNER	······································	CONTRA					814897			
AMOCO Prod	Ruction				Same		Exet	er			No. R	8148	97		
MAILING ADDRESS					DELIVERED FROM		LOCATIO	N CODE	PREP	ARED BY					
					Lamar Co.		504			atter					
CITY & STATE					DELIVERED TO			<u>4669</u>	RECE	IV50 BY	j) -	J			
					Loc.	····	יזכנט	- 5070	سب	Le					
PRICE REFERENCE	SECONDARY REF. OR PART NO.	cc	DE				UNIT	S 1	UNIT	S 2	TINU	AMOUN	iT.		
REFERENCE	PART NO.	t	0		DESCRIPTION		QTY.	MEAS	- -		PRICE				
504-308				Standar	Standard Cement			sks		i	5-9	1917.	50		
504-316		1		Hallibu	rton Light Cemen	t	335	i sks		i	5. (1775-	50		
507-210				Flocele			165	lbs			1.2	209.	1513		
507-775				Halad-32	22		150	i 1bs-			5.50	825	017		
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YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

HALLIBURTON SERVICES

THE SAME AS AN INDEPENDENT CONTRACTOR TO

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FORM 1008 B-7

HALLIBURTON SERVICES

DISTRICT

WORK ORDER CONTRACT
AND PRE-TREATMENT DATA

4 moco

INVOICE & TICKET NO. 8 18015

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As o	consideration,	the above-na	amed Custor	mer agrees:	THI	IS CONTRA	CT MUST BE SIC	SNED BEFORE W	ORK IS COM	MENCED				
D)	payment of but never to	Customer's a	account by the per annum	he last day of t n. In the event i	the month foll	llowing the n	month in which th	e invoice is dated	, Customer ag	rees to pay intere	st thereon after	er default at the	highest lawful cor	Costomer's default ntract rate apple it by fees in the air.
b)	To delend, i	indemnify, rek lability, oxper	ease and ho ases, allorar	ld harmless Ha ays fees, and c	alliburton, its roosts of delen-	divisions, su ise to the ex	ubsidiaries, parent clent permitted by	t and alfiliated co	mpanies and t	the officers, direc	tors, employae	s, agents and so	ervants of all of th	nem from and acure
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That Customer shall, at its risk and expense, attempt to recover any Haltiburton equipment, tools or instruments which are lost in the well and it such equipment, tools or instruments are not recovered. Customs shall pay Haltiburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are clamped in the well. Customer shall pay Haltiburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, bods or instruments for manner specialisms, the stell, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the kinetal refutered to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

1) To wrive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

punitive or consequential damages

- g). That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- In That Hallburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive efficient of Hallburton

That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product unsplies or materials, nor the results of any freatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data turnished by Halliburton 1 Halliburton 1 again any damages arising from the use of such information, and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton again any damages arising from the use of such information.

That Hallburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIES OF MERCHANIABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Hallburton's liability and Customer's exclusive remed, cause of action (whether in contract, fort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, sugar-or materials on their return to Hallburton or, at Hallburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Hallburton or, at Hallburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Hallburton or, at Hallburton's option, to the allowance to the Customer of credit for the cost of such items.

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735 HLC Std SW B K1 florde 184 12.7
1 50 Std SW B ,5 1/4 Hold 322 1/4 1/4 Fluide 1.18 15.6
PRESSURES IN PSI SUMMARY UCI A 1 VOLUMES
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COOWN MAXIMUM LOAD & BKON! BBLGAL PAD! BBLGAL.
AGE
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TOTAL VOLUME: BBL,-GAL.
AVAILABLE USED TO THE T

SPEEDISET & MOORE BUSINESS FORMS, INC. N RICINAL

HALLIBURTON SERVICES JOB LOG

WELL NO.	LEASE DITTMER	TICKET NO. 818015	
CUSTOMER Am	1010	PAGE NO.	
100 HW00	+ 1.5	10.13.89	

PRESSURE (PS:) TIME BBL TUBING CASING 10 .13 .59 2045 On Loc with Floot Equip Truck on how - rig Loging down nice Stort cosing with floatshoo. 2145 10-14-89 0015 Latehdown bofflais 2nd collar centrolizers or middle 1st Joint, 5th 16th coller DU tool with 38 Jointe on top hook up to circulate cosing down 0400 0615 Stort Cement 275 shs Std Cement 58 200 Cement mixed-0670 Start Disp 86.9 401 water - 38.4 411 111 well 0635 Plus Landed go 500 PSI over to 1200 PSI 06 53 125 700 Latehdown plug holding Drop Freefall plus 0715 Pressup on DUTIII over 0730 Rig up to circulate Thro DU

Rig up to Cement - Stort Coment 335"!

HCL mixed - Stort Std (50 skg) 0505 0831 110 100 Circulating Cement 100 Sta Mixed -2 0336 100 10.5 Nash purps ! Line · Diop plus

Start Disp

Plushorded - DU Closed & holding 0840 38.5 0849 007/31 PM