

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 5684
Name: George Sage
Address Box 2
City/State/Zip Virgil, Ks 66870

Purchaser:
Operator Contact Person: Same
Phone (316) 678-3440

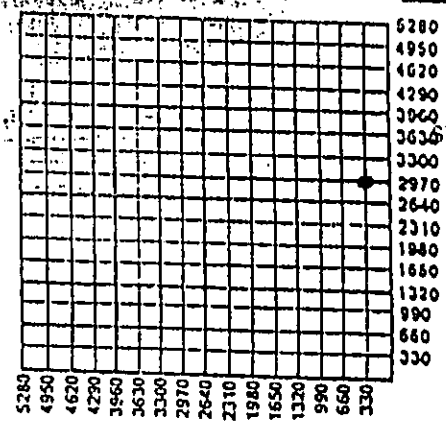
Contractor Name:
License:
Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:
Operator:
Well Name:
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
Spud Date _____ Date Reached TD _____ Completion Date 1-20-91

API No: 15- 207-22574-00-00
County Woodson
NE Soc. 28 Twp. 25 Rge. 15 East West
2970 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Degree of Honor Well # 5
Field Name Yates Center
Producing Formation Miss
Elevation: Ground _____ KB _____
Total Depth: 1543 PBDT _____



Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ in cmt.

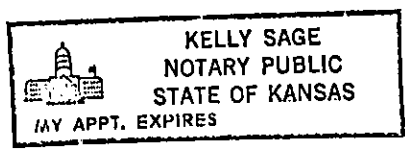
RECEIVED
STATE CORPORATION COMMISSION
JUL 19 1991
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
1240
3-23-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George Sage
Title Owner Date 5-1-91
Subscribed and sworn to before me this 1 day of May
1991
Notary Public Kelly Sage
Notary Commission Expires 4-24-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timolog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name George Sage Lease Name George of Honor Well # 5
 Sec. 28 Twp. 25 Rge. 15 East West
 County WOB

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
	<input type="checkbox"/> Log	<input type="checkbox"/> Sample

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7		40'		10	
Logging		4 1/2		1543'		60	

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At			

Date of first Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Connelled Other (Specify) _____

Production Interval _____

Date **3-23-91** Customer Order No. **3-23-91** and Invoice Number **003277**

Owner **SAGE oil Co** Contractor **Co. Tools** Charge To **SAGE oil Company**

Map Sect. **28** Twp. **25** Range **15** Truck Called Out _____ On Location _____ Job Began _____ Job Completed **3-23-91**

Mailing Address **Box 2** City **VIRGIL** State **KANSAS**

Well No. & Form **Degree of honor # 5** Place **1 South 1 EAST** County **WOODSON** State **KANSAS**

Depth of Well **1532** Depth of Job **1532** Casing New Used Size **4.5** Weight **9.5** Size of Hole Amt. and Kind of Cement **6 1/4** **60 202** Cement Left in casing by _____ Request _____ Necessity _____ feet

Kind of Job **P.T.A.** Drillpipe _____ Tubing _____ (Rotary) _____ (Cable) _____ Truck No. **# 38**

Price Reference No. **# 11**

Price of Job **300.00**

Second Stage _____

Mileage **N.C.**

Other Charges _____

Total Charges **300.00**

Remarks **SPOT 5 SKS @ 1532'**
SPOT 5 SKS @ 1140'
SPOT 10 SKS @ 700'
SPOT 40 SKS From 200 TO SURFACE
60 SKS TOTAL

NOTE Pump Gel SPACER between Cement Plugs

Cementer **Russell mcloy**

Helper **BRAD - JOHN** District **EUREKA** State **KANSAS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANKS!

[Signature] **Kevin McG**
 Sage oil Co. Agent of contractor or operator

Quantity Sacks		BRAND AND TYPE	PRICE	TOTAL
60	SKS	50/50 Pozmix 4% Gel	3.97	238.20
		60 SKS. Handling & Dumping	.50	30.00
		Mileage		35.00 m/c
		Sub Total		603.20
		Discount		
		Sales Tax		12.89
		Total		616.09

Delivered by Truck No. **B-32**

Delivered from **EUREKA**

Signature of operator **Russell mcloy**

RECEIVED
 STATE CORPORATION COMMISSION
JUL 19 1991
 CLERK OF COURTS DIVISION
 Wichita, Kansas

When Receiving Please Give Our Invoice Number

010.05