

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5144 EXPIRATION DATE

OPERATOR Mull Drilling Company, Inc. API NO. 15-171-20,243-0000

ADDRESS P.O. Box 2758, COUNTY Scott

Wichita, KS 67201 FIELD Wildcat

\*\* CONTACT PERSON Patricia Ungleich PROD. FORMATION NA

PHONE 264-6366

PURCHASER NA LEASE THON

ADDRESS WELL NO. #1 'B'

DRILLING CONTRACTOR Mallard Drilling Company WELL LOCATION NE SW NW

ADDRESS 405 Century Plaza 1650 Ft. from north Line and

Wichita, KS 67202 990 Ft. from west Line of

the NW (Qtr.) SEC 35 TWP 16S RGE 31W

PLUGGING CONTRACTOR Same WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4600 PBTD NA

SPUD DATE 12/15/82 DATE COMPLETED 12/31/82

ELEV: GR 2817 DF KB 2825

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322' w/200sx2 1/2" DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael (Name) R. Kidwell

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 19 83.

Patricia L. Ungleich (NOTARY PUBLIC) Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

1-21-83 JAN 21 1983

CONSERVATION DIVISION Wichita, Kansas

PATRICIA L. UNGLEICH STATE NOTARY PUBLIC Sedgewick County, Kansas Not. Exp. 3/27/83

SIDE TWO

OPERATOR

*Muller Dely*

LEASE

*Thon #1 'B'*

ACO-1 WELL HISTORY

SEC. 35 TWP. 16S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS	
Surf soil, sand	0	335		
Shale & clay	335	919	Anhydrite	2184 + 641
Shale w/sand streaks	919	1828	Bs Anh	2244 + 581
Snad	1828	1972	Heebner	3840 -1015
Shale	1972	2228	Toronto	3864 -1039
Anhydrite	2228	2267	Lansing	3881 -1056
Shale	2267	4128	Stark	4154 -1329
Lime	4128	4600 TD	Hushpuckney	4197 -1372
			BKc	4234 -1409
			Marmaton	4247 -1422
			Pawnee	4401 -1576
			Ft Scott	4417 -1592
			Cherokee	4441 -1616
			Sand	4525 -1700
			Miss	4538 -1713
			LTD	4601 -1776
			RTD	4600 -1775
<p>DST #1 3890-3939/30-45-60-60                      1st Open: Weak, incrsng to strong blow off bottom bucket in 13 min.                      2nd Open: Weak, incrsng to strong blow off bottom bucket in 24 min.                      Rec: 120' watery mud                      540' muddy water Chl 33,000 ppm                      ISIP 1085 IFP 112-183 FFP 244-336 FSIP 1054</p>				
<p>DST #2 4059-4097/30-45-60-60                      1st Open: Good blow off bottom bucket in 5 min.                      2nd Open: Good blow off bottom bucket in 8 min.                      Rec: 3' clean oil 32° Gravity                      1440' slightly oil &amp; mud cut water (up to 1/2% oil)                      Chlorides 19,000 ppm                      ISIP 1156 IFP 142-275 FFP 326-469 FSIP 1145 BHT 122°</p>				
<p>DST #3 4100-4123/30-45-60-60                      1st Open: Weak, bldg to 4" in bucket                      2nd Open: Weak, bldg to 5" in bucket                      Rec: 80' GIP                      100' Clean oil Gravity 36°                      60' Oil and gas cut mud (12%O, 10%G, 78%M) NW                      ISIP 1034 IFP 51-61 FFP 71-81 FSIP 993 BHT 123°</p>				
<p>See Attachment for DST's 4-9</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	330'	Cmmn	200 sx	1% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 12/31/82	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
RATE OF PRODUCTION PER 24 HOURS	Oil NA	Gas NA
Disposition of gas (vented, used on lease or sold) NA	Water NA	Gas-oil ratio NA
	Perforations NA	

Mull Drilling Company, Inc.  
 P.O. Box 2758  
 Wichita, KS 67201

#1 THON 'B'  
 NE SW NW  
 35-16S-31W  
 Scott County, KS

DST, Continued

DST #4 4131-4147/30-45-60-60

1st Open: Weak blow 1" in bucket  
 2nd Open: Weak blow ½" in bucket. Flushed tool, no help. Died in 55 min.  
 Rec: 5' mud Show of oil on top of tool Chlorides 12,000 ppm  
 ISIP 71 IFP 40-40 FFP 40-40 FSIP 61

DST #5 4156-4178/30-45-60-60

Strong blow off bottom bucket in 5 min. (1st Open)  
 Strong blow off bottom bucket in 7 min. (2nd Open)  
 Rec: 1320' muddy water 24,000 ppm Chlorides  
 ISIP 1126 IFP 132-265 FFP 377-592 FSIP 1126  
 IHP 2087 FHP 2036 BHT 129°

DST #6 4344-4405/30-30-30-30

Weak blow, died in 13 min. (1st Open)  
 No blow (2nd Open)  
 Rec: 150' mud with oil specks Chlorides 7500 ppm  
 ISIP 264 IFP 142-142 FFP 142-142 FSIP 213

DST #7 4428-4460/30-45-30-45

Weak blow 1½" in bucket (1st Open)  
 No blow (2nd Open)  
 Rec: 15' mud Chlorides 8,000 ppm  
 ISIP 81 IFP 50-50 FFP 50-50 FSIP 71

DST #8 4518-4540 (MISRUN- packer failure)

DST #9 4511-4540/30-45-30-45

Weak blow, 1½" in bucket (1st Open)  
 Weak blow, died (2nd Open)  
 Rec: 15' mud Chlorides 6500 ppm  
 ISIP 648 IFP 81-81 FFP 81-81 FSIP 588

P&A: 12/31/82 with 155 sx 50-50 poz, 4% gel  
 3:30 AM 12/31/82 Clarence Thomas, Jr., plugging agent

RECEIVED  
 STATE OF KANSAS COMMISSION

JAN 21 1983

CONSERVATION DIVISION  
 Wichita Kansas