

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 6677  
name Sandlin Oil Corporation  
address 2300 Security Life Bldg.  
1616 Glenarm Pl  
City/State/Zip Denver, CO 80202

Operator Contact Person Gary Sandlin  
Phone (303) 623-5055

Contractor license # 5829  
name Aldebaran Drilling Co.

Wellsite Geologist Vern Schrag  
Phone

Purchaser

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7-26-84 8-1-84 8-2-84  
Spud Date Date Reached TD Completion Date

RTD 4650  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 276 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-171-20,280-0000

County Scott

NE NE NE Sec 34 Twp 16S Rge 31

4950 Ft North from Southeast Corner of Sec

330 Ft West from Southeast Corner of Sec

(Note: locate well in section plat below)

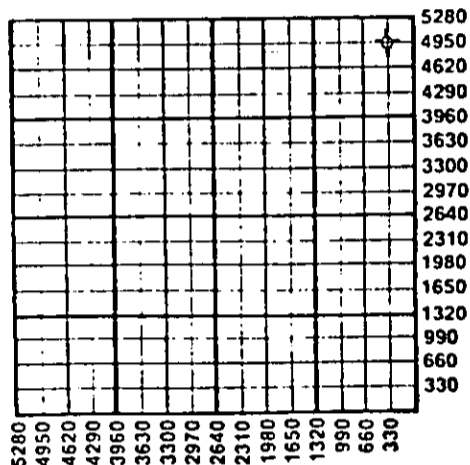
Lease Name Thon Well# 1

Field Name WC

Producing Formation

Elevation: Ground 2883' KB 2892'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corn (Well) Ft West From Southeast Cor Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corn (Stream, Pond etc.) Ft West From Southeast C Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Bull Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-106 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-106 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form all temporarily abandoned wells.

RECEIVED  
SEP 04 1984  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sandlin - Gary Sandlin

Title President Date 8-27-84

Subscribed and sworn to before me this 27th day of August 1984

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Sandlin Oil Corp. Lease Name Thon Well# 1 SEC 34 TWP 16S RGE 31

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Tarkio	3533'	
Heebner	3914'	
LKC	3955'	
Stark Sh	4231'	
Marmaton	4327'	
Ft. Scott	4494'	
Cherokee	4516'	
Miss.	4614'	
LTD	4649'	

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24	276'	60/40 poz	190	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease				METHOD OF COMPLETION <input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)		PRODUCTION INTERVAL	
				<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled			