

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5053 EXPIRATION DATE 6/30/83

OPERATOR PETRO-DYNAMICS CORPORATION API NO. 15-171-20,235-0000

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 COUNTY Scott

Wichita, Kansas 67208 FIELD

** CONTACT PERSON Don Kellogg PROD. FORMATION N/A

PHONE 316-681-1685

PURCHASER LEASE Harper

ADDRESS WELL NO. 1

DRILLING CONTRACTOR KANDRILCO, Inc. 1015 Ft. from South Line and

ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207 380 Ft. from West Line of

Wichita, Kansas 67208 the NE (Qtr.) SEC 32 TWP 16 RGE 31.

PLUGGING CONTRACTOR Sun Oilwell Cementing WELL PLAT

ADDRESS P.O. Box 169 (Office Use Only)

Great Bend, Kansas 67530

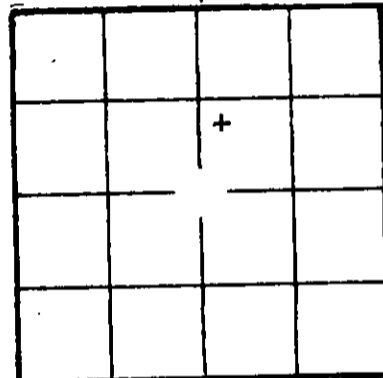
TOTAL DEPTH 4670' PBTD

SPUD DATE 8-16-82 DATE COMPLETED 8-28-82

ELEV: GR est 2934' DF est 2939' KB est 2942'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 323.22' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

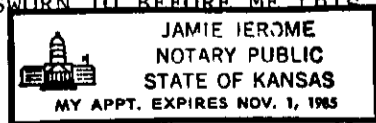
A F F I D A V I T

DICK FLAKER, ENGINEER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dick Flaker signature and name: DICK FLAKER (Name) ENGINEER

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1982



Jamie Jerome signature and name: (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 1, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 15 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Soil	0	20'	HEEBNER	3920' (-978)
Ocra	20'	100'	LANSING	3964' (-1022)
Sand	100'	337'	"B"	3994' (-1051)
Shale	337'	660'	"D"	4040' (-1098)
Sand & Shale	660'	1838'	B/KC	4339' (-1397)
Blaine Anhydrite	1838'	1856'	MARMATON	4353' (-1411)
Sand & Shale	1856'	1940'	FT. SCOTT	4475' (-1533)
Glorietta	1940'	2090'	CHEROKEE	4492' (-1550)
Sand & Shale	2090'	2338'	MISSISSIPPIAN	4612' (-1670)
Anhydrite	2338'	2351'		
Lime & Shale	2351'	2490'		
Shale	2490'	2795'		
Lime & Shale	2795'	3225'		
Shale	3225'	3265'		
Shale & Lime	3265'	3480'		
Shale	3480'	3653'		
Shale & Lime	3653'	4670'		
R.T.D.	4670'			
DST #1 (Lansing "B") 4026'-4060' 30-60-60-120 Misrun - both clocks malfunctioned Recovery: 30' clean gassy oil 310' oil cut water (5% oil, 60% wtr 35% mud) 310' muddy water (75% wtr, 25% mud) DST #2 (Lansing "D") 4173'-4227' 90-45-120-60 IFP: 136-227 psi weak blow increasing to good ISIP: 1024 psi FFP: 204-272 psi, weak blow increasing to good FSIP: 1013 psi Rec: 150' mud, 60' ocm & 240' mwtr			SCHLUMBERGER: MOVED OIL CYBERLOOK DUAL INDUCTION -SFL W/GR BOREHOLE COMP. SONIC LOG W/GR & ITT COMPENSATED NEUTRON/DENSITY LOG W/GR	

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	23#	326.22GL	Common	200	3% gel, 2% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations