

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR White & Ellis Drilling, Inc. 5420
ADDRESS 401 E. Douglas - Suite 500
Wichita, Kansas 67202

API NO. 15-171-20,237-0000
COUNTY Scott
FIELD Wildcat

\*\*CONTACT PERSON Micheal W. Dixon
PHONE 263/102

PROD. FORMATION
LEASE Grothusen

PURCHASER
ADDRESS

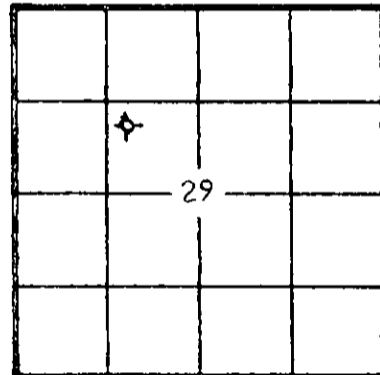
WELL NO. 1
WELL LOCATION NW SE NW

DRILLING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Center
Wichita, Kansas 67202

1650 Ft. from North Line and
1650 Ft. from West Line of
the NW SEC. 29 TWP. 16 RGE. 31W

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Center
Wichita, Kansas 67202

WELL FLAT



KCC [check]
KCS [check]
(Office Use)

TOTAL DEPTH 4662' PBDT ----

SPUD DATE 9-18-82 DATE COMPLETED 9-27-82

ELEV: GR 2943' DF KB 2948'

DRILLED WITH ~~BEARER~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 386' DV Tool Used? Yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Micheal W. Dixon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS A Geologist (FOR)(OF) White & Ellis Drilling, Inc.

OPERATOR OF THE Grothusen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Micheal W. Dixon

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF September, 1982.

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires Sept. 5, 1984

[Signature] Carolyn J. Tjaden
NOTARY PUBLIC
STATE OF KANSAS

MY COMMISSION EXPIRES:

RECEIVED
NOTARY PUBLIC
STATE OF KANSAS
COMMISSION

10-6-82
OCT 06 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	LOG TOP	BOTTOM	NAME	DEPTH
ANHYDRITE	2334	+614		
HEEBNER	3940	-992		
LANSING	3982	-1034		
B/KC	4350	-1402		
MARMATON	4364	-1416		
PAWNEE	4463	-1515		
FT. SCOTT	4515	-1567		
CHEROKEE	4536	-1588		
JOHNSON ZONE	4578	-1630		
MISSISSIPPIAN	4644	-1696		
LTD.	4662	-1714		

DST #1: 4062'-92', 30-30-30-30,  
V Wk Blo Thru Out, Rec. 30' Mdy Wtr  
IFP 20-20, FFP 41-41,  
ISIP 1008, FSIP 948

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	386'	Common	220	2% Gel 3% CC

LINER RECORD

Top, ft	Bottom, ft	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED  
STATE CORPORATION COMMISSION

Depth interval treated

NOV 06 1982

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB