

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5886.....
Name ...Chief Drilling Co., Inc...
Address .905 Century Plaza.....
.....Wichita, Ks. 67202.....
City/State/Zip .Wichita, Ks. 67202..

Purchaser..None.....

Operator Contact PersonF.W. Shelton, Jr.
Phone ...316-262-3791.....

Contractor: License #5883.....
Name .Warrior Drilling Co. #2.....

Wellsite Geologist.....Jim Gribbi.....
Phone. 267-6248.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator,
Well Name,
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..5-29-85. ..6-07-85. ..6-08-85.....
Spud Date Date Reached TD Completion Date
..4670..... ..none.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at.....341' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-171-20,295-0000.....

County.....Scott.....

NW...SE...NW. Sec.28. Twp.16S. Rge.31. East
 West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

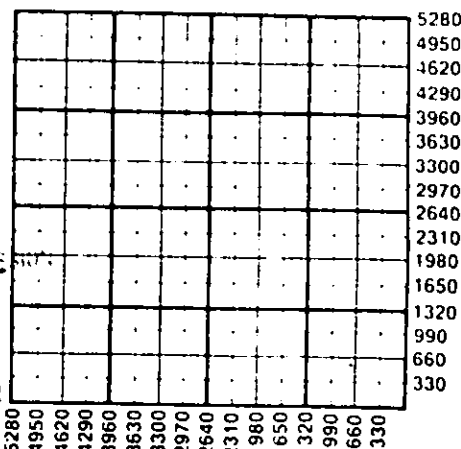
Lease Name.....Socolofsky.....Well #.....1.....

Field Name.....

Producing Formation.....none.....

Elevation: Ground.....2927 Gr. 2931 D.F. 2934 K.B.

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
NE/4 Sec 32 Twp 16 Rge 31 East West
Cheyenne Trucking

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
F.W. Shelton, Jr.,
Title.....Vice President..... Date ..6-11-85.....

Subscribed and sworn to before me this 11 day of June 1985.
Notary Public.....
Martha E. Gustin

Date Commission Expires.....

MARTHA E. GUSTIN
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 28 Twp 16 Rge 31

RECEIVED
STATE CORPORATION COMMISSION
6-17-85
JUN 17 1985
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS

Chief Drilling Co., Inc.

SOCOLOFSKY

Operator Name Lease Name Well # 1

NW SE NW

Sec. 28 Twp. 16S Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description

[X] Log [X] Sample

FORMATION TOPS:

Table with 2 columns: Formation Name, Depth (ft). Includes Anhydrite, Base Anhydrite, Wabunsee, Heebner, Toronto, Lansing, Muncie Cr., Stark, Hush Puckney, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee Shale, Johnson, Mississippi, and RTD.

E-LOG TOPS:

Table with 2 columns: Formation Name, Depth (ft). Includes Anhydrite, Base Anhydrite, Wabunsee, Heebner, Lansing, Stark, Hush Puckney, BKC, Pawnee, Fort Scott, Cherokee Shale, Johnson, Marrow, Mississippi, and LTD.

6-05-85 DST #1 4005-4075 ran 30-30-30-30 Rec. 120' MW, IBHP: 1074#, FBHP: 1028#, IFP: 89-98 FFP: 102-102 Hydr. Press. 2031-1985 (Lans. 30-50-70 z) DST #2 4150-4187 ran 30-30-30-30 Rec. 60' MW; IBHP: 1074# FBHP: 1074#, IFP: 62-62 FFP: 62-62 Hydr. Press. 2123-2031 (Lans. 140 z)
6-06-85 Drilling @ 4245'
6-07-85 Drilling @ 4524' Circulating Ft Scott DST #3 4540-4602 Cherokee Johnson 30-30-30-30 very wk. blow died in 13 min., Rec. 30' MW, Chlorides 2900 ppm IBHP: 1047# FBHP: 1028#, IFP: 71-71 FFP: 71-71 Hydrostatic press. 2308-2261
6-08-85 Ran E-log T.D. 4670, plugged w/50 sx @ 2360', 50 sx @ 1170', 50 sx @ 660', 40 sx @ 360', 10 sx @ 40' 10 sx. RH

Well log table with 2 columns: Formation Name, Depth (ft). Includes Surface, Shale Clay, Shale, Anhydrite, Shale, Shale/Lime, Lime, and RTD.

CONFIDENTIAL

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: surface, 12 1/4, 8 5/8", 20#, 341', 60-40, 190 sx, 3%cc 2%gel

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), and Depth. Contains 'RELEASED' stamp.

TUBING RECORD Size Set At Packer at Liner Run OCT 03 1986 No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain) FROM CONFIDENTIAL

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, 3bbls, MCF, 8bbls, CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled

CHIEF DRILLING ~~CONFIDENTIAL~~

Drilling Contractors - Oil Producers

SUITE 905 CENTURY PLAZA

WICHITA, KANSAS 67202

V. RICHARD HOOVER
PRESIDENT

DAILY DRILLING REPORT

RIG #2

API: 15-171-20,295

(316) 262-3791

SOCOLOFSKY #1 (#2079)
NW SE NW 28-16S-31W
SCOTT COUNTY, KANSAS

28-16-31W
NW SE NW

ELEVATION: 2927 Gr.
2931 D.F.
2934 K.B.

FORMATION TOPS:

Anhydrite	2345 +	589
Base Anhydrite	2369 +	565
Wabunsee	3558 -	624
Heebner	3940 -	1006
Toronto	3960 -	1026
Lansing	3981 -	1047
Muncie Cr.	4152 -	1218
Stark	4248 -	1314
Hush Puckney	4287 -	1353
BKC	4330 -	1396
Marmaton	4367 -	1433
Pawnee	4465 -	1531
Ft. Scott	4518 -	1584
Cherokee Shale	4542 -	1608
Johnson	4581 -	1647
Mississippi	4640 -	1706
RTD	4670 -	1736

E-LOG TOPS:

Anhydrite	2343 +	591
Base Anhydrite	2363 +	571
Wabunsee	3558 -	624
Heebner	3939 -	1005
Lansing	3980 -	1046
Stark	4246 -	1312
Hush Puckney	4292 -	1358
BKC	4318 -	1384
Pawnee	4462 -	1528
Fort Scott	4514 -	1580
Cherokee Shale	4540 -	1606
Johnson	4573 -	1639
Marrow	4630 -	1696
Mississippi	4640 -	1706
LTD	4670 -	1736

- 5-28-85 moving in on location
- 5-29-85 finished moving in, spudded in @ 3:30 p.m. ran 9 jts. of new 20# 8 5/8" casing, set @ 341', cem. w/190 sx. 60-40 posmix, 3% c.c. 2% gel, plug down @ 9:30 p.m.
- 5-30-85 Drilling @ 700'
- 5-31-85 Drilling @ 2360'
- 6-01-85 Drilling @ 3067'
- 6-02-85 Drilling @ 3496' Bearing out @ 3650'
- 6-03-85 Down for repairs
- 6-04-85 Drilling @ 3866'
- 6-05-85 DST #1 4005-4075 ran 30-30-30-30 Rec. 120' MW, IBHP: 1074#, FBHP: 1028#, IFP: 89-98 FFP: 102-102 Hydr. Press. 2031-1985 (Lans. 30-50-70 z) DST #2 4150-4187 ran 30-30-30-30 Rec. 60' MW; IBHP: 1074# FBHP: 1074#, IFP: 62-62 FFP: 62-62 Hydr. Press. 2123-2031 (Lans. 140 z)
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- 6-08-85 Ran E-log T.D. 4670, plugged w/50 sx @ 2360', 50 sx @ 1170', 50 sx. @ 660', 40 sx. @ 360', 10 sx. @ 40' 10 sx. RH 10 sx. MH, Started 7:30 p.m. completed @ 10:30 p.m. Richard Lacey District #1 State plugger.

JUN 18 1985
State Geological Survey
WICHITA BRANCH

RELEASED

RECEIVED
OCT 03 1985
NATURAL RESOURCES COMMISSION

FROM CONFIDENTIAL
OCT 17 1985

CONSERVATION DIVISION
Wichita, Kansas