

165-31 W is same Co.

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR MULL DRILLING COMPANY, INC. API NO. 15- 171- 20, 216-0000
ADDRESS P.O. Box 2758 COUNTY Sedgwick
Wichita, Kansas 67201 FIELD X Wildcat

**CONTACT PERSON Patricia Ungleich LEASE THON
PHONE 264-6366

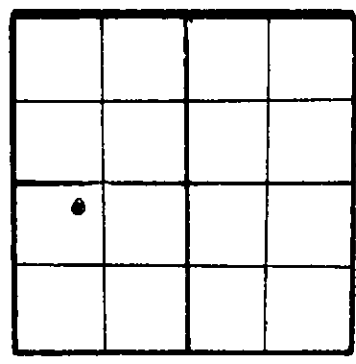
PURCHASER Plugged and Abandoned 10/29/81 WELL NO. #1 'A'
ADDRESS ----- WELL LOCATION NE NW SW

DRILLING CONTRACTOR Blue Goose Drilling - Rig #2 the SW/4 SEC. 26 TWP.16S RGE. 31W
ADDRESS P.O. Box 1413

Great Bend, Kansas 67530

PLUGGING CONTRACTOR Blue Goose Drilling Company
ADDRESS P.O. Box 1413, Great Bend, KS 67530

TOTAL DEPTH 4675 PBTD -----
SPUD DATE 10/18/81 DATE COMPLETED 10/29/81
ELEV: GR 2861 DF KB 2870



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

KCC
KGS
PLUG =

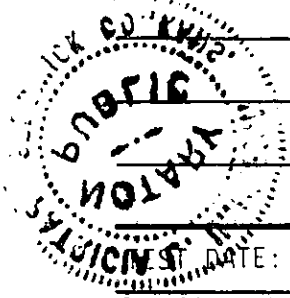
DRILLED WITH (~~ABLES~~) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New)/(~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	333'	Common 'A'	200 sx	3% gel, 2% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	

PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
P&A 10/29/81			
RATE OF PRODUCTION PER 24 HOURS	Oil <u> </u> bbls. Gas <u> </u> MCF Water <u> </u> bbls. Gas-oil ratio <u> </u> CFPB		
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		
	P&A		



** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
NOV 18 1981
11-13-81
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum Unknown Depth -----
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Electric Log Tops:				
Anhydrite	2242	+ 628		
B/Anhydrite	2301	+ 569		
Tarkio	3528	- 658		
Heebner	3915	-1045		
Toronto	3934	-1064		
Lansing	3953	-1083		
MuncieCrkSh	4133	-1263		
Stark Sh	4231	-1361		
Hushpuckney Sh	4271	-1401		
B/KC	4312	-1442		
Marmaton	4322	-1452		
Fort Scott	4502	-1632		
Cherokee	4528	-1658		
B/Cher Ls	4602	-1732		
Sand	4620	-1750		
Mississippi	4650	-1780		
LTD	4679	-1809		
RTD	4675	-1805		
DST #1 4196-4218 / 30-45-60-60 Blow off bottom bucket in 4 min. Recovered: 3' slightly oil cut watery mud 61' slightly muddy sulfur water w/ spots oil 61' very slightly muddy sulfur water w/ scum oil 1220' sulfur water (chl= 37,000 ppm) ISIP 1066 IFP 31-234 FFP 330-554 FSIP 1035			DST #3 4561-4685/30-30-30-30 Very weak blow throughout / died Recovered: 20' drlg mud ISIP 1130 Both flow pressures were 52-52 FSIP 1109 P&A 10/29/81 12:30 AM	
DST #2 4314-4336 / 30-45-60-60 Weak blow, increasing to 9½" blow in bucket (1st Open) Blow off bottom bucket (2nd Open) Recovered: 30' heavy oil cut watery mud (29% O, 30% W, 40% M, 1% Vol loss) 61' slightly oil cut mud (2% O, 98% M) 244' oil spotted water (1% O, 99% W) 61' muddy water (chl= 35,000 ppm) ISIP 1120 IFP 62-145 FFP 166-239 FSIP 1089				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

ROBERT O. WALL OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS President FOR MULL DRILLING COMPANY, INC.

OPERATOR OF THE #1 THON 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 'A' ON SAID LEASE

BEEN COMPLETED AS OF THE 29th DAY OF October 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

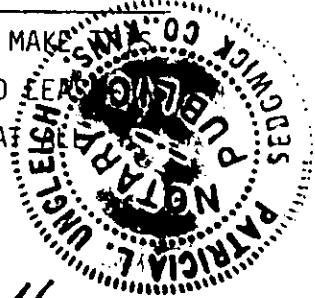
(S) Robert O. Wall
Robert O. Wall

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12 DAY OF November 19 81

Patricia L. Ungleich
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 27, 1983

Patricia L. Ungleich



WELL LOG

1 THON 'A'
NE NW SW Sec 26-16S-31W
Scott County, Kansas

NAME OF OPERATOR: Mull Drilling Company, Inc.
P.O. Box 2758
Wichita, KS 67201

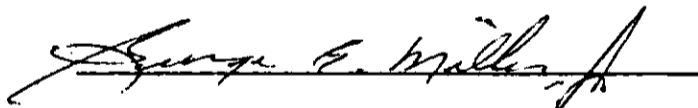
DATE COMPLETED: October 29, 1981

FROM	TO	
0	3020	Sand and Shale
3020	3214	Shale and Limestone
3214	4675	Lime and Shale
4675		T.D.

STATE OF KANSAS

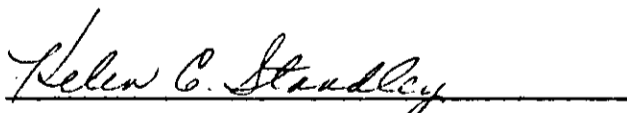
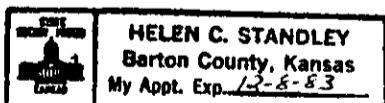
COUNTY OF BARTON ss

George E. Miller, Jr., President of Blue Goose Drilling Company, Inc. being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.



George E. Miller, Jr.

Subscribed and sworn before me this 2nd Day of November 1981.



Helen C. Standley, Notary Public

My Commission Expires: 12-8-83

RECEIVED
STATE OF KANSAS DEPARTMENT OF CONSERVATION

NOV 28 1981

CONSERVATION DIVISION
Wichita, Kansas