

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83

OPERATOR BEREXCO-Beren Corporation API NO. 15-171-20,247-0000

ADDRESS 970 Fourth Financial Center COUNTY Scott

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Max Houston PROD. FORMATION

PHONE (316) 265-3311

PURCHASER LEASE Alice

ADDRESS WELL NO. 1

DRILLING BEREDCO INC. 1650 Ft. from North Line and

CONTRACTOR 401 E. Douglas, Suite #402 2310 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 19 TWP 16S RGE 31W.

PLUGGING Sun Cementing WELL PLAT

CONTRACTOR Great Bend, Kansas 67530 (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4140' PBD NA

SPUD DATE 3/22/83 DATE COMPLETED 3/28/83

ELEV: GR 2953 DF KB 2958

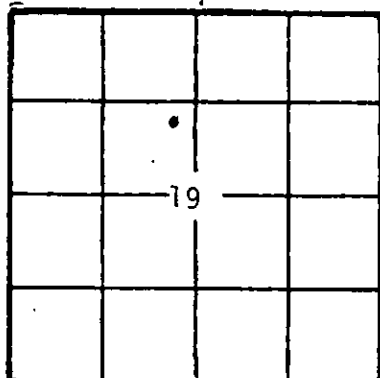
DRILLED WITH ~~COMBIX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 343' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC [checked] KGS [checked] SWD/REP/PLG. [checked]

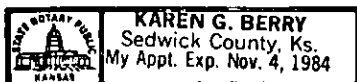
A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 1983.



Karen G. Berry (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 05 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO-Beren Corporation LEASE Alice

SEC.19 TWP.16S RGE.31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	346'		
Shale & Lime	346'	965'		
Lime & Shale	965'	1735'		
Shale, Sand	1735'	2345'		
Shale	2345'	2735'		
Shale & Lime	2735'	3020'		
Lime & Shale	3020'	4140'		
TOTAL ROTARY DEPTH 4140'				
DST #1 4066 - 4087 30/30/30/30 30' mud, SSO 1125/1112, 51/51 51/51				
COPY OF LOG TO BE FORWARDED TO YOU AS SOON AS THEY BECOME AVAILABLE.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	343'	60-40 Pozmix	250	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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