

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Road
Address 2: PO Box 399
City: Garden City State: Kansas Zip: 67846 + 0399
Contact Person: Cecil O'Brate
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Harley Sayles
Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07-01-11</u>	<u>07-08-11</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21715-00-00

Spot Description: _____
NE SE SE SW Sec. 34 Twp. 22 S. R. 23 East West
414 Feet from North / South Line of Section
2,600 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Hodgeman County, Kansas
Lease Name: SCHLEGEL Well #: 2-34
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2243' Kelly Bushing: 2254'
Total Depth: 4570' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 2/25/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature]

RECEIVED
AUG 04 2011

KCC WICHITA
[Signature]

Operator Name: American Warrior, Inc. Lease Name: SCHLEGEL Well #: 2-34
 Sec. 34 Twp. 22 S. R. 23 East West County: Hodgeman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Micro log, Borehole Comp Sonic log, Dual Comp Pres Dual Inductions log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	262'	Class A	175	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: <div style="font-size: 2em; font-weight: bold; border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; border: 1px solid black; padding: 5px; display: inline-block;">AUG 04 2011</div>
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ALLIED CEMENTING CO., LLC. 038770

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cement Services

DATE <u>7-1-11</u>	SEC. <u>34</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Schlegel</u>		WELL# <u>2-34</u>		LOCATION <u>Hanston X's 8 west to rd</u>		COUNTY <u>Hodgson</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/4 North E. 10th</u>				

CONTRACTOR <u>Quicker #5</u>		OWNER <u>American Warrior</u>
TYPE OF JOB <u>Surface</u>		
HOLE SIZE <u>12 1/2</u>	T.D. <u>265</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>262</u>	AMOUNT ORDERED <u>175 sac Cem 3% gel 2% gel</u>
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2</u>	DEPTH <u>265</u>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>175</u> @ <u>16.25</u> <u>2,843.75</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSO. <u>160+</u>		GEL <u>3</u> @ <u>21.25</u> <u>63.75</u>
PERFS.		CHLORIDE <u>6</u> @ <u>58.20</u> <u>349.20</u>
DISPLACEMENT <u>Fresh water</u>		ASC @

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Robby Kelly</u>
# <u>224</u>	HELPER <u>Robby Kelly</u>
BULK TRUCK	
# <u>482-198</u>	DRIVER <u>Stewart</u>
BULK TRUCK	
#	DRIVER <u>Larry S.</u>

HANDLING <u>184</u>	@ <u>2.25</u>	<u>414.00</u>
MILEAGE <u>184 x 60 x .11</u>		<u>1,244.00</u>
TOTAL		<u>4885.75</u>

REMARKS:
Break Circulation with rig mud
Run 66bl Freshwater spacer
Mix 175 sac Cem 3% gel 2% gel with 2712
bls water, displace with 15.75 bls water
Cement did circulate, shut in Rig down.

CHARGE TO: American Warrior
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB <u>262</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>Truck 120</u> @ <u>7.00</u>		<u>840.00</u>
MANIFOLD @		
TOTAL		<u>1965.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH M. GUIRE
SIGNATURE Kenneth M. Guire

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
	@	
TOTAL		

SALES TAX (If Any) _____
TOTAL CHARGES 6,850.75
DISCOUNT 1,370.00
5,480.75

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620-210-5061

ALLIED CEMENTING CO., LLC. 036597

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>7-09-11</u>	SEC <u>34</u>	TWP <u>27S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 Am</u>	JOB FINISH <u>9:00 Am</u>
LEASE <u>Schlegal</u> WELL # <u>2-34</u> LOCATION <u>Vec Jetmore KS</u>				COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Duke #5

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 240 SK 60/40

4 1/2 gel 1/4 # Floccal

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Light Weight + 240</u>	@	<u>14.50</u>	<u>3480.00</u>
<u>Floccal 60</u>	@	<u>2.70</u>	<u>162.00</u>
HANDLING <u>242</u>	@	<u>2.25</u>	<u>544.50</u>
MILEAGE			<u>1863.90</u>
			TOTAL <u>6049.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

372 HELPER Jose

BULK TRUCK

467- DRIVER Lenny

BULK TRUCK DRIVER

REMARKS:

THANK YOU!!

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1250.00

EXTRA FOOTAGE @

MILEAGE 140 @ 7.00 980.00

MANIFOLD @

Light VM Mileage 140 @ 4.00 560.00

TOTAL 2790.00

PLUG & FLOAT EQUIPMENT

NA

TOTAL 0

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jim Wencien

SIGNATURE Jim Wencien

SALES TAX (If Any)

TOTAL CHARGES 8839.90

DISCOUNT 1325.99 IF PAID IN 30 DAYS

\$7513.92

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Geological Report

American Warrior Inc.
Schlegel #2-34
414' FSL & 2600' FWL
Sec. 34 T22s R23w
Hodgeman County, Kansas



American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Schlegel #2-34
414' FSL & 2600' FWL
Sec. 34 T22s R23w
Hodgeman County, Kansas
API # 15-083-21715-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: July 1, 2011

Completion Date: July 8, 2011

Elevation: 2243' Ground Level
2254' Kelly Bushing

Directions: Jetmore KS, East on Hwy 156 2.7 mi to NE 221 Rd.
North on NE 221 Rd 0.1 mi. East into location 0.5
mi.

Casing: 28# 8 5/8" surface casing @ 262 with 175 sacks
common 3% CC, 2% gel, Allied ticket #38770,
plugged well

Samples: 10' wet and dry, 3750' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity, Borehole Compensated
Sonic

Drillstem Tests: Two, Trilobite Testing, Inc. "Chris Staats"

Problems: None

Remarks: Good show of oil in the Warsaw, but was tight

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Formation Tops

Formation	American Warrior, Inc. Schlegel #2-34 Sec. 34 T22s R23w 414' FSL & 2600' FWL
Anhydrite	1434', +820
Base	1463', +791
Heebner	3828', -1574
Lansing	3887', -1633
Stark	4147', -1893
BKc	4259', -2005
Marmaton	4276', -2022
Pawnee	4372', -2118
Fort Scott	4425', -2171
Cherokee	4450', -2196
Warsaw	4518', -2264
Osage	4543', -2289
RTD	4570', -2316

Sample Zone Descriptions

Mississippian Osage (4568', -2175): Covered in DST #1 & #2
 Chert- White, weak odor, very fine crystalline, fair
 intercrystalline porosity, appeared barren in dolomite, poor
 show of free oil, weak odor, weak yellow florescence

Drill Stem Tests
Trilobite Testing Inc.
"Chris Staats"

DST #1

Mississippian Osage and Warsaw

Interval (4467' – 4549') Anchor Length 82'

IHP	- 2184 #	
IFP	- 30" – Weak, 1 1/2"	63-68 #
ISI	- 30" – No blow back	1020 #
FFP	- 10" – No blow	78-89 #
FSIP	- 5" – No blow back	566 #
FHP	- 2162 #	
BHT	- 123°F	

Recovery: 90' SOCM (5% Oil, 95% Mud)

DST #2

Mississippian Osage and Warsaw

Interval (4466' – 4554') Anchor Length 88'

IHP	- 2283 #	
IFP	- 45" – BOB 45 min	80-176 #
ISI	- 45" – No blow back	1395 #
FFP	- 45" – 5" blow	205-243 #
FSIP	- 45" – No blow back	1383 #
BHT	- 125°F	

Recovery: 2' Oil
450' MW (80% Water, 20% Mud)

Structural Comparison

	American Warrior, Inc. Schlegel #2-34 Sec. 34 T22s R23w 414' FSL & 2600' FWL	American Warrior, Inc. Schlegel #1-34 Sec. 34 T22s R23w 1857' FNL & 1542' FWL		Mack Oil, Co. Bristow #1 Sec. 3 T23s R23w 660' FNL & 1980' FWL	
Formation					
Anhydrite	1434', +820	1489', +804	(+16)	N/A	N/A
Base	1463', +791	1517', +776	(+15)	N/A	N/A
Heebner	3828', -1574	3861', -1568	(-6)	3818', -1580	(+6)
Lansing	3887', -1633	3920', -1627	(-6)	3877', -1639	(+6)
Stark	4147', -1893	4188', -1895	(+2)	4140', -1902	(+9)
BKc	4259', -2005	4297', -2004	(-1)	4252', -2014	(+9)
Marmaton	4276', -2022	4314', -2021	(-1)	4272', -2034	(+12)
Pawnee	4372', -2118	4405', -2112	(-6)	4370', -2132	(+14)
Fort Scott	4425', -2171	4463', -2170	(-1)	4423', -2185	(+14)
Cherokee	4450', -2196	4486', -2193	(-3)	4449', -2211	(+15)
Warsaw	4518', -2264	N/A	N/A	4518', -2280	(+18)
Osage	4543', -2289	4568', -2276	(-13)	4539', -2301	(+12)
RTD	4570', -2316				

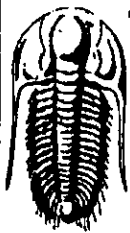
Summary

The location for the Schlegel #2-34 well was found via 3-D seismic survey. The new well ran structurally lower than expected. Two drill stem tests were conducted, both of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Schlegel #2-34 well.

Respectfully Submitted,

Harley K. Sayles

American Warrior Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummings RD
Po Box 399
Garden City KS 67846
ATTN: Cecil Obrate/ Harley Box 399

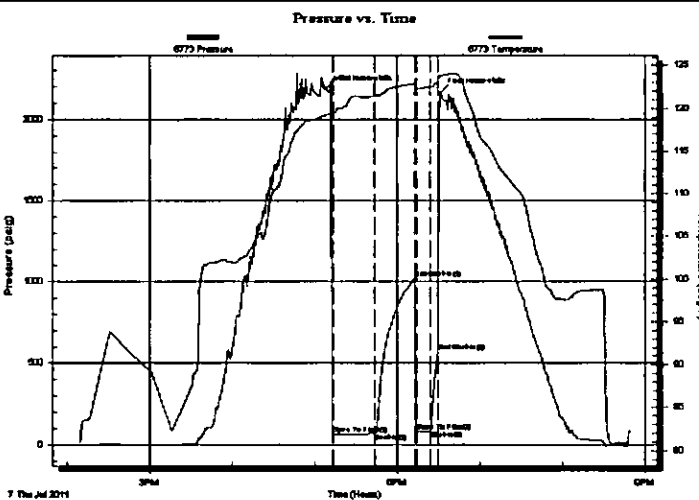
Schlegel # 2-34
34-22s-23w
Job Ticket: 42527 **DST#: 1**
Test Start: 2011.07.07 @ 14:09:18

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 17:13:33
Time Test Ended: 20:48:48
Test Type: **Conventional Bottom Hole**
Tester: **Chris Staats**
Unit No: **34**
Interval: **4467.00 ft (KB) To 4549.00 ft (KB) (TVD)**
Reference Elevations: 2254.00 ft (KB)
Total Depth: **4549.00 ft (KB) (TVD)** 2243.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Fair** KB to GR/CF: **11.00 ft**

Serial #: 6773 **Outside**
Press@RunDepth: **89.27 psig @ 4468.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.07.07** End Date: **2011.07.07** Last Calib.: **2011.07.07**
Start Time: **14:09:23** End Time: **20:48:47** Time On Btm: **2011.07.07 @ 17:08:03**
Time Off Btm: **2011.07.07 @ 18:31:18**

TEST COMMENT: IF: Weak blow 1 1/2" in 30 min
IS: No blow back
FF: No blow
FST: No blow back



PRESSURE SUMMARY

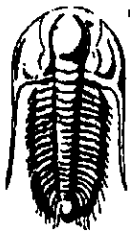
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2184.32	119.21	Initial Hydro-static
6	63.79	119.41	Open To Flow (1)
36	68.75	121.48	Shut-In(1)
65	1020.58	122.87	End Shut-In(1)
66	78.70	122.54	Open To Flow (2)
76	89.27	122.51	Shut-In(2)
82	566.99	123.12	End Shut-In(2)
84	2162.85	123.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	O,W 5%oil 95%mud	0.44

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC
3118 Cummings RD
Po Box 399
Garden City KS 67846
ATTN: Cecil Obrate/ Harley Box 399

Schlegel # 2-34
34-22s-23w
Job Ticket: 42527 **DST#: 1**
Test Start: 2011.07.07 @ 14:09:18

Mud and Cushion Information

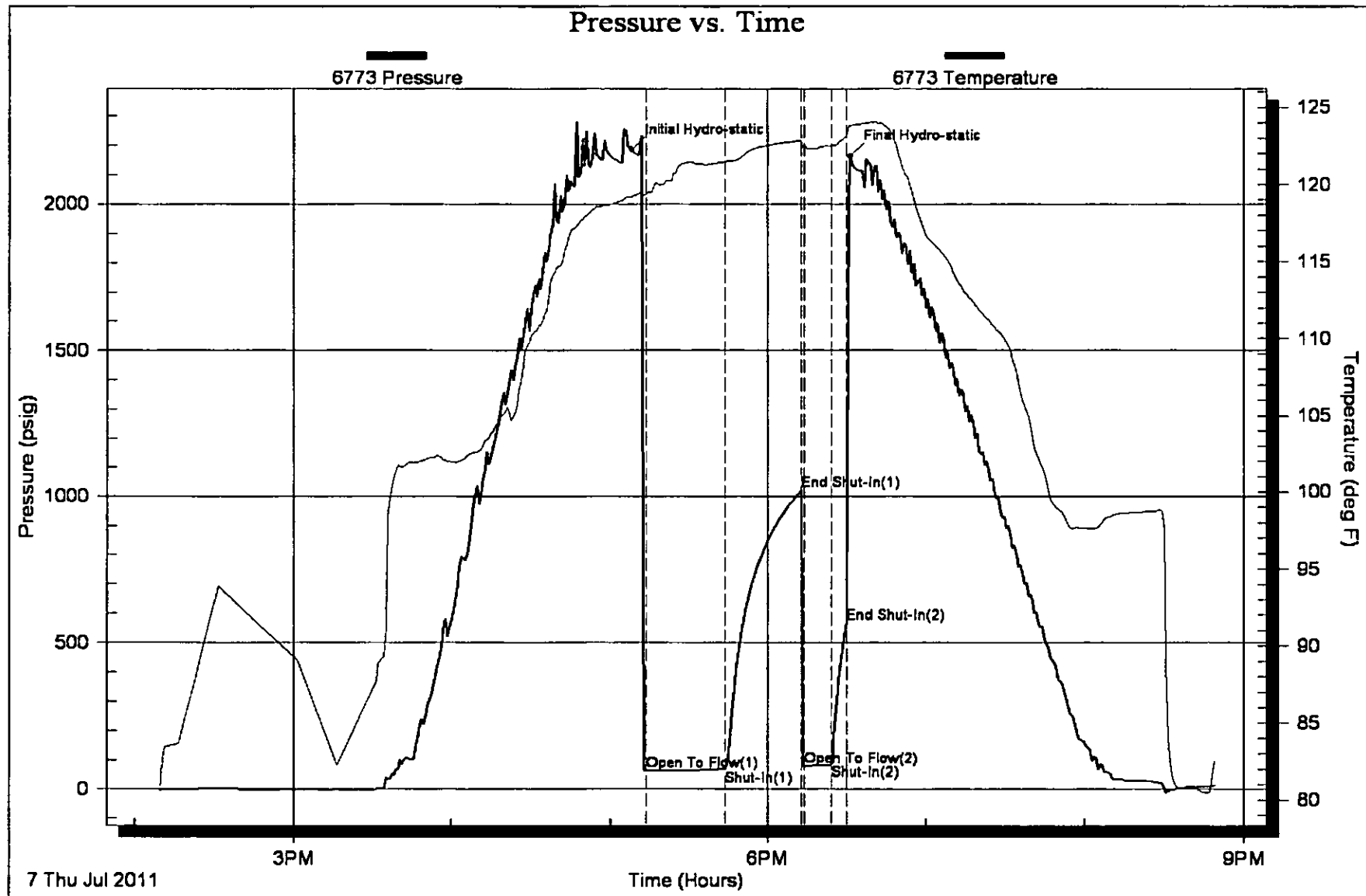
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in ²	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3700.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	O,W 5%oil 95%mud	0.443

Total Length: 90.00 ft Total Volume: 0.443 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC

Schlegel # 2-34

3118 Cummings RD
Po Box 399
Garden City KS 67846
ATTN: Cecil Obrate/ Harley Box 399

34-22s-23w

Job Ticket: 42528

DST#: 2

Test Start: 2011.07.08 @ 03:42:05

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 06:01:05

Time Test Ended: 11:23:20

Test Type: **Conventional Bottom Hole**

Tester: **Chris Staats**

Unit No: **34**

Interval: **4466.00 ft (KB) To 4554.00 ft (KB) (TVD)**

Total Depth: **4549.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2254.00 ft (KB)**

2243.00 ft (CF)

KB to GR/CF: **11.00 ft**

Serial #: **6773**

Outside

Press@RunDepth: **243.40 psig @ 4467.00 ft (KB)**

Start Date: **2011.07.08**

End Date:

2011.07.08

Capacity: **8000.00 psig**

Last Calib.: **2011.07.08**

Start Time: **03:42:10**

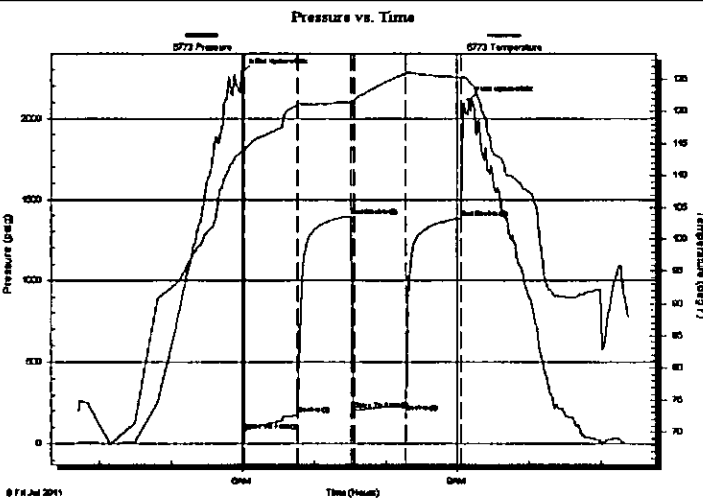
End Time:

11:23:19

Time On Btrr: **2011.07.08 @ 05:59:20**

Time Off Btrr: **2011.07.08 @ 09:09:20**

TEST COMMENT: **IF: Strong blow BOB 45 min**
IS: No blow back
FF: Fair blow 5" 45 min
FS: No blow back



PRESSURE SUMMARY

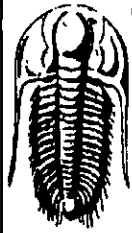
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2283.84	113.72	Initial Hydro-static
2	80.17	113.75	Open To Flow (1)
47	176.72	121.08	Shut-in(1)
92	1395.60	121.45	End Shut-in(1)
94	205.63	121.62	Open To Flow (2)
138	243.40	125.97	Shut-in(2)
184	1383.54	125.33	End Shut-in(2)
190	2111.61	124.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	OIL ON TOP	0.01
450.00	M/W 20% mud 80% w ater	3.31

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

Schlegel # 2-34

3118 Cummings RD
Po Box 399
Garden City KS 67846

34-22s-23w

Job Ticket: 42528

DST#: 2

ATTN: Cecil Obrate/ Harley Box 399

Test Start: 2011.07.08 @ 03:42:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
2.00	OIL ON TOP	0.010
450.00	M/W 20% mud 80% w ater	3.306

Total Length: 452.00 ft

Total Volume: 3.316 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

