

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION



ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
Blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33996
Name: V. Francis Weigel Family Partnership, LLC.
Address 1: P. O. Box 219
Address 2: _____
City: Gorham State: Ks. Zip: 67640 + 0219
Contact Person: Cecil Weigel
Phone: (785) 637-5383
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Roger Fisher
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back; _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-2-11	7-7-11	7-21-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26113-0000
Spot Description: 100' Northwest of
SE SW NE Sec. 1 Twp. 11 S. R. 16 East West
3,065 Feet from North / South Line of Section
1,720 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Bowlby Well #: JUL 26 2011
Field Name: Bowlby North
Producing Formation: _____ **KCC WICHITA**
Elevation: Ground: 1944 Kelly Bushing: 1949
Total Depth: 3700 Plug Back Total Depth: 3677
Amount of Surface Pipe Set and Cemented at: 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1138 Feet
If Alternate II completion, cement circulated from: 1138
feet depth to: surface w/ 325 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8500 ppm Fluid volume: 250 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East [] West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry W. Piesker
Title: Consultant Date: 7-21-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 8/10/11

Operator Name: V. Francis Weigel Family Partnership, LLC. Lease Name: Bowlby Well #: 7
 Sec. 1 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1132' (+817)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2846' (-897)
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3086' (-1137)
List All E. Logs Run:		Toronto	3106' (-1157)
Radiation Guard, Micro Logs		Lansing-Kansas City	3135' (-1186)
		Base of LKC	3386' (-1437)
		Arbuckle	3564' (-1615)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	219'	Common	150	3%CC, 2% Gel
Long String	7 7/8"	5 1/2"	14#	3697'	Common	200	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1138'	60/40 Poz	325 sx.	4% Gel, 1/4# Flo-Seal per sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	3660' to 3665', 3649' to 3656', 3629' to 3640'	1500 gal. 15% INS Acid	
		RECEIVED JUL 26 2011 KCC WICHITA	

TUBING RECORD:	Size: <u>2 3/8" Seal-Tite</u>	Set At: <u>3591'</u>	Packer At: <u>3591'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BOWLBY #7
3040' FSL & 1720' FEL
Section 1-11S-16W
Ellis County, Kansas

Ground Level Elevation: 1944' KB: 1949'

DRILLING REPORT

- 7-02-11 Moved in WW Drilling LLC. Rig 8 and rigged up. Spudded 12 1/4" Surface Hole at 2:30 PM. Drilled 12 1/4" Hole to 220'. Ran 5 joints- 8 5/8"-23#- New Surface Casing- 213.46'. Set 8 5/8' at 219'. Cemented with 150 sxs. Common Cement, 3% CC, 2% Gel. Plug down at 7:30 PM. Cement did circulate. Shut down till Tuesday, July 5th. Survey at 220'- 1/2 Degree.
- 7-05-11 Began drilling Plug at 7:00 AM. Got through Plug at 7:15 AM and making new hole. Anhydrite- 1131' (+818) to 1164' (+785). Drilling at 1246' at 6:00 PM.
- 7-06-11 Drilling at 2072' at 7:00 AM. Drilling at 2477' at 4:30 PM. Topeka 2843' (-894).
- 7-07-11 Drilling at 2970' at 7:00 AM. Drilled to 3080' and lost circulation- this would be the Lower Plattsmouth. Got circulation and conditioned the hole for one hour and went back to drilling. Heebner 3085' (-1136). Toronto 3110' (-1161). Lost circulation again at 3118', in the Toronto. We could not get any samples of the Toronto. Got circulation back and began drilling again. We now have about 12# Lost Circulation material in the hole. It would be impossible to test. Drilled through the "A" zone of the Lansing-Kansas City. Lansing-Kansas City Top- 3132' (-1183). Stopped at 3142' and circulated up the "A" zone. Had a slight show of Free Oil in the samples and a Slight Odor. We will look at this Zone on the Log. Went back to drilling. We will drill down through the Arbuckle, Log, and set Casing for a Disposal Well. We will look at the rocks as we go.
- 7-08-11 Drilling ahead at 3460' at 7:00 AM. Everything has good well since we lost circulation up the hole. Drilled down to RTD of 3700'. Conditioned hole and made a Short Trip. Circulated for 1 hour and came out for the Log. Reworked Arbuckle Top appeared to be around 3538' (-1589). The Arbuckle cleaned up and drilled really nice in the lower part. It should take water. Conditioned the hole and came out to run Log. Ran Radiation Guard and Micro Log. Ran back in and conditioned the hole to come out laying down.
- 7-09-10 Ran 88 joints- 3697.70'- 5 1/2" 14# New Casing. Set at 3697'. Cemented with 200 sxs. Common Cement, 10% Salt. Plug down at 11:00 AM. Cemented the D. V. Tool with 325 sxs. 60?40 Poz, 6% Gel and 1/4# Flo- Seal per sxs. Cement Circulated. Plug down at 12:40 PM. Plugged the Rat Hole with 25 sxs. Released the Rig.

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FORMATION TOPS

Formation	Samples	Log
Topeka	2843' (-894)	2846' (-897)
Heebner	3085' (-1136)	3086' (-1137)
Toronto	3110' (-1161)	3106' (-1167)
Lansing-Kansas City	3132' (-1183)	3135' (-1186)
Base Of L-KC	3383' (-1434)	3386' (-1437)
Marmaton	3421' (-1472)	3425' (-1476)
Conglomerate	3472' (-1523)	3467' (-1518)
Reworked Arbuckle	3538' (-1589)	3534' (-1585)
Arbuckle	3564' (-1615)	3564' (-1615)
TD-	3700' (-1751)	3703' (-1754)

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BOWLBY #7
1720' FEL & 2215' FNL
Section 1-11S-16W
Ellis County, Kansas

PIPE JOB

7-09-11 Ran 88 joints- 3697.70'- 5 ½" 14# New LS Casing. Tagged bottom and set 5 ½" at 3697'. Conditioned the hole for 1 hour and 10 minutes. Mixed and pumped 500 gal. Mud Flush and followed with 200 sxs. Common Cement, 10% Salt. Plug down at 11:00 AM. Lifting Pressure 700#. Good circulation throughout the job. Float held. Dropped Bomb and waited 20 minutes. Opened the D. V. Tool and circulated the hole for 20 minutes. Mixed 325 sxs. 60/40 Poz, 6% Gel and 1/4# Flo-Seal per sxs. Cement circulated. Plug down at 12:40 PM. Plug held. Plugged Rat Hole with 25 Sxs. Released Rig.

5 ½" Casing Set at-	3697.00'
Shoe Joint-	<u>19.85'</u>
Float at -	3677.15'

Centralizers- 3677', 3591', 3506', 3421' and 1180'.

Baskets- 3475' and 1150'.

D V Tool at 1138'.

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WW DRILLING, LLC

PO Box 307 WaKeeney, KS 67672

Office: 785-743-6774 Fax: 785-743-6752

PIPE & TUBING TALLY BOOK

DATE _____ COMPANY _____ LEASE _____ WELL NO. _____

SIZE 5 1/2 WEIGHT 111 # MAKE _____ GRADE _____ RANGE _____

THREAD _____ COLLAR LENGTH _____ CONDITION _____ TRANSFER NOS. _____ OVERALL TALLY

THREADS OFF TALLY

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd																			
1	44	23	21	41	20	41	42	51	61	42	51	81	42	52	101			121			141																					
2	42	22	22	42	24	42	42	31	62	42	42	82	42	30	102			122			142																					
3	43	20	23	42	40	43	42	15	63	42	53	83	42	40	103			123			143																					
4	42	75	24	42	13	44	42	51	64	42	43	84	42	40	104			124			144																					
5	42	47	25	42	58	45	42	49	65	42	30	85	42	48	105			125			145																					
6	42	42	26	42	47	46	41	53	66	42	61	86	41	73	106			126			146																					
7	42	44	27	42	53	47	42	53	67	42	55	87	42	71	107			127			147																					
8	42	47	28	42	52	48	42	40	68	42	34	88	42	40	108			128			148																					
9	42	45	29	42	48	49	43	70	69	41	70	89	19	05	109			129			149																					
10	42	56	30	42	63	50	31	05	70	42	42	90			110			130			150																					
11	42	50	31	42	50	51	42	43	71	44	03	91			111			131			151																					
12	42	40	32	42	41	52	42	35	72	42	31	92			112			132			152																					
13	42	48	33	42	50	53	41	50	73	42	45	93			113			133			153																					
14	44	45	34	42	40	54	42	19	74	42	34	94			114			134			154																					
15	42	41	35	42	30	55	42	50	75	42	53	95			115			135			155																					
16	36	38	36	42	47	56	42	17	76	42	42	96			116			136			156																					
17	42	40	37	42	63	57	42	42	77	42	30	97			117			137			157																					
18	42	43	38	42	38	58	42	30	78	44	05	98			118			138			158																					
19	42	58	39	42	47	59	42	44	79	42	53	99			119			139			159																					
20	42	56	40	42	42	60	42	45	80	42	42	100			120			140			160																					
																				TOTALS																						

Drillers TD _____ Loggers TD _____

No. Jts. Run _____ Size _____ Wt. _____ Tested _____

Cent @ _____

Basket @ _____ D. V. Tool @ _____ Port Collar @ _____

Cemented by _____ SKs. Type Cement _____

Flush _____

Jts. To Be Left Out _____

Shoe Jt. _____ Pipe Set @ _____ Off Bottom _____

Plug Down _____ AM PM / / Rig Release @ _____ AM PM / /

Job by _____

Pipe Left On Location _____ Jts. Talley _____ Threads On _____

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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127821

Invoice Date: Jul 2, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Weigel Family Partnership P O Box 219 Gorham, KS 67640

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Weigel	Bowbly #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Jul 2, 2011	8/1/11

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.25	355.50
14.00	SER	Mileage 158 sx @ .11 per sk per mi	17.38	243.32
1.00	SER	Surface	1,125.00	1,125.00
28.00	SER	Pump Truck Mileage	7.00	196.00
28.00	SER	Light Vehicle Mileage	4.00	112.00
1.00	CEMENTER	Bill Leikam		
1.00	OPER ASSIST	Woody O'Neil		
1.00	EQUIP OPER	Ron Bennett		

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<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ <u>9164.81</u></p> <p>ONLY IF PAID ON OR BEFORE</p> <p><u>Jul 27, 2011</u></p>	Subtotal	4,824.07
	Sales Tax	175.91
	Total Invoice Amount	4,999.98
	Payment/Credit Applied	
	TOTAL	4,999.98

4035.17



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127822

Invoice Date: Jul 9, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Weigel Family Partnership P O Box 219 Gorham, KS 67640

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Weigel	Bowbly #7	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jul 9, 2011	8/8/11

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	16.25	3,250.00
4.00	MAT	Gel	21.25	85.00
17.00	MAT	Salt	23.95	407.15
500.00	MAT	WFR-2	1.10	550.00
325.00	MAT	Lightweight Class A	14.50	4,712.50
81.00	MAT	Flo Seal	2.70	218.70
546.00	SER	Handling	2.25	1,228.50
14.00	SER	Mileage 546 sx @ .11 per sk per mi	60.06	840.84
1.00	SER	Production String	2,225.00	2,225.00
28.00	SER	Pump Truck Mileage	7.00	196.00
28.00	SER	Light Vehicle Mileage	4.00	112.00
1.00	EQP	5.5 Float Shoe	245.00	245.00
2.00	EQP	5.5 Basket	236.00	472.00
5.00	EQP	5.5 Centralizer	34.00	170.00
1.00	EQP	5.5 D V Tool - 2 stage	2,605.00	2,605.00
1.00	CEMENTER	Glenn Ginther		
1.00	CEMENTER	Heath Long		
1.00	OPER ASSIST	Tony Pfannenstiel		
1.00	OPER ASSIST	Nick Williams		

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<p>ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF</p> <p>\$ 3463.53</p> <p>ONLY IF PAID ON OR BEFORE Aug 3, 2011</p>	Subtotal	17,317.69
	Sales Tax	801.07
	Total Invoice Amount	18,118.76
	Payment/Credit Applied	
	TOTAL	18,118.76

14,655.23



SUPERIOR
Hays,
Kansas

RADIATION
GUARD
LOG

Company V. FRANCIS WEIGEL FAMILY
 Well BOWLBY #7
 Field BOWLBY NORTH
 County ELLIS
 State KANSAS

Company V. FRANCIS WEIGEL FAMILY PARTNERSHIP, LLC
 Well BOWLBY #7
 Field BOWLBY NORTH
 County ELLIS State KANSAS

Location: API #: 15-051-26115-0000
 1720' FEL & 2215' FNL
 SE - SW - NE
 SEC 1 TWP 11S RGE 16W
 Other Services
 MEL
 Elevation
 Permanent Datum GROUND LEVEL Elevation 1944
 Log Measured From KELLY BUSHING 5' A.G.L.
 Drilling Measured From KELLY BUSHING
 K.B. 1949
 D.F. 1947
 G.L. 1944

Date	7-8-11		
Run Number	ONE		
Depth Driller	3700		
Depth Logger	3703		
Bottom Logged Interval	3702		
Top Log Interval	00		
Casing Driller	220		
Casing Logger	220		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.0 / 58		
pH / Fluid Loss	7.5 / 12.0		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.90 @ 85F		
Rmf @ Meas. Temp	0.68 @ 85F		
Rmc @ Meas. Temp	1.08 @ 85F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	0.68 @ 113F		
Time Circulation Stopped	2 HOURS		
Time Logger on Bottom	9:45 P.M.		
Maximum Recorded Temperature	113F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	GOTTSCHALK		
Witnessed By	ROGER FISHER	TERRY PIESKER	

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^^^ Fold Here vvv

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Bowlby #7
Location: SE-SW-NE/4 of Section 1 T11S-R16W
License Number: API: 15-051-26119-00-00
Spud Date: July 3, 2011
Surface Coordinates: 3,040' FSL & 1,720' FEL Section 1 T11S-R16W
Region: Ellis Co, KS
Drilling Completed: July 8, 2011

Bottom Hole
Coordinates:
Ground Elevation (ft): 1945'
Logged Interval (ft): NTD To: TD
Formation:
Type of Drilling Fluid: Chemical Displaced at 2750'

K.B. Elevation (ft): 1949'
Total Depth (ft): 3700'

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Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: V. Francis Weigel Family Partnership, LLC
Address: P.O Box 219
Gorham, KS 67640

GEOLOGIST

Name: Roger L. Fisher
Company: 1928 N. Garland
Address: Wichita, KS 67203