

Amended
 KANSAS CORPORATION COMMISSION
JUL 28 2011
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KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

OPERATOR: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address 1: 1600 STOUT ST.
 Address 2: SUITE 1500
 City: DENVER State: CO Zip: 80202 + 3133
 Contact Person: JIM WEBER
 Phone: (303) 623-3573
 CONTRACTOR: License # 34233
 Name: MAVERICK DRILLING
 Wellsite Geologist: TIM LAUER
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 7/5/11 7/12/11 7-12-11
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 185-23686-00-00
 Spot Description: _____
NE NW SW SW Sec. 10 Twp. 22 S. R. 14 East West
1,260 Feet from North / South Line of Section
650 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: STAFFORD
 Lease Name: KEELER Well #: 10-1
 Field Name: UNNAMED
 Producing Formation: N/A
 Elevation: Ground: 1938 Kelly Bushing: 1947
 Total Depth: 3846 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 846 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 5000 ppm Fluid volume: 160 bbls
 Dewatering method used: HAUL FREE FLUIDS/ ALLOW TO DRY
 Location of fluid disposal if hauled offsite:
 Operator Name: PAUL'S OILFIELD SERVICES
 Lease Name: DIPMAN SWD License #: 31085
 Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
 County: PAWNEE Permit #: 03589

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Webb
 Title: PRESIDENT Date: 7/21/11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: DG Date: 8/10/11
1st page only