

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 8509
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>1/06/11</u>	<u>1/07/11</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-24347-0000
Spot Description: _____
NE SW SW SW Sec. 35 Twp. 21 S. R. 22 East West
425 443 Feet from North / South Line of Section
500 480 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM 363 Well #: C2
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 986 Kelly Bushing: _____
Total Depth: 722 Plug Back Total Depth: 701
Amount of Surface Pipe Set and Cemented at: 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 722
feet depth to: SURFACE w/ 89 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: WELL DRILLED W/AIR NO FLUID- PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler
Title: PRODUCTION CLERK Date: 7/14/11

KCC Office Use ONLY

RECEIVED
Date: AUG 01 2011
 Letter of Confidentiality Received
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 8/10/11
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: C2
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	20.5	PORTLAND	8	
PRODUCTION	7 7/8	5 1/2	15.5	701	OIL WELL CEMENT	89	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
OPEN HOLE	701-722'	50 GALS HCL	701-722
		3700# 12/20 SAND	
		300# 20/40 SAND	
		RECEIVED AUG 01 2011	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30165
LOCATION Eureka 125
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-7-11	1828	Leaham C-2	35	215	22E	Linn																
CUSTOMER <i>Colt Energy</i>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>429</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			429	Calin						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
429	Calin																					
MAILING ADDRESS <i>P.O. Box 388</i>																						
CITY <i>Iola</i>																						
STATE <i>KS</i>																						
ZIP CODE <i>66679</i>																						

Safety meeting
OK

JOB TYPE *logstring 0* HOLE SIZE *7 7/8"* HOLE DEPTH *701'* CASING SIZE & WEIGHT *5 1/2" 15.00*
CASING DEPTH *700'* DRILL PIPE _____ TUBING _____ OTHER *BDT 697*
SLURRY WEIGHT *13.2"* SLURRY VOL *28 bbl* WATER gal/sk _____ CEMENT LEFT in CASING *3' 35"*
DISPLACEMENT *16.6 bbl* DISPLACEMENT PSI *300* ~~PSI~~ *200 bbl* RATE _____

REMARKS: *Safety meeting - Rig up to 5 1/2" casing. Break circulation w/ 20 bbl fresh water. Pump 6 sks gel-flush, 5 bbl water spacer, 10 bbl dye water. Mixed 85 sks OWC cement w/ 40% silica flour @ 13.2"/gal. Washout pump + lines, shut down release 5 1/2" plug. Displace w/ 16.6 bbl fresh water. Final pump pressure 300 PSI. Bump plug to 700 PSI. release pressure, float + plug held. 1/2 bbl cement to surface. Started losing circulation w/ 14 bbl cement slurry mixed. Did not gain full circulation till 5 bbls of displacement water left. Job complete. Rig down.*

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE <i>2nd well of 2</i>	n/c	n/c
1126	85 sks	OWC cement	17.00	1445.00
1139	3200*	40% silica flour	.46	1472.00
11193	300*	gel-flush	.20	60.00
5407	4.13	for mileage bulk trk	n/c	315.00
4406	1	5 1/2" tap rubber plug	61.00	61.00
RECEIVED				
AUG 01 2011				
KCC WICHITA				
			Subtotal	4278.00
			SALES TAX <i>6.3%</i>	191.40
			ESTIMATED TOTAL	4469.40

Revin 3737 AUTHORIZATION *R. R. Ledford* TITLE *239107* DATE *10/07/2011*

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30605
LOCATION Eureka
FOREMAN Steve Maud

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT N/A

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-11	1838	Lanham (363)	35	21	22	LANHAM
CUSTOMER			TRUCK #			
Colt Energy Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
Po Box 388			DRIVER			
CITY			STATE			
Tola			KS			
STATE			ZIP CODE			
KS			66749			

JOB TYPE Top out side HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Top outside 1/2
35 sks OWC Cement 5 sks
w/ silica flour

Thank you

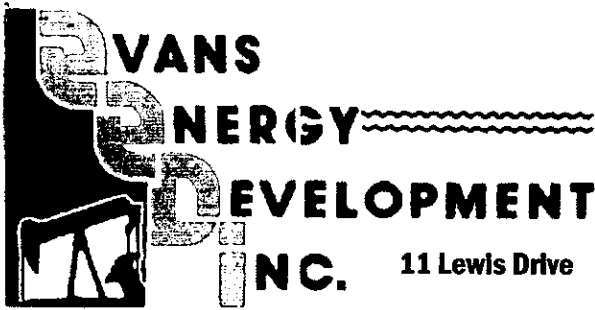
Well #'s 13-35, B1-T, A-3, A-2, C-2, D3-T, B5-T, 3-T

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1126	35 sks	OWC Cement	17.90	626.50
1139	1300 #	Silica Flour	.50	650.00
5407		Tan Mileage Bulk Truck	m/c	330.00
RECEIVED				
AUG 01 2011				
KCC WICHITA				
Sub Total				2541.50
SALES TAX				80.42
ESTIMATED TOTAL				2621.92

Ravin 3737

AUTHORIZATION [Signature] TITLE Lanham DATE 8/6/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #C2

API #15-107-24,347

January 6 - January 7, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
36	lime	40
6	shale	46
20	lime	66
5	shale	71
15	lime	86
3	shale	89
4	lime	93
120	shale	213
4	lime	217
25	shale	242
3	lime	245
6	shale	251
2	lime	253
4	shale	257
2	lime	259
2	shale	261
6	lime	267
4	shale	271
14	lime	285
30	shale	315
1	coal	316
17	shale	333
1	coal	334
3	shale	337
15	lime	352
13	shale	365
5	lime	370
1	coal	371
32	shale	403
23	lime	426
100	shale	526
1	coal	527
15	shale	542
2	lime	544
2	shale	546
1	coal	547
27	shale	574

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AUG 01 2011

KCC WICHITA

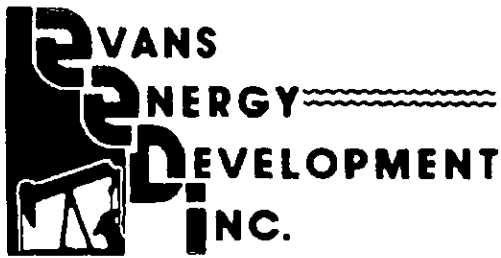
1	coal	575
3	shale	578
1	lime	579
9	shale	588
1	coal	589
11	shale	600
1	coal	601
16	shale	617
1	coal	618
36	shale	654
1	coal	655
3	shale	658
7	sand	665 grey, no oil
34	shale	699
3	oil sand	702 TD

Drilled a 12 1/4" hole to 20.5'.

Drilled a 7 7/8" hole to 702'.

Set 20.5' of 8 5/8" surface threaded and coupled with 8 sacks cement.

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Invoice

DATE	INVOICE #
3/24/2011	996288

Oil & Gas Well Drilling 11 Lewis Dr.
 Water Wells Paola, KS 66071
 Geo-Loop Installation (913)557-9083
 Scott A. Evans, President

Paola

BILL TO
Colt Energy, Inc. P.O. Box 388 Iola, Kansas 66749

146100109

TERMS	Project
Due on receipt	Lanham

QTY	DESCRIPTION	RATE	AMOUNT
3	Hours (3-21 & 3-22) mobilize rig and support vehicles from Eve, Missouri to Lanham lease	400.00	1,200.00
	Lanham A-2		
6	Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out	400.00	2,400.00
	Lanham C-2		
4.5	Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out	400.00	1,800.00
	Lanham A-3		
4.5	Hours rig time to set up, trip in, drill with a 4 7/8" through a baffle ring, cement, float shoe to core point, take a 3" core sample trip out	400.00	1,800.00
	Lanham A-3		
3	Hours demobilize back to Eve, Missouri	400.00	1,200.00
1	4 7/8" Varel L2 tricone bit used to drill out wells in Nevada area and now at Lanham	619.40	619.40

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 KCC WICHITA

Finance charge on unpaid balance after 30 days Computed at 1.5% per month 18% annual percentage.	Total	\$9,019.40
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