

15-199-00107-00-00

# WELL PLUGGING RECORD

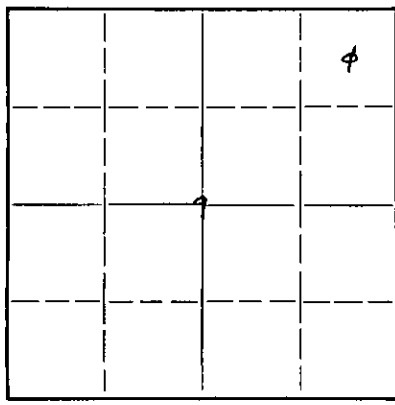
## FORMATION PLUGGING RECORD

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bittling Building  
 Wichita, Kansas

Strike out upper line  
 when reporting plug-  
 ging off formations.

Wallace County, Sec. 9 Twp. 14 Rge. 42 (E) N (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NE NE  
 Lease Owner Broderick & Gordon  
 Lease Name Goodrich Well No. 1  
 Office Address Denver, Colorado  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed May 10 19 43  
 Application for plugging filed May 10 19 43  
 Application for plugging approved May 10 19 43  
 Plugging commenced May 10 19 43  
 Plugging completed May 10 19 43  
 Reason for abandonment of well or producing formation No oil



Locate well correctly on above  
 Section Plat

If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was com-  
 menced? Yes

Name of Conservation Agent who supervised plugging of this well A. T. Alexander  
 Producing formation Arbuckle Depth to top 5615 Bottom 5663 Total Depth of Well 5663 Feet  
 Show depth and thickness of all water, oil and gas formations.

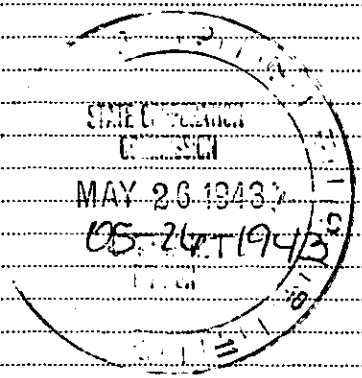
### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13"	265'	None
				9-5/8"	3297'	522'
				5-1/2"	4854'	3475'
Drilled by rotary - see log attached.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well drilled to Arbuckle but casing run only thru Pennsylvanian oil showings and  
 Cemented at 4854' Casing perforated from 4782-97' Tested water.  
 Cemented Lane-Wells plug at 4768'  
 Heavy rotary mud from 4768' to 265'  
 Bridge at 265'  
 Cement to 245' - 17 sacks  
 Mud and bridge to 25'  
 Cement to 10' of top of hole



9 14 42.0  
 74 19

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allen  
 Address 921 Union National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
 Jim Adkins Agent

of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
 described well as filed and that the same are true and correct. So help me God.

(Signature) *Jim Adkins*  
 Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 22nd day of May, 1943.

*Margaret O. Reilly*  
 Notary Public.

My commission expires April 7, 1947.

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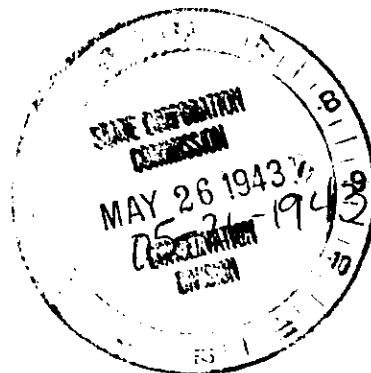
BRODERICK AND GORDON - GOODRICH #1  
Center NW/4NE/4 Sec. 9-14S-42W,  
Wallace County, Kansas

Rigged up 2-28-43  
Ran oil string 5-2-43

Ran 13 joints, 266' of 13" 58# casing set at 265' with 175 sacks cement.

Ran 157 joints, 4854' of 5 1/2" 15# 8 thd. new casing, set at 4865' with 150 sacks cement.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Cellar	0	11	
Sand	11	206	
Shale	206	345	
Black Shale	345	445	
Shale	445	670	
Shale and Shells	670	950	
Shale	950	1245	Slope Test 1000 Ft. O.K.
Lime	1245	1345	
Shale and Lime Shells	1345	1550	Slope Test 1500 Ft. O.K.
Shale	1550	1725	
Sand	1725	1750	
Shale and Shells	1750	1800	
Shale	1800	1862	
Hard White Sand and Lime Shells	1862	1896	
Shale and Lime	1896	1918	
Shale	1918	1970	
Shale and Lime	1970	2000	
Lime Shells & Shale	2000	2080	Slope Test 2000 Ft. O.K.
Sand	2080	2070	
Shale	2070	2130	
Lime with Shale Streaks	2130	2200	
Lime	2200	2240	
Shale	2240	2250	
Shale and Shells	2250	2305	
Red Bed	2305	2315	
Red Bed & Shells	2315	2400	
Sand and Shale	2400	2450	
Shale Shells	2450	2480	
Sand	2480	2500	
Shale and Shells	2500	2505	
Ammonite	2505	2515	
Shale	2515	2545	
Red Bed and Shale	2545	2635	
Red Bed	2635	2750	
Shells and Red Bed	2750	2765	



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(Cont'd.)

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Red Bed	2765	2855	Slope Test 2775 Ft. O.K.
Lime	2855	2890	
Lime and Shale	2890	2995	
Red Bed	2995	3015	
Lime	3015	3030	
Red Bed	3030	3065	
Lime	3065	3085	
Red Bed	3085	3150	
Lime	3150	3155	
Red Bed	3155	3185	
Lime	3185	3205	
Lime and Red Bed	3205	3235	
Lime	3235	3265	
Conglomerate	3265	3295	
Lime	3295	3312	
Red Bed	3312	3335	
Lime	3335	3485	
Shale and Lime Shells	3485	3545	
Lime and Shells	3545	3565	
Sandy Lime	3565	3590	
Lime	3590	4725	
Lime and Shale	4725	4745	
Shale	4745	4753	
Lime	4753	4895	
Lime and Shale	4895	4929	
Lime	4929	4960	
Lime and Shale	4960	4993	
Lime	4993	5026	
Sand	5026	5027	
Lime	5027	5032	
Sand	5032	5035	
Shale	5035	5040	
Shale and Lime Shells	5040	5085	
Shale	5085	5120	
Lime	5120	5124	
Shale	5124	5151	
Lime	5151	5216	
Lime and Chert	5216	5263	
Lime	5263	5371	
Lime and Chert	5371	5375	
Lime	5375	5407	
Lime and Chert	5407	5415	
Chert	5415	5418	
Chert	5418	5432	
Lime and Chert	5432	5480	
Lime	5480	5610	Slope Test 5500 Ft. O.K.
Lime and Chert	5610	5620	
Lime	5620	5663	Total Depth

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-3-

Cont'd.

I, W. A. Grant, Partner of the Harbar Drilling Company, certify that to the best of my knowledge and belief, the above log is true and correct.

W. A. Grant

Subscribed and sworn to before me  
this            day of May, 1943.

Margaret O'Reilly  
Notary Public

My Commission Expires April 7, 1947.

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74 19