

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-171-20,371-0000

LEASE NAME Crist

WELL NUMBER 1-35

SPOT LOCATION C NE/4 NE/4

SEC. 35 TWP. 20S RGE. 34 NE/4 NW

COUNTY Scott

Date Well Completed 6/7/88

Plugging Commenced 6/7/88

Plugging Completed 6/7/88

LEASE OPERATOR Gear Petroleum Company, Inc.  
ADDRESS 1075 KSB Building, Wichita, Kansas 67202

PHONE # (316) 265-3351 OPERATORS LICENSE NO. 5151

Character of Well D & A  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Richard Lacey, Dodge City, Ks.

Is ACO-1 filed? yes If not, is well log attached? \_\_\_\_\_

Producing formation N/a Depth to top \_\_\_\_\_ bottom T.D. 4,924'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	416'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

1st Plug @ 2150' w/50 sx cement; 2nd Plug @ 1400' w/80 sx cement;  
3rd Plug @ 430' w/50 sx cement; 4th Plug @ 40' w/10 sx cement  
15 sx cement in rathole  
205 sx 60/40 Pozmix 6% Gel

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Red Tiger Drilling Company License No. 5302  
Address 1720 KSB Building, Wichita, Kansas 67202 **RECEIVED**  
STATE CORPORATION COMMISSION

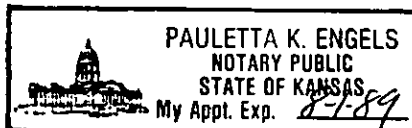
STATE OF Kansas COUNTY OF Sedgwick, ss. JUN 16 1988  
6-16-88

Jim Thatcher (employee of operator) or  
(operator) of above-described well, being first duly sworn on oath, say **CONSERVATION DIVISION**  
I have knowledge of the facts, statements, and matters herein contained and **Wichita, Kansas**  
the log of the above-described well as filed that the same are true and  
correct, so help me God.

(Signature) Jim Thatcher

(Address) GEAR PETROLEUM CO INC  
1075 KSB BLDG WICHITA K, 67202

SUBSCRIBED AND SWORN TO before me this 10th day of June, 1988



My Commission expires: 8/1/89

Pauletta K. Engels  
Notary Public

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: 5 month 26 day 88 year

API Number 15-171-20,371-0000

OPERATOR: License # 5151
Name: Gear Petroleum Co., Inc.
Address: 1075 KSB Bldg.-125 N. Market
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: 316-265-3351

C. NE NE Sec. 35 Twp. 20 S. Rg. 34
4620
560
East
West

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County: Scott

CONTRACTOR: License # 5302
Name: Red Tiger Drilling Company
City/State: Wichita, KS

Lease Name: Crist Well # 1-35

Well Drilled For: Well Class: Type Equipment:
[X] Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl [X] Wildcat Cable

Ground surface elevation feet MSI
Domestic well within 330 feet: yes [X] no
Municipal well within one mile: yes [X] no

Depth to bottom of fresh water: 300/100
Depth to bottom of usable water: 600-1100

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1-2 [X]
Surface pipe planned to be set: 8-5/8" @ 400'

Conductor pipe required none
Projected Total Depth 5100 feet

Formation: Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 5/23/88 Signature of Operator or Agent: [Signature] Title: Drig. & Prod. Mgr.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires: 11-23-88 Approved By: [Signature] 200 feet per Alt. X2

EFFECTIVE DATE: 5-28-88

Spud 5-27-88 400'
OR

[Signature]

C. NE NE Sec. 35 Twp. 20 S. Rg. 34
East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (ft.), Formation, and SX. Includes entries for 1st through 5th plugs and rat/mouse holes.

PUSHER: Mike Wagner
TD: 4924 FORMATION: Mud
SURFACE PIPE: 8 5/8 @ 412
ANHYDRITE: 2142 - ELEVATION: 6-7-88
STARTING TIME & DATE: 4:20 AM
COMPLETION TIME & DATE: 6-7-88 7:30 AM
1st PLUG @ 2160 FT. WI 50 SX
2nd PLUG @ 1400 FT. WI 80 SX
3rd PLUG @ 430 FT. WI 50 SX
4th PLUG @ 40 FT. WI 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY: Allied
TECHNICIAN: R.L.

RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1988
CONSERVATION DIVISION
Wichita, Kansas