

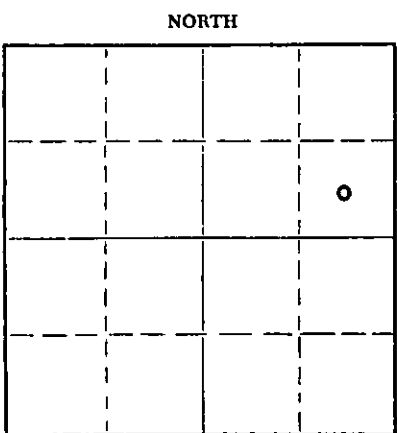
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

SCOTT County, Sec. 12 Twp. 20S Rge. 34W (E) (W)

Location as "NE/CNW/SW" or footage from lines C SE/4 NE/4
Lease Owner The Shamrock Oil and Gas Corporation
Lease Name John Lang "K" Well No. 1
Office Address Box 631, Amarillo, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 2-24 19 58
Application for plugging filed 2-24 19 58
Application for plugging approved 2-27 19 58
Plugging commenced 4-15 19 58
Plugging completed 4-20 19 58
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production - 19 -
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Leiker
Producing formation None Depth to top - Bottom - Total Depth of Well 4,836 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Sand and shale		0	380	9 5/8"	380	-
				7"	4190.49	1821.00

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from - feet to - feet for each plug set.
Spotted 35 sacks cement from 4,153' to 4,084'. Shot casing at 3,000'; 2,600'; 2,400'; 2,200'; 1,900'; 1,821'. Came loose at 1,821'. Circulated 35 sacks mud. Pulled and recovered 1,821' casing. Rock bridge 375' from top. Spotted 25 sacks on top. Rock bridge 25' from bottom cellar. Put 10 sacks cement on top. Filled to bottom of cellar.

Name of Plugging Contractor Halliburton Oil Well Cementing Company
Address Great Bend, Kansas

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STATE OF TEXAS, COUNTY OF POTTER, ss.
T. S. Clopton (employee of owner) or ~~owner~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) T. S. Clopton

SUBSCRIBED AND SWORN TO before me this 22nd day of April 19 58
My commission expires 6-1-59
Duane Bull
Potter County, Texas
Notary Public.

4-23-58
CONSERVATION DIVISION
Wichita, Kansas

Shamrock Oil & Gas

JOHN LANG "K" NO. 1
Section 12, Township 20 South, Range 34 West
Scott County, Kansas

C S E N E

0' - 200'	Surface sand and caliche
200' - 630'	Shale with scattered lime streaks
630' - 1,150'	Sandy shale
1,150' - 1,425'	Shale
1,425' - 1,650'	Anhydrite, sand, and shaley sand
1,650' - 1,735'	Shale
1,735' - 1,870'	Shaley sand
1,870' - 2,000'	Shale
2,000' - 2,050'	Anhydrite with shale
2,050' - 2,090'	Shaley sand
2,090' - 2,120'	Shale
2,120' - 2,165'	Sand
2,165' - 2,205'	Anhydrite with shale
2,205' - 2,460'	Shaley sand
2,460' - 2,520'	Anhydrite.
2,520' - 2,620'	Anhydrite and shale
2,620' - 2,800'	Dolomite and shale
2,800' - 2,830'	Shale
2,830' - 2,965'	Dolomite and shale
2,965' - 3,200'	Lime and shale
3,200' - 3,280'	Shale with lime streaks
3,280' - 3,475'	Lime with shale streaks
3,475' - 4,445'	Lime with scattered shale streaks
4,445' - 4,450'	Limey sand
4,450' - 4,679'	Lime
4,679' - 4,685'	Dense lime
4,685' - 4,688'	Shaley sand
4,688' - 4,716'	Shale
4,716' - 4,717'	Marl
4,717' - 4,719'	Shale
4,719' - 4,722'	Shaley sand
4,722' - 4,729'	Shale
4,729' - 4,748'	Shale with sand streaks
4,748' - 4,836'	Sandy lime

RECORDED
INDEXED
FEB 27 1911
OFFICE OF THE COUNTY CLERK
SCOTT COUNTY, KANSAS

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