

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Scott

County. Sec. 17 Twp. 20S Rge. (E) 34 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$

Lease Owner Gulf Oil Corporation

Lease Name Christy Fee

Well No. 1

Office Address Box 661, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed October 16 19 46

Application for plugging filed December 13, 19 46

Application for plugging approved December 13 19 46

Plugging commenced December 18 19 46

Plugging completed December 20 19 46

Reason for abandonment of well or producing formation Failed to produce oil

If a producing well is abandoned, date of last production - 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Lime Depth to top Bottom Total Depth of Well 3164 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1152'	0
				5-1/2"	3144'	2178'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Set Lane Wells drillable plug at 2820'
Filled with mud 2820' to 2730'
Dumped 5 sacks cement at 2730'
Filled with mud to 300'
Dumped 15 sacks cement at 300'
Filled with mud to base of cellar
Capped with 10 sacks cement

17 20 34W
87 21

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to A. M. Bell Jr.

Address Box 661, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Rice, ES. H. W. Kerr (employee of owner) on (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. W. Kerr

(Address) Box 661, Tulsa, Oklahoma

SUBSCRIBED AND SWORN to before me this 27th day of December, 1946

My commission expires May 18, 1950 Notary Public. Virgil B. Stinson

15171-00028-0000

WELL NO. 1 LEASE Christy Fee COMPANY Gulf Oil Corporation A.F.E. 3005
 DATE--DRILLING BEGAN 9-7-46 WELL COMPLETED 10-15-46 FIRST PRODUCTION --
 (Well Plugged)
 SAND RECORD TOTAL DEPTH 3164'
 INITIAL PRODUCTION DRY HOLE

CASING RECORD

S- 17 T- 208 R- 34W

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8	24	8R	A	L. W.	1163'	600			1163'
5-1/2	14	8R	**	Sm. S.	3152'	250			3152'

SE									
SW									
NE									

ELEVATION - 3116'

**89 jts. Class A, 8 jts. Class B.

Distance H: Top collar 5-1/2" is 8' below rotary table.

Perforated 5-1/2" as follows:

- 2732' - 56' w/ 96 Shots
- 2775' - 95' w/ 114 Shots
- 2843' - 60' w/ 68 Shots
- 2900' - 10' w/ 39 Shots

10-11-46 Acidised with 10,000 gallons.

FORMATION RECORD:

From To

Sand	0	150
Sand, clay and shale		316
Shale and sand		255
Shale and shells		867
Shale and sand		970
Shale and streaks of iron		1145
Red bed and anhydrite		1170
Red rock		1350
Red bed and shells		1575
Red bed and shale		1765
Shale, shells, sand and red bed		2025
Red bed and shells		2189
Shale and sand		2480
Shale		2580
Shale and lime shells		2665
Anhydrite		2705
Shale and lime shells		2894
Lime		2915
Shale and lime		2997
Lime, sandy, and shale		3026
Lime		3115
Lime and shale (TOTAL DEPTH)		3164

ED

12-13-46