

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Scott County, Sec. 19 Twp. 20 Rge. 34 E/W  
Location as "NE/CNW/SW" or footage from lines  
660' FSL & 1980 FEL

Lease Owner Cherokee Petroleum Corp.  
Lease Name Vona Crist Nations Well No. 1  
Office Address Suite 2300, 410 17th St., Denver, CO 80202

Character of Well (Completed as Oil, Gas or Dry Hole)  
Gas

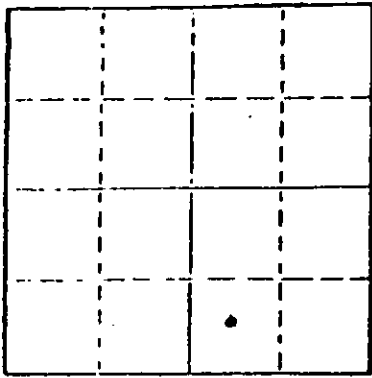
Date Well completed 11-26-82 19  
Application for plugging filed 12-20-82 19  
Application for plugging approved 12-23-82 19  
Plugging commenced 1-17-83 19  
Plugging completed 1-21-83 19

Reason for abandonment of well or producing formation  
Non Commercial Value

If a producing well is abandoned, date of last production  
None 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Durrant  
Producing formation Hugoton Depth to top 2741' Bottom 2751' Total Depth of Well 5200'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	545'	0'
Production				4 1/2"	2870'	1950'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped 2 sks. hulls & 25 sks. cement to 2520' & pressured to 750 lbs.  
Layed down 4 1/2" to 1100' & pumped 40 sks. cement 1100' to 980'  
Layed down 4 1/2" to 570' and pumped 40 sks. cement 570' to 450'  
Put bridge & 10 sks. cement 40' to 0'  
Cut off 8 5/8", 3' below ground level & cap

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service  
Lic. # 6497

STATE OF KANSAS COUNTY OF HASKELL, ss.

I, Edgar J. Eves (Employee or Owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves  
Box F, Sublette, Ks. 67877  
(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of January, 1983

My commission expires 12-6-84

RECEIVED  
STATE CORPORATION COMMISSION

FEB 17 1983  
2-17-83  
CONSERVATION DIVISION  
Wichita, Kansas

SONDRA L. EVES  
Haskell County, Ks.  
My Appt. Exp. 12-6-84

Notary Public.

COMPANY: CHEROKEE PETROLEUM CORPORATION  
 WELL: VONA CRIST NATIONS #1 15-17-20241-0000  
 FIELD: CRIST  
 COUNTY: SCOTT  
 STATE: KANSAS  
 LOCATION: 660° FSL 1980° FEL  
 SEC: 19 TWP: 20 S RGE: 34 W

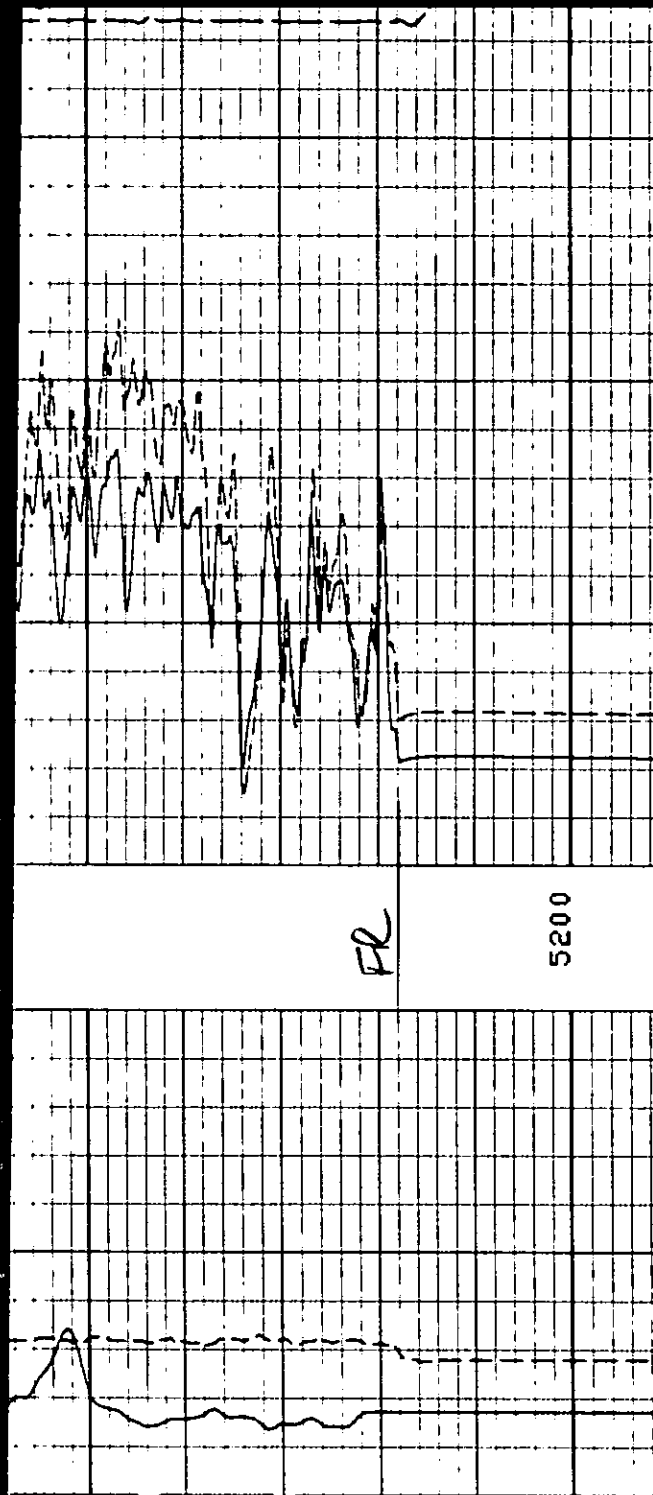
PERMANENT DATUM: GROUND LEVEL ELEVATIONS-  
 ELEV. OF PERM. DATUM: 3119.0 ' KB: 3131.0 '  
 LOG MEASURED FROM: K.B. DF: 3129.0 '  
 12.0 ' ABOVE PERM. DATUM GL: 3119.0 '  
 DRLG. MEASURED FROM: K.B.

DATE: 12 NOV 1982  
 RUN NO: 2

DEPTH-DRILLER: 5200.0 '  
 DEPTH-LOGGER: 5198.0 '  
 BTM. LOG INTERVAL: 5182.0 '  
 TOP LOG INTERVAL: 1900.0 '

CASING-DRILLER: 545 '  
 CASING-LOGGER: 546 '  
 CASING: 8 5/8  
 BIT SIZE: 7 7/8

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 6 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas



REPEAT SECTION

HD (IN)	TENS(LB)
6.0000	10000.
GR (GAPI)	MINV(OHMM)
0.0	0.0
GR (GAPI)	MNDR(OHMM)
150.00	0.0
300.00	4
	4

SENSOR MEASURE POINT TO TENSION REFERENCE POINT

LA	1.7	FEET
SPCD	1.7	FEET
FVU	6.3	FEET
GR	31.1	FEET
SA	1.7	FEET
TENS	.0	FEET