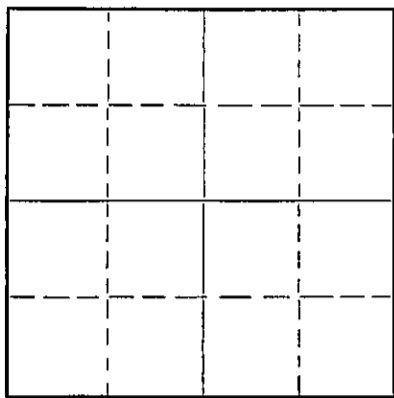


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

GIVE All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Scott County. Sec. 1 Twp. 20S Rge. (E) 34 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NE SW  
Lease Owner The Texas Company  
Lease Name J. Lang Well No. 1  
Office Address 614 Bitting Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 12-24-19 49  
Application for plugging filed 1-17-19 50  
Application for plugging approved 1-17-19 50  
Plugging commenced 1-20-19 50  
Plugging completed 1-29-19 50  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Depth to top Bottom Total Depth of Well 5105 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	340'	
				7"	4600'	3906'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug at 4100'  
Plugged with 20' sand, 6 sacks cement and heavy mud to 340'  
" with 20 sacks cement and mud from 340' to 25'  
" with 10 sacks cement from 25' to bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Texas Company 31-50  
Address 614 Bitting Building  
Wichita 2, Kansas

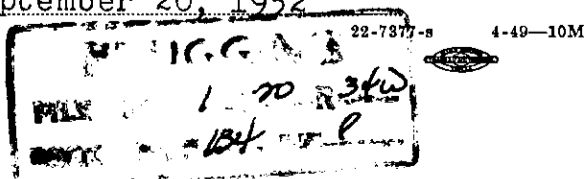
STATE OF Kansas, COUNTY OF Sedgwick, ss.  
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell  
614 Bitting Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 31st day of January, 1950.

H. Howard Kistler  
Notary Public.

My commission expires September 20, 1952



# LOG OF WELL

Form PO-214 Sheet 1 (5-48) 8M

15-171-0001S-0000

SHEET 1

OWNER Texaco Company DIVISION Production DATE MADE 1-17-50  
 DISTRICT Louisiana LEASE Deering WELL NO. 1  
 STATE Louisiana COUNTY OR PARISH Cade TWP. 100 RANGE 14 SEC. 1  
 LOCATION OF WELL \_\_\_\_\_

COMMENCED RIGGING UP 11-3-49 COMMENCED DRILLING 11-3-49 COMPLETED DRILLING 1-24-50  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR H. H. Drilling Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM C TO 5105 COMPANY RIG NO. KB  
 TOTAL DEPTH 5105' MEASURED BY G. Marshall ELEVATION 3010 30  
4300' RTD 30-8.5 31

## CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75/50	340										FT.
7"	32.8/20	4000										FT.
												FT.
												FT.
Set 10-3/4" casing at 340' with 300 sacks Halliburton cement												FT.
Set 7" casing at 4000' with 100 sacks Victor Cement												FT.
												FT.
												FT.

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_

## EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
Completed 1/29/50							

FLOWING, PUMPING, GASSER OR DRY dry PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: \_\_\_\_\_  

FILED 1-20-50 R340  
 BOOK PAGE 134-136

 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS \_\_\_\_\_

# LOG OF WELL

15171-00015-0000

SHEET NO. 2

District	Kansas	Owner	The Texas Co. Farm J. Lang		Well No.	1
FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS	
Sand-shale	67				<u>CASINO RECORD:</u> Set 10-3/4" csg at 340' with 300 sacks Halli- burton Bulk Cement & 1 sack CC	
Sand	140					
Sand-shale	250					
Sand-shale-shell	405					
Shale	418					
Shale-shells	550					
Sandy shale-shell	590					
Shale-shell	670					
Shale-shells-pyrite	755					
Sand	780					
Shale-sand	850				<u>ELEVATION:</u> 3012' KB 3010' DF 3008.5' GL	
Sand	940					
Shale-shells-sand	990					
Shale	1080					
Sand-shale	1150					
Shale-red bed	1235					
Sand-shale	1330					
Red bed-shale	1565					
Anhydrite	1597					
Red Bed	2005					
Shale	2175				<u>TOPS:</u> Stone Corral.....2203 Herington.....2662 Winfield.....2707 Upper Ft. Riley..2770 Ft. Riley.....2818 Heebner.....3871 Lansing.....3924 Base K.C.....4372 Bn. Marmaton Cherokee.....4505 Mississippi St. Genevieve...4752 St. Louis.....4798 Spergen.....5024	
Shale-lime-shell	2215					
Lime-shale	2285					
Shale-red bed	2515					
Shale-lime-red bed	2630					
Lime-shale	3045					
Lime-red shale	3110					
Lime	3150					
Lime-shale	3205					
Lime-red shale	3245					
Lime	3280					
Lime-shale	3360					
Lime, hard	3400					
Lime-shale	3975					
Lime	4605					
Lime-shale	4654					
Lime	4660					
Lime-shale	4685					
Lime	4733					
Lime-shale	4750					
Lime	5105					
TOTAL DEPTH 5105'						
PLUS BACK TOTAL DEPTH 4300'						
<u>REMARKS:</u>						
11-29-49	Ran DST #1, packer at 4510', T.D. 4550'. Open 1 hour, recovered 45' of medium oil cut mud.					
12-20-49	Bailed hole to float. Perforated 4536-4545' with 9 9/16" holes, (1 hole per ft.), all holes dry except had mud on gun at 4545'. Perforated 4545-4547' with 3 9/16" holes, (1 hole per ft.). Perforated 4523-4535' w/12 9/16" holes, (1 hole per ft), all dry except 4529'. Perforated 4544-4545' with 4 mushroom bullets, 4545-4546' with 5 mushroom bullets, 4523-4529 with 2 mushroom bullets, 4529-4531 with 5 mushroom bullets, 4530-4531 with 2 mushroom bullets. acidised with 1000 gallons 15% acid, 194 barrel water load, maximum pressure 700# PSI. Treated at 400# PSI. Swabbed hole down to 4545', let set 1 hour then swabbed water with rainbo of oil.					

## LOG OF WELL

SHEET No. 3

15-171-00015-0000

District KansasOwner The Texas Co.Farm J. LangWell No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
12-21-49					Swabbed well down and tested with bailer as follows: First hour, 30 gallons water with scum of heavy black oil. Second hour, 18 gallons water with scum of heavy oil. Third hour and Fourth hour, 9 gallons water with scum of oil. Set Lane Wells Plug at 4519' and perforated from 4508' to 4518' with 3 regular bullets and 3 mushroom bullets per ft. acidized with 500 gallons acid. Maximum pressure 600 PSI, treated at 350 PSI.
12-22-49					Swabbed hole down and tested for 8 hours. Tested 2 gallons oil and 7 gallons acid water per hour.
12-23-49					Acidized down casing perforations 4508-4518' with 3000 gallons 15% acid, flushed with 7500 gallons water, maximum pressure 425 PSI. Treated at 400 PSI.
12-24-49					Set Lane Wells Plug at 4300'. Perforated from 4255' to 4285' with 4 holes per foot (2 regular and 2 mushroom). 30 minutes after perforating, hole filled with 300' of brackish water with hydrogen sulphide odor, in 6 hours, 1100' fillup, in 12-1/2 hours, 1275' fillup, no show of oil.
1-29-50					Pulled 3906' of 7" casing. Set plug at 4100'. Plugged with 20' sand, 6 sacks cement and heavy mud to 340'. Plugged with 20 sacks cement and mud from 340' to 25'. Plugged with 10 sacks cement from 25' to bottom of cellar.