RECD W/ KSONA I W/

KANSAS CORPORATION COMMISSION / NOR. SPOT. OF From CP-1
OIL & GAS CONSERVATION DIVISION MUST CORREST Form must be Typed

Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 32334	_ API No. 15 - 081-20234 - 000
Name: Chesapeake Operating Inc.	If pre 1967, supply original completion date:
Address 1: P.O. Box 18496	Spot Description
Address 2:	CNW_NESec. 10_ Twp. 30_S. R. 34East West
City: Oklahoma City State: OK Zip: 73154 + 0496	Feet from North / South Line of Section
Contact Person: David Wiist	Feet from East / West Line of Section
Phone: (405) 935-3906	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW
Prione: (1997)	County: Haskell
	Lease Name: Leathers Land Well #: 3-10
Check One: Oil Well Gas Well GG D&A Catheren	odic Water Supply Well Other:
SWD Permit #: ENHR Permit #:	Gas Storage Permit #:
Conductor Casing Size: Set at:	Cemented with: Sacks
Surface Casing Size: 8 5/8" Set at: 1,816'	Cemented with: 950 Sacks
Production Casing Size: 5 1/2" Set at: 5,694'	Cemented with: 325 Sacks
List (ALL) Perforations and Bridge Plug Sets:	
4,168'-4,178' (Lansing B); 4,580'-4,590' (Kansas City A))
CIBP set @ 5,270'-5,274'	
Elevation: 2,978 ((G.L./ K.B.) T.D.: 5,700' PBTD: 5270'	Anhydrite Depth: 2475'-2700' (Stone Corral Formation)
Condition of Well: Good Poor Junk in Hole Casing Leak at:	· · · · · · · · · · · · · · · · · · ·
Proposed Method of Plugging (attach a separate page if additional space is needed):	(Interval)
See attached procedure	RECEIVED
	JUN 1 5 2011
Is Well Log attached to this application? Yes V No Is ACO-1 filed? Yes	es V No
If ACO-1 not filed, explain why:	KCC WICHITA
· · · · · · · · · · · · · · · · · · ·	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the F	
Company Representative authorized to supervise plugging operations: Bud Neff, Pl	
	Garden City State: KS Zip: 67846 +
Phone: (620) 277-0803 ext. 11	Alliad Camanatina Ca. Inc.
	Allied Cementing Co., Inc.
Address 1: P.O. Box 31	
	State: KS Zip: 67665 +
Phone: (785) 483-2627	
Proposed Date of Plugging (if known):	
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Ag	Digitally signed by David Wlist Dh: dcarnet, dcachkenergy, ouaUsers and
Date: 6/13/2011 Authorized Operator / Agent:	David WIIS C Groups, cn=David Wilst, email=david.wilst@chk.com
Date: nutriorized Operator / Agent.	(Cinneture)

Leathers Land 3-10 (PN 212091) Plug & Abandon 6-1-11

Procedure

- 1. Notify KCC District 1 at least 5 days before plugging operations KCC District 1: (620)225-8888
- 2. MIRU WOR and work string, ND WH, NU BOP
- 3. PU 5 ½" CIBP, TIH with plug and set at ±2600'. Dump 2 sx cement w/2% CaCl₂ on top of CIBP (Plug 1). TOOH w/tubing while circulating plugging mud.
- 4. RU to pull 5 ½" casing and weld on pull nipple. PU on casing, MIRU WLU and RIH w/tools and locate CIBP. RIH w/cutting tools and cut casing above CIBP, POOH with WL tools and TOOH with 5 ½" casing laying down.
- 5. TIH with tubing, pump the following plugs in casing/open hole displacing with plugging mud:

Plug 2: Stub plug (2600'-2400')

Plug 3: Shoe plug (1900'-1700')

40 sx. w/ 2% CaCl₂

40 sx w/ 2% CaCl₂

Plug 4: Surface plug (34'-4')

10 sx. w/ 2% CaCl₂

6. Cut off casing 4ft. below ground level, weld on steel ID plate. RDMO WOR.

RECEIVED

JUN 1 5 2011

KCC WICHITA

CORRECTED FSORIA-1

July 2010

All blanks must be Filled

KANSAS CORPORATION COMMISSION FORM. OIL & GAS CONSERVATION DIVISION

Form KSONA-1 Form Must Be Typed Form must be Signed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent)
OPERATOR: License # 32334	Well Location:
OPERATOR: License # Chesapeake Operating Inc.	CNW_SESec.10Twp. 30S. R. 34 East
Address 1: P.O. Box 18496	1.1(-1)
Address 2:	County: Haskell Lease Name: Leathers Land Well #: 3-10
City: Oklahoma City State: OK Zip: 73154 + 0496	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: David Wiist	the lease below: RECEIVED
Phone: (405) 935-3906 Fax: (405) 849-3906	
Email Address: david.wiist@chk.com	JUL 2 7 2011
	KCC WICHITA
Surface Owner Information:	NOO WICHIIA
See Attached Sheet	Manager Co. Tal. 11 Miles Co.
Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip: +	to any, and an another source property text to contact of the county accessing.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ac	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cling filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. Knowledge that, because I have not provided this information, the ter(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.
Date: 7/26/2011 Signature of Operator or Agent:	M. Durke Title: Sr. Reg. Compliance Specialist

Page 2 to KSONA-1 to be filed with CP-1 for Leathers Land 3-10 Well

SURFACE OWNERS OF NE/4 OF SECTION 10-30S-34W, Haskell Co, KS

Leathers Land Company c/o Snowbird Systems 18305 Lakepoint Cv Lago Vista, TX 78645-8712

Cimarron Valley Railroad, L.C. c/o Zions First National Bank Attn: C. Casey / R. Jackson 187-K2 P.O. Box 25822 Salt Lake City, UT 84125

JUN 1 5 2011
KGC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed
Form must be Signed
All blanks must be Filled

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Address 1: P.O. Box 18496	County: Haskell
Address 2:	Lease Name: Leathers Land Well #: 3-10
City: Oklahoma City State: OK Zip: 73154 + 0496	
Contact Person: David Wiist	the lease below:
Phone: (405) 935-3906 Fax: (405) 849-3906	
Email Address: david.wiist@chk.com	
Surface Owner Information:	
Name: See Attached Sheet	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
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the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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JUN 1 5 2011



1/28 TD: DIST. /
FR: MAGGIE

CP-1/KSONA-1/CR. FOL

Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

LEATHERS LAND

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046 July 28, 2011

Re: LEATHERS LAND #3-10 API 15-081-20234-00-02

> 10-30S-34W, 1980 FSL 1980 FEL HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 24, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888