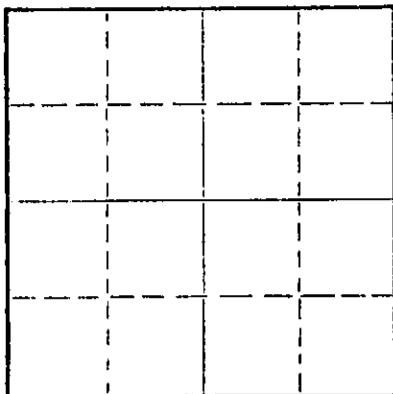


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plot

Scott County, Sec. 23 Twp. 185 Rge. (E) 32(W)
Location as "NE/CNW&SW" or footage from lines C NE SW
Lease Owner Specter Pipe & Supply, Inc.
Lease Name Newby B Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 1-23-61 19
Application for plugging filed July 7, 1969 19
Application for plugging approved July 8, 1969 19
Plugging commenced 8/1 19 69
Plugging completed 8/14 19 69
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nicklor
Producing formation Lansing "B" Depth to top 3931 Bottom 4316 Total Depth of Well 4740 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8" OD	306 ft.	none
				5 1/2" OD	4739 ft.	2000 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to 3800 ft with sand,
Dumped 5 sacks cement, circulate mud
at 1250 ft, dumped 100 sacks cement,
set 10 ft. rock bridge at 325 ft; dumped
25 sacks cement; set 10 ft rock bridge
at 30 ft, filled with cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

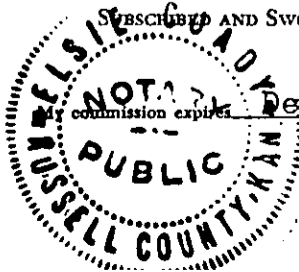
Name of Plugging Contractor Lynch Casing Pulling
Address RR#4 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Address Russell, Kansas

Subscribed and sworn to before me this 20th day of August, 1969

December 1, 1972
[Signature]
Elsie Coady Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

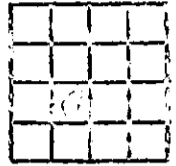
15-171-00021-0000

SEC. 23 T. 18 R. 32W
C NE SW

Company- IMPERIAL OIL OF KANSAS, INC.
Farm- Newby No. 2

Total Depth. 4740'
Comm. 1-3-61 Comp. 1-23-61
Shot or Treated.
Contractor.
Issued. 6-3-61

County Scott
KANSAS



Elevation. 2976' KB

Production. 100 BOPD

CASING:

8 5/8" 306' cem w/275 sx.
5 1/2" 4739' cem w/225 sx.

Figures Indicate Bottom of Formations.

shale & sand	1535	DST #8 4460-4521', op 1 hr, rec. 120' gas; 120'
shells & shale	1900	gassy oil cut mud; 60' oil cut mud; 50'
shale (iron)	2280	slightly oil cut muddy salt water. ICIP
shells & shale	2520	1060#, IFF 0#, FFP 50#, FBHP 1000#/30 min.
shale & lima	2600	
shells & shale	2715	DST #9 4523-55', op 1 hr, rec. 40' rotary mud.
shale & lima	4508	ICIP 0#, IFF C., FFP 0#, BHP 0#.
lima	4555	
shale & lima	4600	DST #10 4562-90', op 2 hrs, rec. 60' slightly oil
lima	4670	cut mud, 60' heavily oil cut mud, 310'
shale & lima	4715	gassy muddy oil. ICIP 1090#, IFF 0#, FFP
lima	4740	0#, FBHP 970#/30 min.
Total Depth		

TOPS:	SAMPLE	ELECTRIC	DST #11 4591-4600', op 1 hr, rec. 10'
Base Anhydrite	2295	2294	rotary mud. ICIP 0#, IFF 0#, FFP 0#, FBHP 0#.
Krider	2757	2755	
Winfield	2797	2794	
Topoka	3643	3643	
Heebner	3882	3882	
Toronto	3903	3903	
Lansing	3931	3931	
Base Kansas City	4316	4316	
Marmaton	4342	4342	
Cherokee	4491	4491	
St. Louis	4576	4576	
Spargen	4705	4393	

DST #1 3778-3800', op 1 hr, rec. 60' rotary mud w/few specks Cree oil. ICIP 920#, IFF 0#, FFP 0#, FBHP 820#/20 min.

DST #2 3927-51', op 1 hr, rec. 80' oil specked mud. ICIP 1070#, IFF 0#, FFP 0#, FBHP 970#/20 min.

DST #3 3951-73', op 2 hrs, rec. 300' clean oil, 26 gravity; 240' muddy oil; 200' very heavily oil cut mud; 60' oil cut salt water. ICIP 700#, IFF 70#, FFP 300#, FBHP 650#/30 min.

DST #4 4014-40', op 2 hrs, rec. 360' muddy salt water. ICIP 1050#, IFF 0#, FFP 150#, FBHP 800#/20 mins.

DST #5 4313-50', op 1/2 hr, rec. 20' rotary mud. ICIP 0#, IFF 0#, FFP 0#, FBHP 0#/20 min.

DST #6 4351-75', op 1 hr, rec. 50' mud w/few specks of oil. ICIP 180#, IFF 0#, FFP 0#, FBHP 0#/20 min.

DST #7 4376-4405', op 2 hrs, gas to surf. in 50 mins. rec. 2350' clean gassy oil, 31 gravity. ICIP 1000#, IFF 170#, FFP 780#, FBHP 910#/30 min.

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