CORRECTED FOR LOCATION (IN RED)

For KCC Use: 9-21-2011 Effective Date: District # SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

must be approved by NCC five (3) days prior to commencing well	
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form	

Expected Spud Date:	NOV.		2011	Spot Description:	
	month	day	year	SE NW SE Sec. 36 1730 1810 fe	Two. 18 S. R. 11
	30525			(Q/Q/Q/Q) * 1,730 . 1810 to	eet from N / V S. Line of Sec
OPERATOR: License#	00020	·····		4 90 1740 1585	and from Section 18 / Section 1
Name: D.S.LANGSTON	· · · · · · · · · · · · · · · · · · ·				eet from PE / AM Line of Sec
Address 1: 310 W. CENTR	AL, STE. #202			ls SECTION: Regular Irregulai	ır?
Address 2:				(Note: Locate well on the S	Section Plat on reverse side)
	State: KS	Zip: 67202	_ + 1004	County: BARTON	,
Contact Person: D.S. LA	NGSTON			Lease Name: DOLL	Well #: 30
Phone: 620 786-0874				Field Name: MARY IDA	ver#
	222501			Field Name:	
CONTRACTOR: License#.	33330-			Is this a Prorated / Spaced Field?	Yes ⊠
Name: SOUTHWIND DRLG	., INC.			Target Formation(s): ARBUCKLE	
Well Drilled For:	Well Class:	Type Equ	inment:	Nearest Lease or unit boundary line (in f	footage): 900'
				Ground Surface Elevation: 1752' (ESTM	1.) feet M
			Rotary	Water weil within one-quarter mile:	∑Yes
☐Gas ☐Storag	ge Pool Ext	Air R	Rotary	·	
Dispo	sal Wildcat	Cabl	е	Public water supply well within one mile:	Lifes 🔼
Seismic : # o	of Holes Other			Depth to bottom of fresh water: 105'	240
Other:				Depth to bottom of usable water: 195	<u> </u>
				Surface Pipe by Alternate: XI IIII	
lf OWWO: old well	information as follow	rs:		Length of Surface Pipe Planned to be se	et: 475' 🖊
Operator:				Length of Conductor Pipe (if any):	
				Projected Total Depth: 3330'	
Well Name:				Frojected Iotal Deptil:ARBUCKLE	
Original Completion Da	ite:Or	riginal Total Dept	h:	Formation at Total Depth: ARBUCKLE	
		г	T. 157	Water Source for Drilling Operations:	
Directional, Deviated or Hor		l	Yes X No	Well Farm Pond Other: _	
f Yes, true vertical depth:					
				DWR Permit #:	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Pe	ermit with DWR X
Bottom Hole Location:				(Note: Apply for Pe	<u> </u>
Bottom Hole Location:				(Note: Apply for Pe Will Cores be taken?	ermit with DWR X
Bottom Hole Location: KCC DKT#: WAS: /730' F	SL; /740'F	FL		(Note: Apply for Pe	Yes X
Bottom Hole Location:	SL; /740'F	FL		(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone:	Yes X
Sottom Hole Location: CCC DKT#: WAS: 1730'F IS: 1810'FS	SL; 1740'F SL; 1885'F	EL.	AF	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: FIDAVIT	RECEIVED
Sottom Hole Location: KCC DKT#: WAS: 1730 F IS: 1810 FS The undersigned hereby a	SL; /740°F SL; /SBS°F affirms that the drilling	FL ng, completion	AF I and eventual plu	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone:	RECEIVED
Sottom Hole Location: CCC DKT#: WAS: 1730'F IS: 1810'FS	SL; /740°F SL; /SBS°F affirms that the drilling	FL ng, completion	AF I and eventual plu	(Note: Apply for Pe Will Cores be taken? If Yes, proposed zone: FIDAVIT	RECEIVED
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For KCC Use ONLY API# 15.009-25613-00-00

CORRECTED

CORRECTED LOCATION (IN RED)

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:D.S. LANGSTON Lease:	Location of Well: County: BARTON 1730
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: _ SE _ NW _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	LAT ease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.
	LEGEND O Well Location Tank Battery Location ————————————————————————————————————
	EXAMPLE
	1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 to Color to CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

SEP 2 1 2011

RECEIVED

SEP 0 9 2011

KCC WICHITA

KCC WICHITA

15-209-25613-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	· · · · · · · · · · · · · · · · · · ·
OPERATOR: License # 30525	Well Location:
Name: D.S.LANGSTON	SE_NW_SE_Sec. 36 Twp. 18 S. R. 11Eas \infty West
Address 1: 310 W. CENTRAL, STE. #202	County: BARTON
Address 2:	Lease Name: DOLL Well #: 30
City: WICHITA State: KS Zip: 67202 + 1004	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	the lease delow:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name: PHYLLIS & JOHN ELLISON Address 1: 1909 NUECES DRIVE	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1909 NUECES DRIVE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: ALLEN State: TX Zip: 75013 +	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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CORRECTED LOCATION (IN RED)

Kansas Corporation Commission Oil & Gas Conservation Division



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D.S.LANGSTON			License Number:	30525			
Operator Address: 310 W. CENTRAL, STE. #202				WICHITA	KS	67202	
Contact Person: D.S. LANGSTON			Phone Number:	620 786-0874			
Lease Name & Well No.: DOLL	30		Pit Location (QQ	QQ):		***	
Type of Pit:	Pit is:		SE	<u>NW</u> _ SE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 36 Twp.		East X	West	
Settling Pit X Drilling Pit	If Existing, date co	nstructed: (131		et from North / X S	outh Line o	of Section	
Workover Pit Haul-Off Pit		<u> </u>	5) 996 1240 Fe	et from East / 🔀 🗸	lest Line o	of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 6,000	(bbls)	BARTON			_ County	
			Chlorido concentr	ntine:	<u></u>	ma/l	
Is the pit located in a Sensitive Ground Water A	rea? Yes 🗙	NO	Chloride concentr	or Emergency Pits and Settlin	g Pits only)	mg/l	
Is the bottom below ground level? X Yes No	Artificial Liner?	No.	1	d if a plastic liner is not us R MUD (BENTONIT			
8	<u> </u>	80					
Pit dimensions (all but working pits):	Length (lee	et)	Width (feet)		I/A: Steel I	Pits	
	m ground level to dee	Γ	(feet	<u></u>	lo Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		ncluding any special	aintenance and determin monitoring.	-	ECEIVE	
						l	
					SE	P 2 2 20	
					KCC	WICH	
Distance to nearest water well within one-mile of	f pit:		west fresh water	19 25 feet			
700 412 Teet Depth of water well	65 125 feet	Source of information in the source of inform	well owne	r electric log	XXX) WR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	over and Haul-Off P	its ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/w	orkover: fresh water m	iud (bento	nite)	
Number of producing wells on lease:		Number of wor	king pits to be utilize				
Barrels of fluid produced daily:		Abandonment procedure: Ventilate sides, allow water to evaporate, backfill, smooth & sow grass seed or hay					
Does the slope from the tank battery allow all sp	oilled fluids to	Drill pits must b	pe closed within 265				
					REC	EIVED	
I hereby certify that the above statem	ents are true and cor	rect to the best of	wy knowiedde and t	Jenet.		,	
9/8/11		101	JM			0 9 2011	
1					/^	ا ــ. ـــ ا	
Date		Sig	gnature of Applicant	or Agent .	VCC V	VICHITA	
Date	KCC	Sig OFFICE USE OI		10			
Date Received: 9~9~11 Permit Numb		OFFICE USE OF	NLY Line	10	RFAC [RFAS	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 6, 2011

D.S. Langston 310 W. Central Ste 202 Wichita, KS 67202-1004

RE: Drilling Pit Application Doll Lease Well No. 30 SE/4 Sec. 36-18S-11W Barton County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased. **Keep pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kattytynes
Kathy Haynes

Environmental Protection and Remediation Department

cc: district