For KCC Use: 10-15-2011 Effective Date: 10-15-2011 District # 10-15-2011

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Notification Act, MUST be submitte	ed with this form.
Expected Spud Date: 11/10/2011	Spot Description: 147' south & 113' west of	
month day year		o <u>11</u> S. R. 17 ☐E 🗙 W
6239	(Q/Q/Q/Q) 1,467 feet from	n N / X S Line of Section
OPERATOR: License#		m X E / W Line of Section
Name: Zinszer Oil Company, Inc.	is SECTION: Regular Irregular?	
Address 1: P.O. Box 211		
Address 2:	(Note: Locate well on the Section	Plat on reverse side)
City: Hays State: KS Zip: 67601 +	County: Ellis	
Contact Person: Perry S. Henman Phone: 785-625-9448	Lease Name: Bemis A	Well #: 7
	Field Name: Bemis - Shutts	
CONTRACTOR: License# 31548	Is this a Prorated / Spaced Field?	Yes ∑No
Name:Discovery Drilling Co., Inc.	Target Formation(s): Arbuckle	
Matter Classes Tree Equipment	Nearest Lease or unit boundary line (in footage	e): 1103
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1811	feet MSL
⊠Oil Enh Rec Infield Infield Mud Rotary	Water well within one-quarter mile:	▼Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: 276 180	
Seismic ; # of Holes Other	Depth to bottom of mesh water. 276 540)
Other:	Depth to bottom of usable water: 276 540	
CANADO: ald wall information on fallows:	Surface Pipe by Alternate:	33
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 10	~~
Operator:	Length of Conductor Pipe (if any): none	
Well Name:	Projected Total Depth: 3450	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit w	ith DWR 🔲)
KCC DKT #:	Will Cores be taken?	Yes XNo
	If Yes, proposed zone:	
		RECEIVED
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual ple	ugging of this well will comply with K.S.A. 55 et. s	OCT 0 7 2011
It is agreed that the following minimum requirements will be met:		201 0 7 2011
Notify the appropriate district office <i>prior</i> to spudding of well;		KOOMINA
2. A copy of the approved notice of intent to drill shall be posted on each	n drilling rig:	KCC WICHITA
3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surf	ace pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.	
4. If the well is dry hole, an agreement between the operator and the dis	trict office on plug length and placement is neces	sary prior to plugging ;
5. The appropriate district office will be notified before well is either plug-	ged or production casing is cemented in;	
6 If an ALTERNATE II COMPLETION, production pipe shall be cemented.	d from below any usable water to surface within	120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 ar	ea, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	e plugged. <i>In all cases, NOTIFY district office</i> i	prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
2 MS	3 1	reduction Manager
Date: 10/06/2011 Signature of Operator of Agent	Title:	roduction Manager
	Remember to:	
For KCC Use ONLY	- File Certification of Compliance with the Kansa	s Surface Owner Notification
API#15-051-26207-00-00	Act (KSONA-1) with Intent to Drill;	o surface owner Notification
Conductor pipe requiredfeet	File Completion Form ACO-1 within 120 days of the completion	1
Minimum surface pipe required 560 feet per ALT.	File acreage attribution plat according to field p	proration orders;
Approved by: (10-10-2011	- Notify appropriate district office 48 hours prior	to workover or re-entry;
1 107-1112-9 51 7	 Submit plugging report (CP-4) after plugging is 	1 '
		Completed (willing on days),
		ecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	 Obtain written approval before disposing or injugate and the provided of the permit has expired (ecting salt water.
	- Obtain written approval before disposing or inju-	ecting salt water. See: authorized expiration date)
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	Obtain written approval before disposing or Inje If well will not be drilled or permit has expired (please check the box below and return to the a	ecting salt water. See: authorized expiration date)
	 Obtain written approval before disposing or injug. If well will not be drilled or permit has expired (ecting salt water. See: authorized expiration date) address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 For KCC Use ONLY
API # 15 - 0-51-26 207-0000

RECEIVED
OCT 0 7 2011

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT KEGOWICHITA

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Zinszer Oil Company, Inc.	Location of Well: County: Ellis	
Lease: Bemis A	1,467 feet from N / S Line of Section	
Well Number: 7		
Field: Bernis	Sec. <u>16</u> Twp. <u>11</u> S. R. <u>17</u> E 🔀 W	
Number of Acres attributable to well:	Is Section: X Regular or Irregular	
QTR/QTR/QTR/QTR of acreage:	_ - _	
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
PL	_AT	
Show location of the well. Show footage to the nearest le	ease or unit boundary line. Show the predicted locations of	
	uired by the Kansas Surface Owner Notice Act (House Bill 2032).	
You may attach a se	eparate plat if desired.	
<u> </u>	:	
	LEGEND	
	O Well Location	
	Tank Battery Location	
	Pipeline Location	
	Electric Line Location	
	Lease Road Location	
	03. 	
•	EXAMPLE :	
	EXAMPLE	
3V 1		
	········ • • • • • • • • • • • • • • •	
	1980'FSL	
	SEWARD CO. 3390' FEL	
	SEMAND CO. 3350 FEL.	
NOTE: In all cases locate the spot of the proposed drilling le	ocaton.	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-051-26207-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6239	Well Location:
Name: Zinszer Oil Company, Inc.	
Address 1: P.O. Box 211	County: Ellis
Address 2:	Lease Name: Bemis A Well #: 7
City: Hays State: KS Zip: 67601 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Perry Henman Phone: (785) 625-9448 Fax: ()	the lease below: RECEIVED
Phone: (785) 625-9448 Fax: ()	
Email Address:	OCT 0 7 2011
Surface Owner Information:	KCC WIGHITA
Name: Glenn Schmeidler	• • • • • • • • • • • • • • • • • • • •
Address 1: 1011 240th Ave	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Hays State: KS Zip: 67601	
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if t form; and 3) my operator name, address, phone numb	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this per, fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if t form; and 3) my operator name, address, phone numb I have not provided this information to the surface own KCC will be required to send this information to the si	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and bads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be estimated on the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the surface as \$30.00	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and leads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this ter, fax, and email address. Iter(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. The fee is not received with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be estimated on the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface own KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and leads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this ter, fax, and email address. Per(s), I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Zinszer Oil Company, Inc.		License Number: 6239		
Operator Address: P.O. Box 211		Hays KS 67601		
Contact Person: Perry S. Henman		Phone Number: 785-625-9448		
Lease Name & Well No.: Bemis A 7		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>W/2</u> <u>E/2</u> <u>SE</u>	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 16 Twp. 11 R. 17 East X West	
Settling Pit X Drilling Pit	If Existing, date constructed:			
Workover Pit Haul-Off Pit			1,103 Feet from 🔀 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 3,000	(L. E. L	Ellis	
	0,000	(bbls)	County	
Is the pit located in a Sensitive Ground Water Area? Yes Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	1-	How is the pit lined if a plastic liner is not used? Clay & Mud	
X Yes No	Yes X N		Clay & Muu	
Pit dimensions (all but working pits):	nsions (all but working pits):			
Depth fo	rom ground level to dee	pest point:	5 (feet) No Pit	
The part of the pa		edures for periodic maintenance and determining including any special monitoring.		
material, thickness and installation procedure.		inioi intogracy, i		
			RECEIVED	
		OCT 0 7 2011		
Diddening to heartest transfer the contract to the contract transfer transfer to the contract transfer transf		Depth to shallo Source of infor	owest fresh water 15 KCC WICHITA	
		measured	well owner electric log KDWR	
		Drilling, Workover and Haul-Off Pits ONLY:		
		Type of materi	Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily: Abandonment pi		procedure: Evaporation & backfill		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must	Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above state	ments are true and cor	rect to the best of	f my knowledge and belief.	
I thereby certify that the above state		1	2 11	
10/06/2011				
Date		S	ignature of Applicant of Agent	
	KCC	OSEICE USE C	ONI Y	
KCC OFFICE USE ONLY Liner Steel Pit Y RFAC RFAS				
Date Received: 10-7-1/ Permit Nu	mber:	Pern	nit Date: 10 - 10 - ((Lease Inspection: XYes No	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 10, 2011

Zinszer Oil Company, Inc. PO Box 211 Hays, KS 67601

RE: Drilling Pit Application Bemis A Lease Well No. 1 SE/4 Sec. 16-11S-17W Ellis County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. **Keep pits as far away from the river as possible.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File