# For KCC Use: Effective Date: District #

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	10	4 2011	_ Spot Description:	
	month	day year	NE - SW - NE - NW Sec. 15 Twp. 16	S. R <u>15</u> □E ☑W
ODERATOR 11	33813		(0/0/0/0)	N / S Line of Section
OPERATOR: License# Name: _ Jason Oil Compar				E / X W Line of Section
Address 1: PO Box 701	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Is SECTION: Regular Irregular?	- 1 2 11 2 110 01 0000001
Address 1: 10 box 701			<u> </u>	
City: Russell	State: K\$	Zip: _67665+	- (Note: Locate well on the Section Plat on	reverse side)
Contact Person: Jim Sch		Zip	County:	
Phone:				Well #: 1
r none.	20050		Field Name: Unnamed	
CONTRACTOR: License			Is this a Prorated / Spaced Field?	Yes ∑No
Name: Southwind Drilling,	Inc.		- Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 670	
	Rec Infield	Mud Rotary	Ground Surface Elevation: 2010 estimated Est	- 1972 feet MSL
Gas Stor	<del></del>		Water well within one-quarter mile:	Yes No
_ =	oosai Wildcat	Cable	Public water supply well within one mile:	Yes X No
Seismic ; #	<b>—</b>		Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water: 460 420	
			Surface Pipe by Alternate:	
If QWWQ: old we	Il information as follow	vs:	Length of Surface Pipe Planned to be set: 220	41+2
Operator:			Length of Conductor Pipe (if any):	
Operator: Well Name:			Projected Total Depth: 3600	
		riginal Total Depth:	Formation at Total Depth: Arbuckle	
Original Completion L	Jaic	riginal lotal Deptil.	Water Source for Drilling Operations:	
Directional, Deviated or H	lorizontal wellbore?	∭Yes X No	Well Farm Fond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR)	
KCC DKT #:			- Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			ii les, proposed zone.	0F0
		Al	FFIDAVIT	RECEIVED
The undersigned hereby	y affirms that the drill	ling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	000
It is agreed that the follo		and a second sec		OCT 0 3 2011
icio agrecu niat tre 10110	wing minimum requi	rements will be met:		
•	•			
Notify the appropri	riate district office pr	ior to spudding of well;	ch drilling rig;	KCC WICHITA
Notify the appropri	riate district office pr	ior to spudding of well;	ch drilling rig; ef by circulating cement to the top; in all cases surface pipe	KCC WICHITA
Notify the appropriate A copy of the app     The minimum amethrough all unconstants.	riate district office <i>pr</i> roved notice of inten ount of surface pipe solidated materials p	rior to spudding of well; t to drill <b>shall be</b> posted on ea as specified below <b>shall be se</b> olus a minimum of 20 feet into t	ch drilling rig; ef by circulating cement to the top; in all cases surface pipo the underlying formation.	
<ol> <li>Notify the appropriate A copy of the app</li> <li>The minimum am through all unconse</li> <li>If the well is dry h</li> </ol>	riate district office pr roved notice of inten ount of surface pipe solidated materials p ole, an agreement b	rior to spudding of well; t to drill <b>shall be</b> posted on ea as specified below <b>shall be se</b> blus a minimum of 20 feet into t etween the operator and the di	istrict office on plug length and placement is necessary pr	ior to plugging;
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1. Notify the appropriate of the provided in the propriate of the appropriate of the provided in the propriate of the provided in the provide	riate district office proved notice of intension ount of surface pipe solidated materials pole, an agreement be ill COMPLETION, popendix "B" - Eastern ad within 30 days of the statements made he Signature of None equired 200 (0-11-201) es: _/0-11-201	to drill shall be posted on ear as specified below shall be so blus a minimum of 20 feet into the etween the operator and the distribution pipe shall be cement as surface casing order in the spud date or the well shall be the spud date or the best of the spud date.  Operator or Agent:  feet  feet  feet per ALT.	istrict office on plug length and placement is necessary prigged or production casing is cemented in; ted from below any usable water to surface within 120 DA #133,891-C, which applies to the KCC District 3 area, after the plugged. In all cases, NOTIFY district office prior to a firm knowledge and belief.  Title: Office  Remember to:  File Certification of Compliance with the Kansas Surfact Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration.  Notify appropriate district office 48 hours prior to worked. Submit plugging report (CP-4) after plugging is comple.  Obtain written approval before disposing or injecting sating the file will not be drilled or permit has expired (See: author).	witer to plugging; YS of spud date. rnate II cementing any cementing.  Manager  The Owner Notification It; Italiate; orders; orders; ver or re-entry; ted (within 60 days); It water. It w

For KCC Use ONLY
API # 15 - 009-25-621-00-00

Operator: Jason Oil Company, LLC

Lease: Funk

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

700

1 970

Location of Well: County: Barton

S Line of Section

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OCT 0 3 2011

vveii number:	leet from L 2 / X W Line of Section		
Field: Unnamed	Sec. <u>15  Twp. 16 S. R. <sup>15</sup> E X</u> W		
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: NE _ SW _ NE _ NW	ls Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
PL	AT vase or unit boundary line. Show the predicted locations of		
lease roads, tank batteries, pipelines and electrical lines, as requ			
	:		
	LEGEND		
	: O Well Location		
	Tank Battery Location		
	Pipeline Location  Electric Line Location		
	Lease Road Location		
	EXAMPLE : :		
	EXAMPLE		
	1980' FSL		

### In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section WICHITA

SEWARD CO. 3390' FEL

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

For KCC Use ONLY

API # 15 - 15-009-2-5621-0000

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section  feet from E / W Line of Section
Well Number:	
Field:	SecTwpS. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

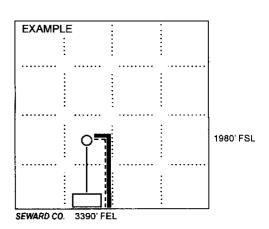
#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

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O	Well Location
	Tank Battery Location
<del></del>	Pipeline Location
	Electric Line Location
	Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED

In plotting the proposed location of the well, you must show:

OCT 0 3 2011

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Well Location   Name   Jason Oil Company, LLC   NE SW NE NN Sec. 15   Top, 16   S. R. 15   Las   West Address 1: PO Box 701   Contact Person: Ulim Schoenberger   Lease Name: Funk   Well #: 1   Lease Name: Funk   Well #: 1			_		
Address 2:    City Russell   State: KS   Zip. 67665   If tilling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:    Surface Owner Information:   Name: Leonard Funk   State: KS   Zip. 67565	OPERATOR: License # 33813		— —		
Address 2:    City Russell   State: KS   Zip. 67665   If tilling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:    Surface Owner Information:   Name: Leonard Funk   State: KS   Zip. 67565	Name: Jason Oil Company, LLC		S. R. 15 Eas X West		
City: Russell State: KS zip: 67665   If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:    Phone: (785   483-4204   Fax. (	Address 1: PO Box /U1				
Phone: ( 785  ) 483-4204    Fax: (     )    Email Address:	Address 2:	Lease Name: Funk	Well #: 1		
Phone: ( 785  ) 483-4204    Fax: (     )    Email Address:	City: Russell State: KS Zip: 67665 +	If filing a Form T-1 for multiple wells on a l	lease, enter the legal description of		
Email Address:    Surface Owner Information:   Name: Leonard Funk	Contact Person: Jim Schoenberger	the lease below: _			
Surface Owner Information:  Name: Leonard Funk  Address 1: 1067 NW 210 Road  Address 2:	Phone: ( 785 ) 483-4204 Fax: ( )	_			
Name: Leonard Funk  Address 1: 1067 NW 210 Road  Mine filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owners. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that 1 am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. The KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  RECEIVED  OCT 0.3 2011  File: Office Manager	Email Address:	_			
Address 1: 1067 NW 210 Road  Address 2: State: KS   Zip: 67565   +					
Address 2:	Name: Leonard Funk				
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Date: 9/30/2011 Signature of Operator or Agent Title: Office Manager	Thereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief	RECEIVED		
Date: 9/30/2011 Signature of Operator or Agent			OCT 0 3 2011		
	Date: 9/30/2011 Signature of Operator or Agent.	Title: Office	e manager		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Jason Oil Company, LLC			License Number: 33813			
Operator Address: PO Box 701			Russell KS 67665			
Contact Person: Jim Schoenberger			Phone Number: 785-483-4204			
Lease Name & Well No.: Funk 1			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NE _ SW _ NE _ NW NW</u>			
Emergency Pit Burn Pit	▼ Proposed	Existing	Sec. 15 Twp. 16 R. 15 ☐ East ☒ West			
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	700 Feet from 🔀 North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:					
(II WP Supply APT No. or Year Diffield)	4,500	(bbls)	Barton County			
Is the pit located in a Sensitive Ground Water A	urea? X Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
X Yes No	Yes X N		Native Mud			
Pit dimensions (all but working pits):	5 Length (fee	et)	Width (feet)			
Depth fro	om ground level to dee	epest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the limaterial, thickness and installation procedure.	ner		dures for periodic maintenance and determining notified in a periodic maintenance and determining notified i			
·						
Distance to nearest water well within one-mile of pit: Depth			west fresh water 65 feet.			
So			mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:  Fresh Mud			
Producing Formation:		•	Type of material utilized in drilling/workover:			
Number of producing wells on lease:			Number of working pits to be utilized:			
Barrels of fluid produced daily:	aille of Autological	Abandonment	procedure: Allow to dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits			pe closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of			my knowledge and belief.			
	OCT 0.3 201					
9/30/2011 Smile			17606			
Date			gnature of Applicant or Agent KCC WICHIT			
KCC OFFICE USE ONLY						
			Liner Steel Pit RFAC RFAS			
Date Received: 16-3-11 Permit Num	ber:	Perm	it Date: <u>lo - 10 - 1(</u> Lease Inspection: 🔏 Yes 🔝 No			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 10, 2011

Jason Oil Company, LLC PO Box 701 Russell, KS 67665

RE: Drilling Pit Application Funk Lease Well No. 1 NW/4 Sec. 15-16S-15W Barton County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. **Keep pits away from any draw/drainage.** 

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Kalty Hayres

Department of Environmental Protection and Remediation

cc: File