Corrected location 10/1/11 CS

For KCC Use: 921201 District # ____

130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION **CORRECTED** March 2010 March 2010 Form must be Typed Form must be Signed

Expected Sput Date: 10		FINTENT TO DRILL All blanks must be Fit five (5) days prior to commencing well	illed
OPERATOR Locarese 30931 Support Perotection No. Section No. Section No. No. Section No. No. Section No.	•	sas Surface Owner Notification Act, MUST be submitted with this form.	
OPERATOR: Licenseed 30931 Operator Petrolaum, Inc. Name_Dayster Petrolaum, Inc. Address 2: P.O. Box 390 Contact Penson_Otheries Schmidt Profile Name_Licenseed States	Expected Spud Date.	Spot Description:	
OPERATOR: License# Name. Deptide petidoloum, Inc. Address 1: 286 Main Address 2: P.08 as 90 City. Valve Cester Contract Preson. Charles Schmidt Phone. 3349 Name. Licenses 3349 Name. Licenses 3349 Name. Licenses Schmidt Phone. 34753543 Name Deptide Petidoloum, Inc. Well Drilled For. Well Class. Type Equipment: Storage Pool Ext. Mind Rotary Storage Pool Ext. Mind Rotary Storage Pool Ext. Mind Rotary Name Charles Schmidt Seeme: a of Holes Drine Coable Storage Pool Ext. Mind Rotary Well Rotary Operator. If OWMO: Located rest on the Section Plat on reverse sloby Nictat Lesses Name. 2869 B Filed Name. Handbord.Copy Is this a Prortated (Spaced Filed? Target Formation(s): Mississippian Target Formation(s): Mississippian Target Formation(s): Mississippian Target Formation(s): Mississippian Target Formation in touring in the touring in for touring in the Section of the Sect		<u>SE - SE - SW</u> Sec. <u>18</u> Twp. <u>22</u> S. R. <u>22</u>	(]w
Address 2: 126 E. Main	ODERATOR: Ligargett 30931	(Q/Q/Q/Q) 400 feet from N / X S Line of Sec	tion
Address 2 1.26 E. Main	Name Daystar Petroleum, Inc.	2,129 feet from E / W Line of Sec	tion
Address 2: PO Box 390 Contact Person. Chaldres Schmidt Person. Chaldres		is SECTION: Regular X Irregular?	
County - Hodgaman Lase Name - States B Holl - Spaced Flaid Holl - Hol		- -	
Contract Person: Charles Schmidt Person: 316-75-53-323 CONTRACTOR: Licenses 33549 CONTRACTOR: Licenses 33549 CONTRACTOR: Licenses 35549 Contractor: It of the Licenses 35549 Contractor: It of the Licenses 35549 CONTRACTOR: Licenses 35549 Contractor: It of the Licenses 35549 CONTRACTOR: Licenses 35549 Contractor: It of the Licenses 35549 CONTRACTOR: Licenses 35549 Contractor: It of the Licenses 3			
Season Rame		County,	
Field Name_	240 555 0500	Lease Name: Sebes B Well #. 2-18	
Target Formstor(s): Messespipals	TIOTIC.	Field Name: Hanston-Oppy	
Well Drilled For: Well Class: Type Equipment: Signature Type Equipment: Signate Seas Sicroge Society Sicroge Society Sicroge Society Sicroge Society Sicroge Sicro	ONTRACTOR: License#33549		No
Seasonic Storage Sto	ame: Landmark Drilling, LLC		
Seasonic For India Storage S	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330 min.	
Seismic # of Holes Other Cable Other Other Cable Other Other Other Other Other Other		Ground Surface Elevation: <u>Es+2299</u> feet M	//SL
Seismic # of Holes Other		Water well within one-quarter mile:	No
Depth to bottom of fresh water: 180′ Depth to bottom of fresh water: 180′ Depth to bottom of fresh water: 180′ Depth to bottom of susable water: 180′ Depth to bottom of susab			_
Depth to bottom of usable water 58 58 Surface Pipe by Alternate: Surface Pipe Bipe Bipe Alternate: Surface Pipe Bipe Bipe Alternate: Surface Pipe Bipe Bipe Bipe Bipe Bipe Bipe Bipe B			1
Surface Pipe by Alternate:			
Length of Surface Pipe Planned to be set: 300'	Otner:		
Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: DWR Permit #: Well Care to Prilling Operations:	If OWMO: old well information as follows:		
Projected Total Depth: 4700 Pormation at Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth: Projected Total Depth: Promation at Total Depth: Promatic at Total Depth: P			—
Original Completion Date: Original Total Depth: Formation at Total Depth: Meter Source for Drilling Operations: Water Source for Drilling Operation with DWR Water Source for Premit with DWR Water Source for Pr	Operator:	Length of Conductor Pipe (if any):	
Water Source for Drilling Operations: Water Source for Drilling Operation with Date Source Source Source Water Source Source Source Water Source So			
Sest rule vertical depth: Sest rule vertical vertic	Original Completion Date: Original Total Depth:		
Note: Apply for Permit #: Note: Apply for Permit with DWR \\ AS: 440' FSL; 2310' FWL; Elev. 22.92 est. CS: 410' FSL; 2129' FWL; Elev. 22.99 est. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED OCT 1: 2011 Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to building in the proposition of the set of production agreement between the operator and the district office on plug length and placement is necessary prior to building in the proposition of the set of production agreement between the operator and the district office on plug length and placement is necessary prior to building in the plugged or production agains cemented in: 5. The appropriate district office will be notified before well is either plugged or production agains is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable after to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Cartification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion form CDP-1) with Intent to Drill; File Completion form CDP-1) with Intent to Drill; File Completion form CDP-1) with Intent to Drill; File Completi		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes Note: Approved by Note: Agent: Ag	rectional, Deviated or Horizontal wellbore?	No Well Farm Pond Other:	
CC DKT #: AS: 440' F5L; 2310' FwL; Elev. 2299 est. AFFIDAVIT ne undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface gipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to publicated in the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases. NOTIFY district office prior to any cementing. Therefore to: 1077/2011 Signature of Operator or Agent Signature of Operator or Agent File Completion Form ACO-1 within 120 days of spud date; File Completion form CDP-1) with Intent to Drill; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form A	·	DWR Permit #:	
CS: 440° F5L; 2139° FWL; Elev. 22.99 ext. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **RECEIVED** **OCT 1: 2011 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugicing T/A. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B' - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API #15		—— (Note: Apply for Permit with DWR	
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is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugolity. The pappropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Compliance of Operator or Agent Approved by: Mall Plus Plus Plus Plus Plus Plus Plus Pl			
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For KCC Use ONLY API # 15 - 083 - 2/724-00-00 Conductor pipe required			
For KCC Use ONLY API # 15 - 083 - 2/724-00-00 Conductor pipe required	hereby certify that the statements made herein are true and to the lost	t-of my knowledge and-helief	
For KCC Use ONLY API # 15 - O83 - 2/ 724-00-0 Conductor pipe required	icropy cormy that the statements made herein are tide and to the best		
For KCC Use ONLY API # 15 - 083 - 2/724-00-00 Conductor pipe required	ate: 10/7/2011 Signature of Operator or Agent	Title: President	
For KCC Use ONLY API # 15 - 083 - 2/724-000 Conductor pipe required			
API # 15 - 083 - 2/724-00-00 Conductor pipe required	For KCC Use ONLY		1 -
Conductor pipe required	083-21724-00-00	·	18
Minimum surface pipe required	API# 15		
Minimum surface pipe required	Conductor pipe requiredfeet		l.
Approved by: Appro	Minimum surface pipe required 200 feet per ALT 🗆 🖂	Ku l	12
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.		The deledge distribution plat decertaining to those provides. Or delete,	
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Spud date: Agent: please check the box below and return to the address below.	This authorization void if drilling not started within 12 months of approval date.)		
Spud date: Agent:			
Well will not be drilled or Permit Expired Date:	Spud date: Agent:	- ' -	ᇤ
Signature of Operator or Agent:		Well will not be drilled or Permit Expired Date:	X

Corrected Location 10/7/11 as

Side Two

CORRECTED

Location of Well: County: Hodgeman

is Section: Regular or X Irregular

For KCC Use ONLY API# 15.083 -21724-00-00

Operator: Daystar Petroleum, Inc.

Number of Acres attributable to well:

Lease: Sebes B Well Number: 2-18 Field: Hanston-Oppy

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

						PLAT					
Si	how location	on of the w	ell. Show t	footage to			unit boundar	ry line. Show the p	oredicted location	s of	
								Surface Owner N			
				You ma	ay attach a	a separate	plat if desire	d.			
		:	•			:	:				
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-	:	:	. ~	1 300					3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Pro-Stake LLC

Oil Field & Construction Site Std

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



r100511h

Sebes B #2-18

LOCATION SPOT

LEASE NAME

Hodgeman Co, Ks COUNTY

Daystar Petroleum Inc.

Main loc. = 405'FSL -2292'FWL = 2296.3' gr.elev. = 400'FSL - 2129'FWL = 2301.5' gr. elev.

1" =1000' Oct. 5th, 2011 DATE STAKED: Luke R. MEASURED BY: Luke R DRAWN BY: Chuck S. AUTHORIZED BY:.

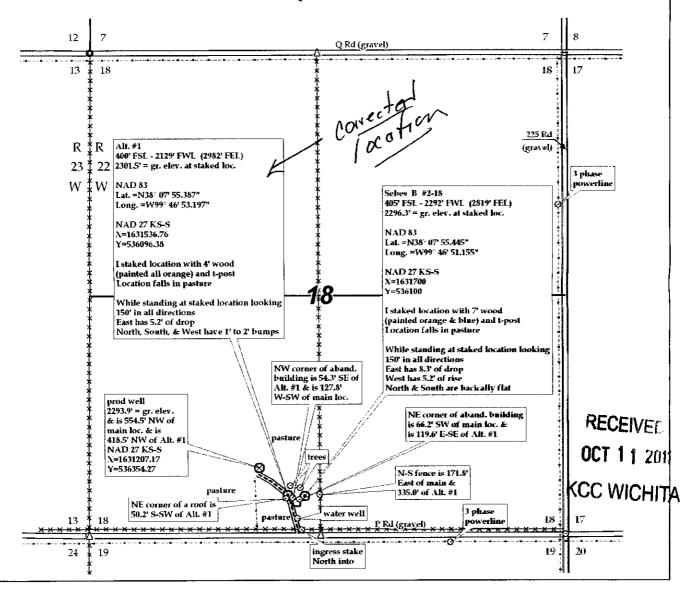
OPERATOR

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the NW corner of Hanston Ks at the intersection of Hwy 156 & Bazine Rd North - Now go 0.3 mile North on Bazine Rd - Now go 3 miles West on P Rd to the SE corner of section 18-22s-22w - Now go 0.6 mile West on P Rd to ingress stake North into - Now go 0.1 mile North on trail into Alt. #1 staked location.

Final ingress must be verified with land owner or Operator.



15-083-21724-00-00 CORRECTED KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 30931 Name: Daystar Petorleum, Inc. Address 1: 126 E Main Address 2: P.O. Box 360 City: Valley Center State: Ks Zip: 67147 + 0360 Contact Person: Charles Schmidt Phone: (316) 755-3523 Fax: (316) 755-3543 Email Address: chuck@daystarpetroleum.com	Well Location: SE_SE_SW_Sec, 18_Twp. 22_S. R. 22EastX West
126 E Main	Hadraman
Address 1: P.O. Box 360	County: Hodgeman Lease Name: Sebes B Well #: 2-18
City: Valley Center State: Ks Zip: 67147 + 0360	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Charles Schiller	(iii) idago poloti.
Phone: (316) 755-3523 Fax: (316) 755-3543	
Email Address: chuck@daystarpetroleum.com	
Surface Owner Information:	
Name: Richard and Susan Oppy	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: Richard and Susan Oppy Address 1: 1511 Saddle Lane	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Barlesville State: OK Zip: 74006 +	
are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If choosing the second option, submit payment of the \$30.00 handling	fee with this form. If the fee is not received with this for file ASON/AN
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	
I hereby certify that the statements made herein are true and correct to	
Date: 10/07/2011 Signature of Operator or Agent:	Selection President

KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division

APPLICATION FOR SURFACE PIT

CORRECTED

Form must be Typed

Form CDP-1

Submit in Duplicate

Operator Name: Daystar Petroleum, In	C.	License Number: 30931							
Operator Address: 126 E. Main	· ···	Sox 360 Valley Cen	ter KS 67147						
Contact Person: Charles Schmidt	- "	Phone Number: 316-755-3523							
Lease Name & Well No.: Sebes B	8	Pit Location (QQQQ):							
Type of Pit:									
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 22 R. 22 East X West						
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	¥ 400 Feet from North / South Line of Section						
Workover Pit Haul-Off Pit			2,129 Feet from East / X West Line of Section						
(If WP Supply API No. or Year Drilled)	Pit capacity: 800	(bbls)	Hodgeman County						
Is the pit located in a Sensitive Ground Water A	ırea? ∏Yes 🔀	No 	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)						
Is the bottom below ground level?	<u> </u>			How is the pit lined if a plastic liner is not used?					
Yes No	Yes X N		Bentonite -						
Pit dimensions (all but working pits):	00 Length (fee	et)	Width (feet)N/A: Steel Pits						
Depth fro	om ground level to dee	pest point:	6 (feet)	No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		lures for periodic maintenance and det cluding any special monitoring.	ermining					
material, and also and meanager process.		3. 7.1							
Distance to nearest water well within one-mile	of pit:	Depth to shallo	Depth to shallowest fresh water 37 feet.						
	Source of information:								
feet Depth of water well	measured X well owner electric log KDWR								
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:	4-					
Producing Formation: Type			Type of material utilized in drilling/workover: Bentonite						
Number of producing wells on lease:	Number of working pits to be utilized:								
Barrels of fluid produced daily:	Abandonment procedure: Air dry and backfill								
Does the slope from the tank battery allow all spilled fluids to			Orill pits must be closed within 365 days of spud date.						
flow into the pit? Yes No		RECEIVER							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. OCT 112									
9/13/2011 Clumb Dictionary KCC WICHIT) Date Signature of Applicant or Agent									
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS									
Date Received: 10-// Permit Num	nber:	Perm		ection: Yes 🗔 No					
Date Necessed. 10. 1. 11 1 emili Null		1 0111							