

For KCC Use: 3-10-19-2011
Effective Date: 3-10-19-2011
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: October 19, 2011
month day year

OPERATOR: License# 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: 816-531-6904

CONTRACTOR: License# 8509
Name: Evans Energy Development Inc.

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: SE - NE - NE - NE Sec. 32 Twp. 14 S. R. 22 E W
(200/200) 4,652 feet from N / S Line of Section
170 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Johnson
Lease Name: REITZ Well #: 33
Field Name: Edgerton Northeast

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville Sand
Nearest Lease or unit boundary line (in footage): 170'

Ground Surface Elevation: 987' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 300'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): N/A
Projected Total Depth: 900'
Formation at Total Depth: Cherokee

Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 12, 2011 Signature of Operator or Agent: _____ Title: President

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API # 15 - 091-23671-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: [Signature] 10/14/2011
This authorization expires: 10-14-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

32
14
22
 E W

For KCC Use ONLY
 API # 15 - 091-23671-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Petroleum Technologies, Inc.
 Lease: REITZ
 Well Number: 33
 Field: Edgerton Northeast
 Number of Acres attributable to well: 2.6
 QTR/QTR/QTR/QTR of acreage: SE - NE - NE - NE

Location of Well: County: Johnson
4,652 feet from N / S Line of Section
170 feet from E / W Line of Section
 Sec. 32 Twp. 14 S. R. 22 E W

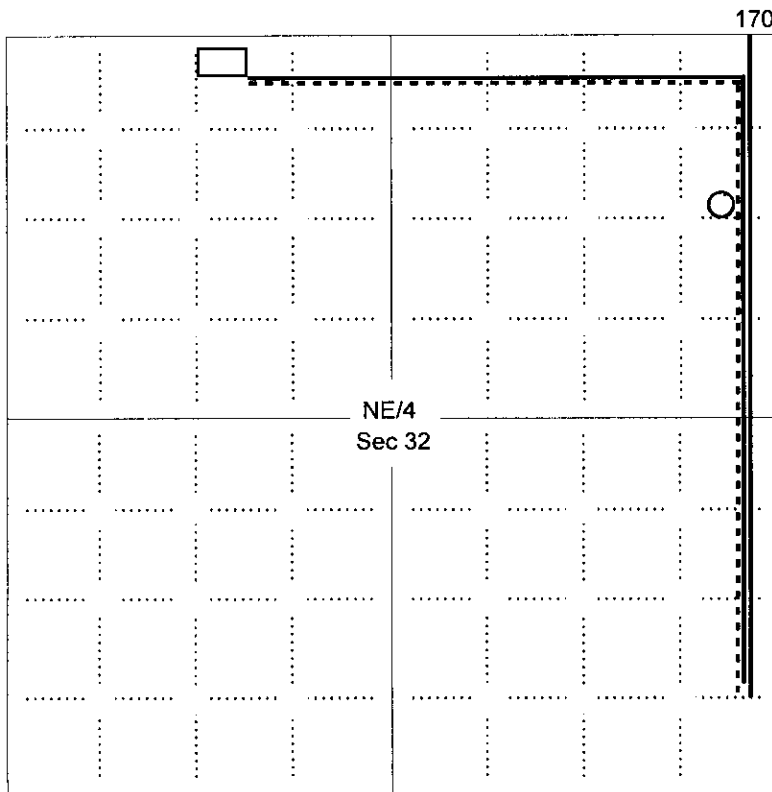
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



170' FEL

4,652' FSL

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

EXAMPLE

1980' FSL

SEWARD CO. 3390' FEL

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904 Fax: (816) 531-6905
Email Address: ajseaton@swbell.net

Well Location:
SE NE NE NE Sec. 32 Twp. 14 S. R. 22 East West
County: Johnson
Lease Name: REITZ Well #: 33

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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Surface Owner Information:

Name: Engelmann Farms LLC
Address 1: 2000 W. 68th St.
Address 2: _____
City: Mission Hills State: KS Zip: 66021 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: October 12, 2011 Signature of Operator or Agent: [Signature] Title: President



PETROLEUM TECHNOLOGIES, INC.

15-091-23671-0000

October 12, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

To whom it may concern:

Enclosed please find 6 - C-1's Notice of Intent to Drill Forms, along with all attachments. Also enclosed are copies of the two closest water well records. The water well record for the NE quarter of section 32 does not exist in this quarter section, according to the farmer no well and no house existed on this property. We used the other water well record enclosed as closest water well within one mile.

Sincerely,
Petroleum Technologies, Inc.

Alan J. Seaton
President

Enclosures

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Doesn't Exist

USE TYPEWRITER OR BALL POINT PEN-PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD
KSA 82a-1201-1215

Kansas Department of Health and Environment-Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well:		County Johnson	Fraction SE 1/4 NE 1/4 1/4	Section number 32	Township number T 14 S	Range number R 22 E/W
2. Distance and direction from nearest town or city: OF EASTSIDE OF EDGERTON, KS.			3. Owner of well: HS. ALTMAN R.R. or street: City, state, zip code: EDGERTON, KS 66021			
4. Locate with "X" in section below: Sketch map:				6. Bore hole dia. 6 in. Completion date 5/30/76 Well depth 217 ft. 7. <input checked="" type="checkbox"/> Cable tool <input type="checkbox"/> Rotary <input type="checkbox"/> Driven <input type="checkbox"/> Dug <input type="checkbox"/> Hollow rod <input type="checkbox"/> Jetted <input type="checkbox"/> Bored <input type="checkbox"/> Reverse rotary 8. Use: <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Public supply <input type="checkbox"/> Industry <input type="checkbox"/> Irrigation <input type="checkbox"/> Air conditioning <input type="checkbox"/> Stock <input type="checkbox"/> Lawn <input type="checkbox"/> Oil field water <input type="checkbox"/> Other 9. Casing: Material PLTS Height: Above or below Threaded <input type="checkbox"/> Welded <input type="checkbox"/> Surface <input type="checkbox"/> in. RMP <input type="checkbox"/> PVC <input checked="" type="checkbox"/> Weight <input type="checkbox"/> lbs./ft. Dia. 5 in. to 2 1/2 ft. depth Wall Thickness: inches or Dia. <input type="checkbox"/> in. to <input type="checkbox"/> ft. depth page No.		
5. Type and color of material		From	To	10. Screen: Manufacturer's name JESS + Low Ball Type PLASTIC Dip 5 Slot/gauge 1/4 HOLE Length 20' Set between 190 50 ft. and 70 190 50 ft. and 210 ft. Gravel pack? <input checked="" type="checkbox"/> Size range of material		
Soil & Joint Clay		14	0	14	11. Static water level: 50 ft. below land surface Date 5/25/76	
Blue Lime		3	14	17	12. Pumping level below land surface: ft. after hrs. pumping g.p.m. ft. after hrs. pumping g.p.m. Estimated maximum yield 170 g.p.m.	
Hard Sandy Gray Shale		6	17	23	13. Water sample submitted: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date	
White Lime		22	23	45	14. Well head completion: <input checked="" type="checkbox"/> Pitless adapter _____ inches above grade	
Black Sslae		5	45	50	15. Well grouted? <input checked="" type="checkbox"/> YES With: Neat cement <input checked="" type="checkbox"/> Bentonite <input type="checkbox"/> Concrete Depth: From _____ ft. to _____ ft.	
Blue Lime- possible water		8	50	58	16. Nearest source of possible contamination: 100' Direction SW Type SEPTIC TANK Well disinfected upon completion? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Hard Gray Shale		5	58	63	17. Pump: Not installed Manufacturer's name Red Jacket Model number _____ HP 3/4 Volts 230 Length of drop pipe 212 ft. capacity 5 g.p.m. Type: <input checked="" type="checkbox"/> Submersible <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Reciprocating <input type="checkbox"/> Centrifugal <input type="checkbox"/> Other	
Blue Lime		24	63	87	20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. NG SWANK WATER WELL DRILL 107 Business name PR I PRINCE TON KS License No. Address _____ Date 5/31/76 Signed _____ Authorized representative	
Gray Shale		1	87	88		
Red Shale		5	88	93		
Gray Sand		14	93	107		
Blue Lime		7	107	115		
White Lime		12	115	127		
Gray Shale		15	127	142		
Blue Lime		16	142	158		
Gray Shale (Use a second sheet if needed)		12	158	170		
18. Elevation:		19. Remarks:				
Topography: <input type="checkbox"/> Hill <input checked="" type="checkbox"/> Slope <input type="checkbox"/> Upland <input type="checkbox"/> Valley						

Forward the white, blue and pink copies to the Department of Health and Environment

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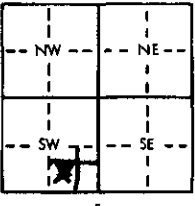
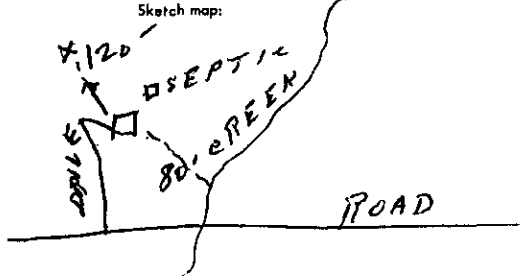
MI-1023

Point 66

USE TYPEWRITER OR BALL POINT PEN—PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD
KSA 82a-1201-1215

Kansas Department of Health and Environment—Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well:		County Johnson	Section SW 1/4 SE 1/4 SW 1/4	Section number 33	Township number T 14	Range number (S) R 22 E	E/W
2. Distance and direction from nearest town or city: 2 1/2 mi. SW Gardner, Ks.			3. Owner of well: Royl K. Wilson				
Street address of well location if in city:			R.R. or street: 12920 W. 96th				
			City, state, zip code: Lenexa, Ks. 66215				
X Locate with "X" in section below: 		Sketch map: 			6. Bore hole dia. 8 1/2 in. Completion date _____ Well depth 149 ft. 8-5-76		
		7. <input checked="" type="checkbox"/> Cable tool <input type="checkbox"/> Rotary <input type="checkbox"/> Driven <input type="checkbox"/> Dug <input type="checkbox"/> Hollow rod <input type="checkbox"/> Jetted <input type="checkbox"/> Bored <input type="checkbox"/> Reverse rotary			8. Use: <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Public supply <input type="checkbox"/> Industry <input type="checkbox"/> Irrigation <input type="checkbox"/> Air conditioning <input type="checkbox"/> Stock <input type="checkbox"/> Lawn <input type="checkbox"/> Oil field water <input type="checkbox"/> Other		
		X Casing: Material Plastic Height: Above or below Threaded <input type="checkbox"/> Welded <input checked="" type="checkbox"/> Surface 12 in. RMP <input type="checkbox"/> PVC <input checked="" type="checkbox"/> Weight 2.880 lbs./ft. Dia. 6 in. to 149 ft. depth Wall Thickness: inches or Dia. _____ in. to _____ ft. depth Gauge No. 14			10. Screens: Manufacturer's name _____ <input checked="" type="checkbox"/> Robin Tech Type Plastic Dia. 6" Slot size drill/slot 1/16" Set between 30 ft. and 149 ft. _____ ft. and _____ ft. Gravel pack? <input checked="" type="checkbox"/> yes Size range of material: 3-1/8		
5. Type and color of material		From	To	11. Static water level: _____ mo./day/yr.			
surface		0	4	_____ ft. below land surface Date 8-5-76			
lime		4	12	12. Pumping level below land surfaces:			
shale (dark)		12	18	_____ ft. after _____ hrs. pumping _____ g.p.m.			
lime		18	29	_____ ft. after _____ hrs. pumping _____ g.p.m.			
shale (med. grey)		29	36	Estimated maximum yield _____ 1 GPM _____ g.p.m.			
lime (med. grey)		36	57	13. Water sample submitted: _____ mo./day/yr.			
shale (greenish grey)		57	74	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date _____			
lime		74	105	14. Well head completion:			
shale (med. grey)		105	130	<input checked="" type="checkbox"/> Pitless adapter _____ inches above grade			
lime (lt. grey)		130	134	15. Well grouted? <input checked="" type="checkbox"/> yes			
shale (dk. gummy)		134	138	With: <input checked="" type="checkbox"/> Neat cement <input type="checkbox"/> Bentonite <input type="checkbox"/> Concrete			
lime		138	145	Depth: From 5 ft. to 25 ft.			
lime		145	149	16. Nearest source of possible contamination:			
				ft. 100 Direction SE Type septic			
				Well disinfected upon completion? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
				17. Pump: <input checked="" type="checkbox"/> Not installed			
				Manufacturer's name _____			
				Model number _____ HP _____ Volts _____			
				Length of drop pipe _____ ft. capacity _____ g.p.m.			
				Type: _____			
				<input type="checkbox"/> Submersible <input type="checkbox"/> Turbine			
				<input type="checkbox"/> Jet <input type="checkbox"/> Reciprocating			
				<input type="checkbox"/> Centrifugal <input type="checkbox"/> Other			
				20. Water well contractor's certification:			
				This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.			
				F.E. Young Drilling 240			
				Business name License No. _____			
				Address 6355 Robinhood Ln.			
				Signed FE Young Date 10-3-76			
				Authorized representative			
18. Elevation: 980		19. Remarks: Customer is aware of state regulation and is aware of state platform around top of well.		(Use a second sheet if needed)			
Topography: _____		<input checked="" type="checkbox"/> R. Wilson					
<input type="checkbox"/> Hill							
<input checked="" type="checkbox"/> Slope							
<input type="checkbox"/> Upland							
<input type="checkbox"/> Valley							

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

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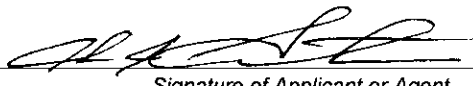
M1-1023

17
20
33
SUS
1/4
1/4
1/4

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Technologies, Inc.		License Number: 8653
Operator Address: 801 W 47th Street Suite 412 Kansas City MO 64112		
Contact Person: Alan J. Seaton		Phone Number: 816-531-6904
Lease Name & Well No.: REITZ 33		Pit Location (QQQQ): SE . NE . NE . NE Sec. 32 Twp. 14 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,652 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 170 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 77 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>4730</u> feet Depth of water well <u>149</u> feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>October 12, 2011</u> Date	 Signature of Applicant or Agent	RECEIVED OCT 13 2011 KCC WICHITA

15-091-23671-0000

KCC OFFICE USE ONLY			
Date Received: <u>10-13-11</u>	Permit Number: _____	Permit Date: <u>10-13-11</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

October 13, 2011

Petroleum Technologies, Inc.
801 W 47th St Ste 412
Kansas City, MO 64112-1253

RE: Drilling Pit Application
Reitz Lease Well No. 33
NE/4 Sec. 32-14S-22E
Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

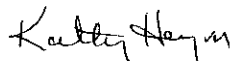
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File