For KCC Use: Effective Date: ____ District # _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas	Surface Owner Nouncation Act, MUST be submitted with this form.
Expected Spud Date: October 19, 2011	Spot Description:
month day year	
ORERATOR: Licensett 8653	NE - NE - SE - NE Sec. 32 Twp. 14 S. R. 22 ⊠E W
OFERATOR. License#	3,836 feet from N / X S Line of Section
Name: Petroleum Technologies, Inc.	teet from X E / W Line of Section
Address 1: 801 W 47th Street	ls SECTION: Regular Inregular?
Address 2: Suite 412	(Note: Locate well on the Section Plat on reverse side)
City: Kansas City State: MO Zip: 64112 + 1253	County: Johnson
Contact Person: Alan J. Seaton Phone: 816-531-6904	Lease Name: REITZ Well #: 35
	Field Name: Edgerton Northeast
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?
Name: Evans Energy Development Inc.	Target Formation(s): Bartlesville Sand
Mali Della di Fare Mali Olasa T. F. S.	Nearest Lease or unit boundary line (in footage): 170'
Well Drilled For: Well Class: Type Equipment:	0941
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
DisposalWildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150'
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
In Ovvvo. Oid well information as follows.	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	Projected Total Depth: 900'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee
	Water Source for Drilling Operations
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	
	Will Cores be taken?
	If Yes, proposed zone: RECFIVED
	If Yes, proposed zone: RECEIVED
AFI	If Yes, proposed zone: RECEIVED
AFI The undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone: RECEIVED
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 09/-23673-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Petroleum Technologies, Inc.	Location of Well: County: Johnson
Lease: REITZ	3,836 feet from N / X S Line of Section
Well Number: 35	feet from X E / W Line of Section
Field: Edgerton Northeast	Sec. 32 Twp. 14 S. R. 22 🔀 E 🗌 W
Number of Acres attributable to well: 2.6 QTR/QTR/QTR/QTR of acreage: NE - NE - SE - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

	 NE Sec	2/4 2/32		 0	3,836'	FSL	• • • • • • • • • • • • • • • • • • •		1980' FSL
 	 		•••••			SEWARD CO.	3390' FEL	RECEIV	

KCC WICHITA

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 8653 Name: Petroleum Technologies, Inc. Address 1: 801 W 47th Street	Well Location: NE_NE_SE_NE_Sec. 32 Twp. 14 County: Johnson				
Address 2: Suite 412	County: Johnson Lease Name: REITZ	Moll #. 35			
City: Kansas City State: MO Zip: 64112 + 1253	If filing a Form T-1 for multiple wells on a le the lease below:				
Contact Person: Alan J. Seaton Phone: (816) 531-6904 Fax: (816) 531-6905					
Email Address: ajseaton@swbell.net					
Surface Owner Information: Name: Engelmann Farms LLC	When filing a Form T-1 involving multiple su				
Address 1: 2000 W. 68th St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax re				
City: Mission Hills State: KS Zip: 66021 +					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, are	batteries, pipelines, and electrical lines. To the Form C-1 plat, Form CB-1 plat, or a se ct (House Bill 2032), I have provided the cated: 1) a copy of the Form C-1, Form C eing filed is a Form C-1 or Form CB-1, the ind email address.	the locations shown on the plat eparate plat may be submitted. following to the surface B-1, Form T-1, or Form e plat(s) required by this			
I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling.	ner(s). To mitigate the additional cost of the	ne KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		d with this form, the KSONA-1			
		RECEIVED			
I hereby certify that the statements made herein are true and correct to		OCT 1 3 2011			
Date: October 12, 2011 Signature of Operator or Agent:	Title: Pres	KCC WICHITA			



PETROLEUM TECHNOLOGIES, INC.

15-091-23673-00-00

October 12, 2011

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202

To whom it may concern:

Enclosed please find 6 - C-1's Notice of Intent to Drill Forms, along with all attachments. Also enclosed are copies of the two closest water well records. The water well record for the NE quarter of section 32 does not exist in this quarter section, according to the farmer no well and no house existed on this property. We used the other water well record enclosed as closest water well within one mile.

Sincerely,

Petroleum Technologies, Inc.

JL ST

Alan J. Seaton President

RECEIVED

OCT 13 2011

KCC WICHITA

Enclosures

Doort Exist

USE TYPEWRITER OR BALL POINT PEN-PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD KSA 82a-1201-1215

Kansas Department of Health and Environment-Division of Environment (Water well Contractors) Topeka, Kansas 66620

		1:	1	F		Township number	Range number	
), Location of well:	Johnson	SEIN NEN	1/4	Section r	2	1 14 s	77.	E/W
2. Distance and direc	tion from nearest town or city: [N OF EASTS D location if in city:	2 /2 E. 34N			нş	ALTMAN		
Street address of well	location if in city: EDa I	ERTON, KS.	R.R. or i	ilrest: ite, zip c	ode: E	DGERTON,	KS 660	21
4. Locate with "X" li		Sketch map:				6. Bore hole dia. in. Well depth 217. ft.	. Completion date	1301-76
					4	7. X Cable tool _ Rotary	Driven Dug	
vw	NE	PAG'E I VIZ SEPTIC NOCE TANK LY V	WE	ساسا	ROA	Hollow rod Jetted		
w	E	DACIE! VIX	¥	_		8. Use: X Domestic R Pu	iblic supply (no ir conditioning Sh	
- sw	SE	andie sol	HOU	SE	<u> </u>	Lown O	il field water O	
	1	Tank III	44	/	ου N	Threaded Welded	iSurface	ln.
S		I HILL TY W	•		ည္ပ	PVC X Dis. 5 in. to 217ft. dep	Weight shiWall Thickness: in	
5. Type and color of	material			From	To	Dia in. to ft. dep	th gage No	
			14	6	14	10. Screen: Manufacturer's r	iome <u>JESS 1</u>	
Soil & Jos	int Clay	,				Type PLASTIC	B 10'	
Blue Lime			3	14	17	Stot/gauze	ft. and 70	ft.
Hard Sand	y Gray Shale		6	17	23	Gravel pack? Size ra	** *	ft.
White Lim			22	23	45	11. Static water level:		5/76
Black Sla	le		5	45	50	12. Pumping level below lan	d surfaces:	
Blue Lime	- possible water		8	50	58	ft. after	bes. pumping	_ g.p.m.
Hard Gray			5	58	63	Estimated maximum yield		_g.p.m. ./day/yr.
Blue Lime			24	63	87	Yes No 14, Well head completion:	Date	
Gray Shal	e		1	87	88	X Pitless adapter	Inches above	grade
Red Shale			5	88	93	15, Well grouted?		Concrete
Gray Sand			14	93	107	Depth: From ft, to 16. Nearest source of possible	s contamination: S	E PT C
Blue Lime			7	101	11!	ft. IDO Directions Well disinfected upon comple	Type -Y-	AWK No
White Lim	e .		12	115	127	17, Pump: Manufacturer's name Rec	Not installed Jacket	20
Gray Shal		 	15	127	142	Model number Length of drop pipe 212	. нр _3/С Vo	-9.p.m.
Blue Lime			16	142	158	Type: X Submersible	Turbin	.
Gray Shal	<u> </u>	sheet if needed)	12	—	170	Jet Centrifugal	Recipr	ocating
18. Elevations	19. Remarks:			•	•	20. Water well contractor's		
[This well was drilled under n is true to the best of my known	wledge and belief. 🏖	<u>(</u> 9
Topography:						SWANKWATER WE	LL LKILL I	cense No.
X Slope						Address PK 1 FP1	VCF ION FA	Shi
Upland Valley						Signed Marie Hand	presentative Date	

Forward the white, blue and pink copies to the Department of Health and Environment

RECEIVED Form WWC-S

OCT 1 3 2011

MI-1023

OSE TYPEWRITER OR BALL POINT PEN-PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD KSA 820-1201-1215

Konsas Department of Health and Environment-Division of Environment (Water well Contractors) Yapeka, Kansas 66620

County	Fraction		Section n	iumber	Township number	Range number	
1. Location of well:	1/4 1/4] R	E/W:
Distance and direction from nearest town or city: Street address of well location if in city:		R.R. or	street:		. Altman gerton, Kansas	660	2/
4. Locate with "X" in section below:	Sketch map:	City, s	016, 21p ct	24: 254	6. Bore hole dia, 51 ir Well depth 217 ft.	. Completion dates	
N					7. Cable tool Rotary Hollow rad Jetted	Driven Du	
w	PASE 2			ļ		ublic supply ! if conditioning ! XI field water !	Stock
SW SE					9, Casing: Material Threaded Welded RMP PVC	historia Abanca an	
5					Dio. 5 in. to 17 ft. de	Weight pth!Wall Thickness: 1	inches or
5. Type and color of material			From	To	Dia in. to ft. de 10. Screen: Manufacturer's		
White Lime		6	170	176	Туре		
Blue Lime	·····		176		Slot/gauze	_ft , and	fi.
White Lime	··	8	185	193	Gravel pack? Size r		
Gray Shale			193	20 <u>5</u>	11. Static water level:ft. below land s.		ю./doy/ут.
White Lime		12	1	217	12. Pumping level below far		o.p.m.
Gray Shale			217		ft. after	hrs. pumping	g.p.m.
					13. Water sample submitted:		io./day/yr.
					Yes No 14. Well head completion:	Date	
		,			<u>X</u> Pitless adapter 15. Well grouted?	Inches abov	
					With: Neat coment Depth: From ft. to		_ Concrete
					16. Nearest source of possib	le contamination:	
					Well disinfected upon comp	etion? Y Yes	N _o
					17. Pump: Manufacturer's name Re	d Jacket	·
						HP V ft. capacity	
					Type: Submersible	Turbi	
(Use a seco	nd sheet If needed)				Jet Centrifugal	Recip Othe	procating or
18. Elevation: 19. Remarks:					20. Water well contractor's This well was drilled under a is true to the best of my kno	my jurisdiction and t	his report
Topography:					Business name		107
Slope Upland					Address	/	-

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

RECEIVED OCT 13 2011

M1-1025

KCC WICHITA

7

WATER WELL RECORD KSA 820-1201-1215

Kansas Department of Health and Environment-Division of Environment (Water well Contractors) Topeka, Kansas 66620

Switch and well Johnson Switch Switch Switch Switch Switch Switch Switch	County Xaction /	Section number	Township number Range number
City, there, tip codes Center City City, there, tip codes Center City Ci	1. Location of well: Johnson SW 1/4 SE 1/4 SW1/4	33	T 14 S R 22 € E/W
City, there, tip codes Center City City, there, tip codes Center City Ci	2. Distunce and direction from necrest taken or city: SW gardner. Ks. 3. Own	ner of well: RO	yl K. Wilson
Lucotia with "X" in section below:	Street address of well location if in city:	street: 129	ZO W. 96th Lenexa. Ks. 66215
7. Z. Cable tool _ Stemy _ Drivan _ Due _ testilizer ord _ Jathed _ Sord _ Leverar robay _ Indicated _ Jathed _ Sord _ Leverar robay _ Indicated _ Jathed _			6. Bore hale dia, 23 in Completion date
Threaded Wedday Sofree 12 in. Type and cele of material Surface 1 ine Shale (dark) 1 ime Shale (med.grey) 1 ime Shale (greenish greey) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime Shale (agrey) 1 ime Shale (greenish grey) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime 1	N #120		
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Threaded Wedday Sofree 12 in. Type and cele of material Surface 1 ine Shale (dark) 1 ime Shale (med.grey) 1 ime Shale (greenish greey) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime Shale (agrey) 1 ime Shale (greenish grey) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime Shale (greenish grey) 1 ime Shale (dark) 1 ime 1	w i i i i i i i i i i i i i i i i i i i		
Threaded welded Surface Surfac	SW] SE SF 0A I	D	Y. Casing: Material 45th Height: Above or below
In the second of the second sheet if needed) From 10			Threaded Weided Surface 12 in.
Type and color of material Type	· · · · · · · · · · · · · · · · · · ·		Dia. 6 in. to 149t. depth Wall Thickness: Inches or
Shale (dark) lime shale (med.grey) shale (med.grey) 10 me (med.grey) 11 me (med.grey) 12 lime shale (greenish grey) 13	5. Type and cofor of material		Dia in. to ft. depth gage No
Shale (dark) lime shale (med.grey) lime (med.grey) shale (greenish grey) shale (greenish grey) lime (med.grey) shale (med.grey) shale (med.grey) lime shale (med.grey) shale (med.grey) lime shale (med.grey) lime shale (med.grey) lime shale (med.grey) lime shale (med.grey) shale (dk. gummy) lime shale (med.grey) shale (me		+	No. Screen: Manufacturer's name Robin Tech
Set between 30 ft. and 149 ft. shale (med.grey) 29 36 Grovel pack? YESita range of moterial 14 ft. Grovel pack? YESita range of moterial 15 ft. Grovel pack in moterial 15 ft. Grovel pack in first pack. YESita range of moterial 15 ft. Grovel pack in moterial 15 ft. Grovel pack in first pack. YESita range of moterial 15 ft. Grovel pack in moterial 15 ft. Grovel pack in first pack. YESita range of ft. Grovel pack in first pack. YESita range of ft. Grovel pack in first pack. YESita range of ft. Grovel pack in first pack. YESita range of ft. Grovel pack in first pack. Yes in first pa		1	Myra PH3// C DiaX W
shale (med.grey) lime (med.grey) shale (greenish grey) 157 144 105 1106 shale (med.grey) 1105 1206 1207 1307 1207 1308 1207 1308 1208			
In the (med, grey) shale (greenish grey) 1 ime shale (med, gfey) 1 ime shale (med, gfey) 1 ime (lt.grey) 1 ind			ft. andft.
shale (greenish grey) lime lime shale (med.gfey) lime (lt.grey) shale (dk. gummy) lime li	lime (med, grey)		11 Sectio water level: mg./dgy/yr.
shale (med_gfev) lime (lt.grey) 130 134 ff. offer his, pumping g.p.m. ff. offer his, pumping g.p.m. shale (dk. gummy) lime 134 135 ls. where somple submitted: 138 145 ls. where somple submitted: 138 145 ls. where somple submitted: 149 lime 145 146 vest X No Date 15, well grouted? Yes With X Near sement: Pittess codapter inches above grade 15, well grouted? Yes With X Near sement: Perforations: 3/32 Casting Drilled AND SLOTED 30 to 149 the submitted: Perforations: 3/32 Customer installed water system Customer installed water system (Use a second sheet if needed) Elevation: 980 (Use a second sheet if needed) Elevation: 980 Submersible Cantrifugul Controlled under my jurisdiction and this report is water to the bate of my knowledge and belief. F. E. Young Drilling 240 Signed Authorized representative. Signed Authorized representative. Wood the white, blue and pink copies to the Department of Health and Environment Wood the white, blue and pink copies to the Department of Health and Environment Form WWC-d			40 ft. below land surface Date 8-5-76
Shale (dk. gummy)			12. Pumping level below land surfaces:
Shale (dk. gummy) 1		130 13	ft. after hrs. pumping g.p.m.
145 145 146 148 14	shale (dk. gummy)	1 1 - 7) d Estandred indentional yield
14. Well head completion: X Piles adapter Inches above grade			
CASING DRILLED AND SLOTED 30 to 149 The perforations: 3/32 Customer installed water system Concreted under wy loristication This well water installed under my lor	lime	140 14	14. Well head completion:
CASING DRILLED AND SLOTED 30 to 149 to 149 to 16. Necrest source of possible contamination: (Use a second sheet if needed) Elevation: 980 Copgraphy: Hill X Slope Upland Upland Upland Valley With X Nact gement Beginning Bentining Concrete Depth From 5 ft. to 25 ft. 16. Necrest source of possible contamination: 17. Pump: X Not installed Manufacturer's name Model number HF Volin Langth of drop pipe ft. capacity g.p.m. Type: Submersible 19. Real Contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and bellef. F.E. Young Drilling 240 But ness ramps Address 3355 Robinhood Lin. Signed Authorized representative Nactional Process Source of possible contamination: 19. Remarks: Customer installed water system 19. Remarks: Customer installed water system 20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is two to be best of my knowledge and bellef. F.E. Young Drilling 240 But ness ramps Address 3355 Robinhood Lin. Signed Authorized representative Form WWC-5			
CASING DRILLED AND SLOTED 30 to 149 1 16. Necrest source of possible contamination: ft. 100 Direction SE Type Bentic Well disinfected upon completion? Yes No Customer installed water system Contribused Contribused Contribused Air is regarded to the best of my knowledge and bellef. F.E. Young Drilling 240 Signed Authorized representative Coverage by the Department of Health and Environment Form WWC-5			With:X Neat coment Bentonite Concrete
perforations: 3/32 Customer installed water system Customer installed	CASTNO DOTLIED AND STORED COLL - 4001	 	
Customer installed water system 17. Pump: X Not installed Manufacturer's name Model number HP Volts			ft. 100 Direction SE Type septic
Customer installed water system Manufacturer's name	periorations: 3/32		
Model number HP Volts Length of drop pipe — ft. capacity — g.p.m. Type: — Submersible — Turbine — Reciprocating — Centrifugal — Other 19. Remarks: Customer is aware of State — Centrifugal — Other 20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. F.E. Young Drilling 240 Business name Address 6355 Robinhood In. — Signed — Authorized representative — Signed — Authorized representative — Signed — Authorized representative — Form WWC-5	customer installed water system		Manufacturer's name
Type: Submersible Turbine		 	Model number nr yons
(Use a second sheet if needed) 8. Elevation: 980 19. Remarks: Customer is aware of State regulation and this report is true to the best of my knowledge and belief. F.E. Young Drilling 240 Business name Address 0355 Robinhood In. Signed Authorized representative World the white, blue and pink capies to the Department of Health and Environment		+	
(Use a second sheet if needed) 8. Elevation: 980 19. Remarks: Customer is aware of State regulation and this report is true to the best of my knowledge and bellef. F.E. Young Drilling 240 Business name Address 0355 Robinhood In. Signed Authorized representative World the white, blue and pink capies to the Department of Health and Environment Centrifugal 20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and bellef. F.E. Young Drilling 240 Business name Address 0355 Robinhood In. Signed Authorized representative Form WWC-5		 	<u> </u>
980 This well was drilled under my jurisdiction and this report is true to the best of my knowledge and bellef. F.E. Young Drilling 240 Business name Address 0355 Robinhood In. Signed Authorized representative World the white, blue and pink capies to the Department of Health and Environment This well was drilled under my jurisdiction and this report is true to the best of my knowledge and bellef. F.E. Young Drilling 240 Business name Address 0355 Robinhood In. Signed Authorized representative Form WWC-5	(Use a second sheet if needed)		<u> </u>
spectrophy: Hill X Slope Upland Valley Ward the white, blue and pink capies to the Department of Health and Environment Is true to the best of my knowledge and bellef. F.E. Young Drilling 240 Business name Address 6355 Robinhood In. Signed Authorized representative Form WWC-5	*** ****」 * 大		
Hill X Slope Upland Valley Word the white, blue and pink capies to the Department of Health and Environment Business name Address 6355 Robinhaad In. Signed Form WWC-5	980 safata 10 and a concrete pl	tation	is true to the best of my knowledge and belief.
X Slope Upland Valley Address 6355 Robinhood In. 5 Comparison of the Department of Health and Environment Address 6355 Robinhood In. 5 Comparison of Health and Environment Form WWC-3	opography:		
Upland Valley Signed F-10119 Date 5-10 Authorized representative Form WWC-3	45		6255 Dobinhood In
ward the white, blue and pink capies to the Department of Health and Environment Form WWC-5	Upland		Signed Authorized representative
and the male page and burk achies to the achaement of the control			
	rward the white, blue and pink copies to the Department of Health and Environment		RECEIVED

OCT 13 2011

MI-1023

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Technologies, Inc.			License Number: 8653			
Operator Address: 801 W 47th Street Suite			te 412 Kansas City MO 64112			
Contact Person: Alan J. Seaton			Phone Number: 816-531-6904			
Lease Name & Well No.: REITZ	35		Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE NE SE NE			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 32 Twp. 14 R. 22 X East West			
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	3,836 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	170 Feet from 🗵 East / West Line of Section Johnson County			
Is the pit located in a Sensitive Ground Water A	rea? Yes 🔀		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? X Yes No	Artificial Liner?	ło	How is the pit lined if a plastic liner is not used? Native Clay			
Pit dimensions (all but working pits):	2 Length (fee	et) 6	Width (feet) N/A: Steel Pits			
Depth fro	m ground level to dee	pest point:	6 (feet) No Pit			
material, thickness and installation procedure.			notating any operation mening.			
· · · · · · · · · · · · · · · · · · ·			owest fresh water150 feet.			
Source of info 3950 feet Depth of water well 149 feet measured						
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: fresh water			
Number of producing wells on lease:		Number of wor	rking pits to be utilized: 1 air dry and backfill			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must k	be closed within 365 days of spud date. The my knowledge and belief. RECEIVED OCT 1 3 2011 KCC WICHITA			
I hereby certify that the above statem	ents are true and cor	rect to the best of	my knowledge and belief.			
October 12, 2011			KCC WICHITA			
Date		Się	ignature of Applicant or Agent			
	KCC OFFICE USE ONLY					
Date Received: 10-13-// Permit Number: Permit Date: 10-13-// Lease Inspection: 🗴 Ye						

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 13, 2011

Petroleum Technologies, Inc. 801 W 47th St Ste 412 Kansas City, MO 64112-1253

RE:

Drilling Pit Application Reitz Lease Well No. 35 NE/4 Sec. 32-14S-22E Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: File