For KCC Use: *. Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

for at Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11-1-11	Spot Description:
month day year	<u>c - sw - se - ne</u> Sec. <u>28</u> Twp. <u>11</u> S. R. <u>18</u> ☐ E ▼ W
34559 V	(Q/Q/Q/Q) 2,310 feet from N / S Line of Section
OPERATOR: License#	990 feet from X E / W Line of Section
Address 1: P.O. Box H	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Plainville State: KS. Zip: 67663 +	County: Ellis
Contact Person: Bill Robinson	Lease Name: Wasinger C Well #: 13
Phone: 785-688-4040	Field Name: Bemis-Shutts
CONTRACTOR: License# 33493	Is this a Prorated / Spaced Field? Yes No
Name: American Eagle	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary line (in footage): 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2094 feet MSL
⊠Oil	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic ;# of HolesOther	Depth to bottom of usable water: 200 780
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
<u> </u>	Length of Conductor Pipe (if any): na
Operator: Well Name:	Projected Total Depth: 3500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
Original Competion Bate Original Total Bopts.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond X Other: truck
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes proposed zone:
455	RECEIVED
	DAMT
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	DAVIT
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For KCC Use ONLY
API # 15 - 051-26213-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

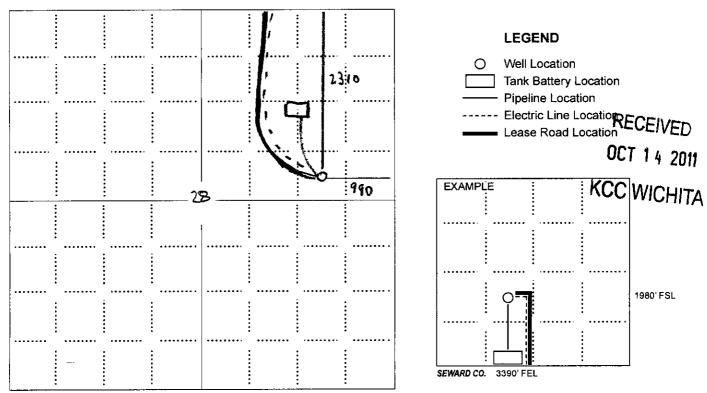
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: WM KS Energy Resources,LLC	Location of Well: County: Ellis
Lease: Wasinger C	2,310 feet from N / S Line of Section
Well Number: 13	990 feet from X E / W Line of Section
Field: Bemis-Shutts	Sec. <u>28</u> Twp. <u>11</u> S. R. <u>18</u> E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: _C swse ne	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15-051-26213-0500

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)	P-1 (Plugging Application)
OPERATOR: License # 34559 Name: WM KS Energy Resources,LLC	Well Location:	40
Name: WM KS Energy Resources,LLC	c <u>sw se ne</u> _{Sec.} 28 _{Twp.} 11 _{S. R}	18 Eas X West
Address 1: P.O. Box H	County: Ellis	
Address 2:	Lease Name: Wasinger C	Well #: 13
City: Plainville State: KS. zip: 67663 +	If filing a Form T-1 for multiple wells on a lease, er	nter the legal description of
Contact Person: Bill Robinson	the lease below:	
Phone: (785) 688-4040 Fax: ()		
Email Address:		
Surface Owner Information: Name: Leo Dorzweiler		
Name: 2260 Catherine Rd	When filing a Form T-1 involving multiple surface o sheet listing all of the information to the left for ea	
Address 1: 2260 Catherine Rd Address 2:	owner information can be found in the records of ti	he register of deeds for the
Address 2:	county, and in the real estate property tax records of	or the county treasurer.
City: Hays State: KS. Zip: 67601 +		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	ocated: 1) a copy of the Form C-1, Form CB-1, Foeing filed is a Form C-1 or Form CB-1, the plat(s	orm T-1, or Form
I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	ner(s). To mitigate the additional cost of the KC	C performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.	RECEIVED
Date: 10-10-11 Signature of Operator or Agent:	Title: agent	OCT 1 4 2011
		KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: WM KS Energy Resources,LLC		License Number: 34559		
Operator Address: P.O. Box H			Plainville KS. 6766	
Contact Person: Bill Robinson		Phone Number: 785-688-4040		
Lease Name & Well No.: Wasinger C 13		Pit Location (QQQQ):		
Type of Pit:	Pit is:		cswsene_	
Emergency Pit Burn Pit	✓ Proposed		Sec. 28 Twp. 11 R. 18 East X West	
Settling Pit X Drilling Pit	If Existing, date constructed:		2,310 Feet from X North / South Line of Section	
Workover Pit Haul-Off Pit			990 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(11)	Filie	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes 🗴	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No	Yes ⊠ N	10 	Bentonite & Drilling Mud	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits				
Depth fro	m ground level to dee	epest point:	5 (feet) No Pit	
If the pit is lined give a brief description of the liner Describe procedure. Describe procedure.		Describe proce	dures for periodic maintenance and determining RECEIVED	
material, methods and metallicity processing.		inici anogray, a		
			OCT 1 4 2011	
		KCC WICHITA		
Distance to nearest water well within one-mile of pit: Depth to shallor Source of inform		west fresh water 180 74 feet.		
			well owner electric log	
Emergency, Settling and Burn Pits ONLY: Drilling, Works		over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover: chemical mud	
Number of producing wells on lease: Number of wor		king pits to be utilized:		
Barrels of fluid produced daily: Abandonment		procedure: backfilled after evaporation		
Does the slope from the tank battery allow all spilled fluids to		e closed within 365 days of sould date		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
10-10-11				
Date Signature of Applicant or Agent			gnature of Applicant or Agent	
KCC OFFICE USE ONLY				
			Liner Steel Pit RFAC RFAS	
Date Received: 10-14-// Permit Number: Permit Date: 10-14-// Lease Inspection: Yes X No				