# For KCC Use: 10-23-2011 Effective Date: 10-23-2011 District # XINO

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: Licenses 30380  Name: Rupfer Operating, Inc. Address 1: P.0. 3912  Address 2: P.0. 3912  Contract Person: Plant 18 D. Hupfer Operating, Inc.  Shawnes State: KS Zp; 66203 × 0912  Contract Person: (913) 400-3717  Floore: Melt Dried For: Well Class: Type Equipment: Will be an an analysis of the State of the Section Plet on reverse strip Country. Track Plets: Locate well on the Section Plet on reverse strip Country. Track Plets: Locate well on the Section Plet on reverse strip Country. Track Plets: Locate well on the Section Plet on reverse strip Country. Track Plets: Locate well on the Section Plet on reverse strip Country. Track Plets: License Section Section Plet on reverse strip Country Interest Country. Track Plets: License Section Section Plet on reverse strip Country Interest Country. Track Plets: Strip Advanced Treat Plets: Strip Ad	Expected Spud Date:	Nov.	18	2011	Spot Description:
OPERATOR: License#    30380		month	day	year	
Name	ODEDATOD: Lineart	30380			(ovovo) 330 feet from X N / S Line of Section
Address 1: P.O. 3912   Sature C   State: KS   Zip: 66203 * .0912   Contact Person:			perating	g, Inc.	1510 feet fromE / X W Line of Section
Address 2:  (Nets: Location well on the Section Plet on reverse skiel)  (Nets: Location well on the Section Plet on reverse skiel)  County: Parson:  (Parson: Dennis D. Hupfer  (Parson: Q13 3 400 - 3777  CONTRACTOR: Usenself 31548  Name: Discovery Drilling, Inc.  (Nets Dislar for: Well Class: Type Equipment:  (Nets Dislar for: Well Class: Type Equipment:  (Nets: Discovery Drilling, Inc.  (Nets: Discovery Drilling, Inc.)  (Nets: Discovery Drillin					is SECTION: X Regular Irregular?
Contract Person: Benuis B. Hupfer Phone: (913) 400-3177 Final Person: Benuis B. Hupfer Phone: (913) 400-3177 Final Person: Bittle Fr. (913) 400-3177 Final Phone: Bittle Fr. (913) 400-3177 Final Research State Fr. (913) 400-3177 Final Research State Fr. (913) 400-3177 Final Research State Fr. (913) 400-3171 Final Research State Fr. (913) 400-4171 Final Research Final Re					(Note: Locate well on the Section Plet on reverse side)
Contact Person: Dettnis D. Hutpfer  (913) 400-3777  CONTRACTOR: Licensell: 31548  Name: 31548  Name: TrapP    Discovery Drilling, Inc.   Specialization   Speci	C1	State: K	S Zip: 60	6203 <u>+ 0912</u>	Parton
Floore: (913) 400-97/17  CONTRACTOR: Licenself 3.1548  Name: Discovery Drilling Inc.  Well Drillad For: Well Class: Type Equipment: Type Equip	Contact Person: Den				County.
Some: Discovery Drilling. Inc.    Well Drilled For:   Well Class:   Type Equipment:   Title:   Target Formation(s):   Target Formation(s)	Phone: (91	<u>3) 400–377</u>	7		m . 🖍
Name: Discovery Prilling, Inc.  Well Drilled For: Well Class: Type Equipment: Type Equipment: Storage	CONTRACTOR: License#	31548			
Medi Drilled For:   Well Class:   Type Equipment:   Mad Rotary   Mad Rotary   Made   Rotary   Made   Made   Rotary   Medical   Med	~	iscovery D	rilling	. Inc.	. 1 11
Solid Ench Rec   Shorings   Sho		-		•	1.1.301
Water well within one-quarter mile:   Storage   Storage   Doo Ext.   Doo Ext.   Cable   Dolber   Dol			/		
Sear   Disposal   Public water supply well within one mile:   Ves   Disposal   Wildcar   Wildc	XOil Enh R	ec X Infield			
Seismic := #t of Holes   Other   Oth		' <b>=</b>			land the second
Depth to bottom of usable water: 400 3 (c)    Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water: 400 3 (c)   Depth to bottom of usable water to be purpled to a considerable water to possess the set with the set of the set	`		t	Cable	400
Gownor   G	<b></b>	HolesOther			101 21 0
Length of Surface Pipe Planned to be set: 450   Length of Surface Pipe Planned to be set: 450   Length of Conductor Pipe (if any):   None	Otner:				
Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling-Operations: Water Source Staken? Water Source for Drilling-Operations: Water Source for Drilling-Operations: Water Source for Drilling-Operations: Water Source for Drilling-Operations: Water Source Staken? Water Source for Drilling-Operations: Water Source Staken? Water Source Staken? Water Source Staken? Water Source Staken? Water Source Stak	f OWWO: old well i	information as follo	ws:		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Wall X-parm Pond Dother: DWR Permit #:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemenated in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases. NOTIFY district office prior to any cementing.  I hereby cartify that the statements made herein are true and to the best of my knowledge-amy believ.  For KCC Use ONLY  API #15					27
Original Completion Date: Original Total Depth: Formation at Total Depth: Ar buck!  Directional, Deviated or Horizontal wellbore?	•				Projected Total Depth: 3400
Directional, Deviated or Horizontal wellbore?    Yes   No   If Yes, true vertical depth:   DWR   Parmit with DWR				Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?    Yes, Iru verifical depth:   DWR Permit #:     DWR Permit #:	Original Completion Su				Water Source for Drilling Operations:
Roce DKT #:    Will Cores be taken?   If Yes, proposed zone:   Yes   If Yes, proposed zone:   Yes   If Yes, proposed zone:     Yes   If Yes				Yes X No	Well X Farm Pond Other:
Will Cores be taken?   If Yes, proposed zone:	If Yes, true vertical depth:				DWR Permit #:
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.    Date	6. If an ALTERNATE II	COMPLETION,	production p	ipe shall be cement	ted from below any usable water to surface within 720 DAYS of Spud date.
Title: President	must be completed	within 30 days of	the soud da	te or the well shall t	be plugged. In all cases. NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - OO9 ~ 25624-00-00  Conductor pipe required				/ 1	
For KCC Use ONLY  API # 15 - 009 - 25624-00-00  Conductor pipe required	/ A	Aleinenia miece n	GIGHT AIC BO		
For KCC Use ONLY  API # 15 - 009 - 25624-00-00  Conductor pipe required	Date / 12 //	Signature o	f Operator or	Agol Bren	Title: President 17 20
For KCC Use ONLY  API # 15 - 25624-00-00  Conductor pipe required				Dennis	D. Hupfer
API # 15 - Conductor pipe required	For KCC Use ONLY				1
Conductor pipe required	ADIAGE 009 -2	25624-1	20-00		
Conductor pipe required	/				<u>'</u>
Approved by: [MA   0   8 - 201]  This authorization expires:   0   8 - 201    (This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  This authorization void if drilling not started within 12 months of approval date.)  The acreage attribution plant according to field protection to the scale protection of the protection of the provation of the protection of the provation of the prov	Conductor pipe required _	·	^	<u> </u>	1
This authorization expires: 10-18-2012  (This authorization void if drilling not started within 12 months of approval date.)  - Submit plugging report (CP-4) after plugging is completed (within 60 days);  - Obtain written approval before disposing or injecting salt water.  - If well will not be drilled or permit has expired (See: authorized expiration day please check the box below and return to the address below.		WII CO	<u> </u>	per ALT. [1]	
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please check the box below and return to the address below.			hin 12 months	of approval date.)	
Aport. Aport.					
,	Spud date:	Agent:			<b>Г</b>
Well will not be drilled or Permit Expired Date:	<u></u>				Emand -
Mail to: KCC - Conservation Division,  Signature of Operator or Agent:	Mail to:				Signature of Operator of Agent.

For KCC Use ONLY
API # 15 - 009 - 25 624 - 0000

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

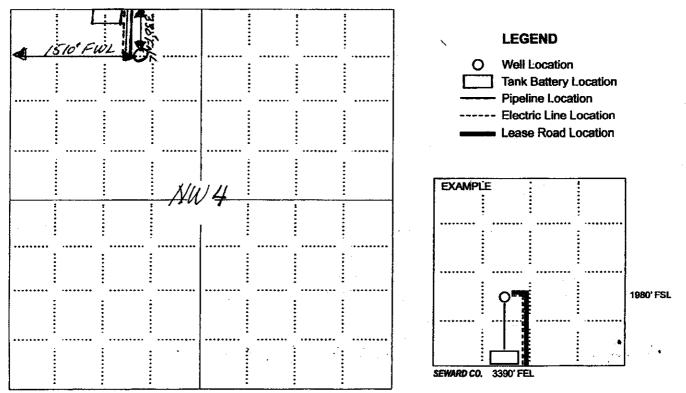
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Hupfer Operating, Inc.	Location of Well: County: Barton		
Lease: Bitter	330feet from X N / S Line of Section		
Well Number: #B-3	1510feet from E / X W Line of Section		
Field: Trapp	Sec. 5 Twp. $16$ S. R. $13$ E $X$ W		
Number of Acres attributable to well:	Is Section: X Regular or Irregular		
	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		
•			

#### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### /5-009-25624-0000 Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20200	W-U Language				
OPERATOR: License # 30380  Name: Hupfer Operating, Inc.	Well Location:	S D 13 Fact X West			
Name:	County: Barton				
Address 1:	Lease Name: <u>Bitter</u>				
Address 2:					
City: Snawnee State: KS Zip: Q0203 + 0312  Contact Person: Dennis D. Hupfer	If filing a Form 1-1 for multiple wells on a the lease below:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (913) 400-3777 Fax: (913) 400-3778					
Email Address:		A1450A144			
Surface Owner Information:					
Name: <u>Jerry &amp; Donna Bitter</u>	When filing a Form T-1 involving multiple s	surface owners, attach an additional			
Address 1: 3280 North Farmland Road	owner information can be found in the rec	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
	address 2: county, and in the real estate property tax records of the county treat				
City: Garden City State:KS Zip:67846 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tall	odic Protection Borehole Intent), you must nk batteries, pipelines, and electrical lines.	supply the surface owners and The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tal are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines.	The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	nk batteries, pipelines, and electrical lines. on the Form C-1 plat, Form CB-1 plat, or a second the form CB-1 a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, the contraction of the form CB-1, the form CB-1, the form CB-1, the form CB-1 are contracted.	The locations shown on the plat separate plat may be submitted.  e following to the surface CB-1, Form T-1, or Form			
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## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hupfer Operating,	Inc.	License Number: 30380					
Operator Address: P.O. Box 3912, Shawnee, KS 66203							
Contact Person: Dennis D. Hupfe	r		Phone Number: (913) 400–3777				
Lease Name & Well No.: Bitter #B-3			Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>NW</u> - <u>NE</u> - <u>NW</u>				
Emergency Pit Burn Pit	X Proposed Existing		Sec. <u>5</u> Twp. <u>16</u> R. <u>13</u> East X West				
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	330 Feet from X North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	/hhia)					
		(bbls)					
Is the pit located in a Sensitive Ground Water A	rea? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
Yes No	Yes X		Clay sides & bottom				
Pit dimensions (all but working pits):	60 Length (fee	et) <u>60</u>	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dea	epest point:	4 (feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	•	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
		Let dry n	Let dry natural & backfill				
		200 027	nee dry nacazar a casis				
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water 85 feet.  Source of information:					
2600 feet Depth of water well	140feet	measured X well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: Fresh water mud				
Number of producing wells on lease:		Number of working pits to be utilized:3					
Barrels of fluid produced daily:		Abandonment procedure: Let dry natural & backfill					
Does the slope from the tank battery allow all s	pilled fluids to		RECEIVED				
flow into the pit? Yes No		Drill pits must b	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief  Oct /2  Part of Part of Allert or Agent							
Oct 12 // Afgress & Teacher Signature of Experts or Agent							
Delinis De inspire							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: 10-17-11 Permit Number: Permit Date: 10-18-11 Lease Inspection: Yes X No							