

Owwo
Form C-1
March 2010

For KCC Use: 10-23-2011
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 10 month 15 day 2011 year

OPERATOR: License# 31171
Name: Continental Operating Co.
Address 1: 1Houston Center, 1221 McKinney, Ste 3700
Address 2: _____
City: Houston State: Tx Zip: 77010 + _____
Contact Person: Greg Mitschke
Phone: 713-209-1110

CONTRACTOR: License# 32128
Name: Western Well Service dba

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: American Energies
Well Name: Casey #1
Original Completion Date: 10-21-1982 Original Total Depth: 3200

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: 1006126696

Spot Description: _____
N2 - N2 - SW Sec. 33 Twp. 9 S. R. 19 E W
2,310 feet from N / S Line of Section
1,320 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Casey Well #: 2
Field Name: Lynd

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 1320'
Ground Surface Elevation: 2208 KB feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 250

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 204'

Length of Conductor Pipe (if any): none
Projected Total Depth: 3800'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-11-11 Signature of Operator or Agent: Ralph W. Bunn Title: Prod. Supt.

For KCC Use ONLY
API # 15 - 163-21828-00-01
Conductor pipe required None feet
Minimum surface pipe required 204 feet per ALT. I II
Approved by: RWA 10-18-2011
This authorization expires: 10-18-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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For KCC Use ONLY

API # 15 - 163-21828-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Continental Operating Co.
 Lease: Casey
 Well Number: 2
 Field: Lynd

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - N2 - N2 - SW

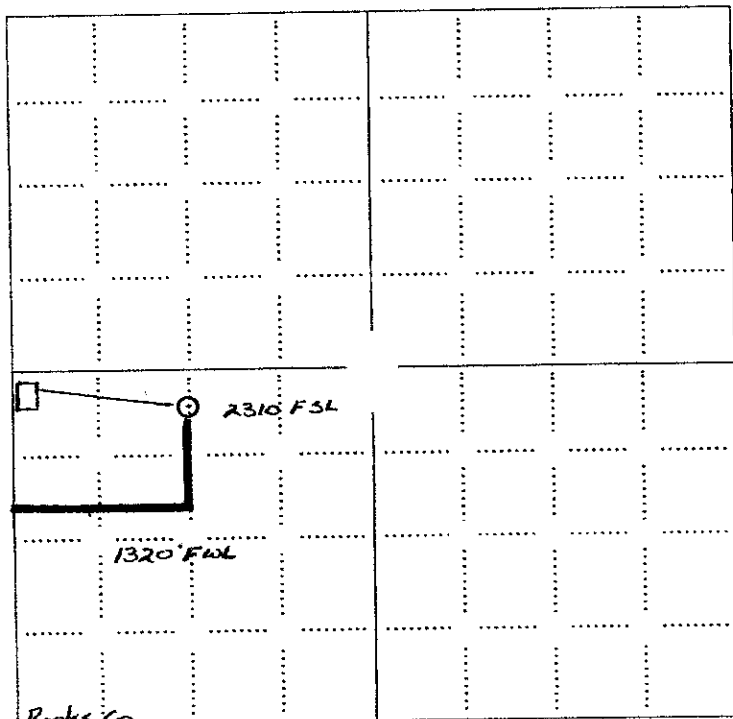
Location of Well: County: Rooks
2,310 feet from N / S Line of Section
1,320 feet from E / W Line of Section
 Sec. 33 Twp. 9 S. R. 19 E W

Is Section: Regular or Irregular

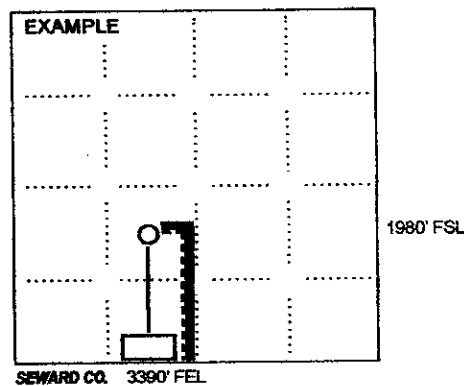
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



- LEGEND**
- Well Location
 - Tank Battery Location
 - Pipeline Location
 - Electric Line Location
 - Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-143-21828-0001

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 31171
Name: Continental Operating Co.
Address 1: 1Houston Center, 1221 McKinney, Ste 3700
Address 2:
City: Houston State: Tx Zip: 77010 +
Contact Person: Ralph Brungardt
Phone: (785) 735-4645 Fax: ()
Email Address:

Well Location:
N2 N2 SW Sec. 33 Twp. 9 S. R. 19 East West
County: Rooks
Lease Name: Casey Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: James E Casey
Address 1: 17248 Robinson Road
Address 2:
City: Siloam Springs State: AR Zip: 34446 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10-11-11 Signature of Operator or Agent: Ralph Brungardt Title: Prod. Supt.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

| | | |
|--|---|---|
| Operator Name: Continental Operating Co. | | License Number: 31171 |
| Operator Address: 1Houston Center, 1221 McKinney, Ste 3700 | | Houston Tx 77010 |
| Contact Person: Greg Mitschke | | Phone Number: 713-209-1110 |
| Lease Name & Well No.: Casey 2 | | Pit Location (QQQQ): ____ - N2 - N2 - SW Sec. 33 Twp. 9 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,300 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily inspection |
| Distance to nearest water well within one-mile of pit: 3690 feet Depth of water well 80 feet | | Depth to shallowest fresh water 35 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: remove all fluids, let dry, and back fill Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>10-11-11</u> Date | | <u>Ralph W. Buzard</u> Signature of Applicant or Agent |

15-163-21828-00-01

| | | | |
|----------------------------------|----------------------|---|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: <u>10/14/2011</u> | Permit Number: _____ | Permit Date: <u>10/17/2011</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |

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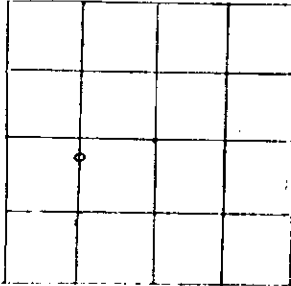
STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rooks SEC. 33 TWP. 9S RGE. 19W
Location as in quarters or footage from lines:
C N/2 N/2 SW



Locate Well
correctly on above
Section Platt.

Lease Owner American Energies Corporation
Lease Name Casey Well No. 1
Office Address 575 Fourth Financial Center, Wichita, KS 67
Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
Date Well Completed October 21, 1982
Application for plugging filed October 21, 1982
Plugging commenced October 21, 1982
Plugging completed October 21, 1982
Reason for abandonment of well or producing formation _____

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Smith
Producing formation _____ Depth to top _____ bottom _____ T.D. 3200

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

| Formation | Content | From | To | Size | Put in | Pulled Out |
|-----------|-------------------|----------|----------|--------------|--------|------------|
| Surface | shale | 0 | 208 | 8-5/8" | 204 | none |
| | cemented with 135 | ax 60/40 | poz. | 27gel, 37 cc | | |
| | plug down at 1.15 | a.m. | 10-17-82 | by Sun. | | |
| | cement did circ. | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged with 180 sx 50/50 pos. 4Z gel, 3Z cc
20 sx @ 1640'
100 sx @ 1000'
40 sx @ 200'
10 sx @ 40' w/plug
10 sx circ in rat hole plug down at 3 p.m. 10-21-82

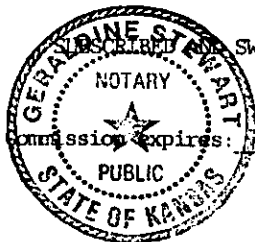
Rec'd
10-26-82

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J. W. DRILLING CO., INC.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
Jon T. Williams, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jon T. Williams, Jr.
200 East First, Suite 500, Wichita, KS
(Address)

SWORN TO before me this 21st day of October, 19 82
My Commission Expires: January 14, 1985
Geraldine Stewart
Geraldine Stewart Notary Public.



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.