

For KCC Use: 10-24-2011
 Effective Date: _____
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: October 31, 2011
 month day year

OPERATOR: License# 34489
 Name: Husky Ventures, Inc.
 Address 1: 204 N. Robinson Avenue
 Address 2: Suite 1800
 City: Oklahoma City State: OK Zip: 73102 + _____
 Contact Person: Chuck Long
 Phone: 540-270-0242

CONTRACTOR: License# (#5929)
 Name: Duke Drilling Co., Inc.

Spot Description: _____
SE - SW - SW - SE Sec. 25 Twp. 17 S. R. 4 E W
 (0/0/0/0) 200 feet from N / S Line of Section
3,315 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: McPherson
 Lease Name: Hoffman Well #: 1-25
 Field Name: Wildcat Lindsborg

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Maquoketa

Nearest Lease or unit boundary line (in footage): 600'
 Ground Surface Elevation: 1354.29' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 20
 Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe (if any): 100'
 Projected Total Depth: 7968' TMD

Formation at Total Depth: Maquoketa

Water Source for Drilling Operations:
 Well Farm Pond Other: irrigation water system well

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: Maquoketa per C. 6003 10-18-11

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: 3400' TVD
 Bottom Hole Location: 480' FNL & 675' FWL of Sec. 25-17S-4W, McPherson Co., KS
 KCC DKT #: 11-CONS-162-CHOR

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/18/2011 Signature of Operator or Agent: _____ Title: Attorney

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

For KCC Use ONLY

API # 15 - 113-21349-01-00
 Conductor pipe required 100 feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: 10-19-2011
 This authorization expires: 10-19-2012
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KCC WICHITA

25
 17
 4
 E
 W

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API # 15- 113-21349-01-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Husky Ventures, Inc.
 Lease: Hoffman
 Well Number: 1-25
 Field: Wildcat

Number of Acres attributable to well: 316
 QTR/QTR/QTR/QTR of acreage: SE - SW - SW - SE
SW SE

Location of Well: County: McPherson
200 feet from N / S Line of Section
3,315 feet from E / W Line of Section
 Sec. 25 Twp. 17 S. R. 4 E W

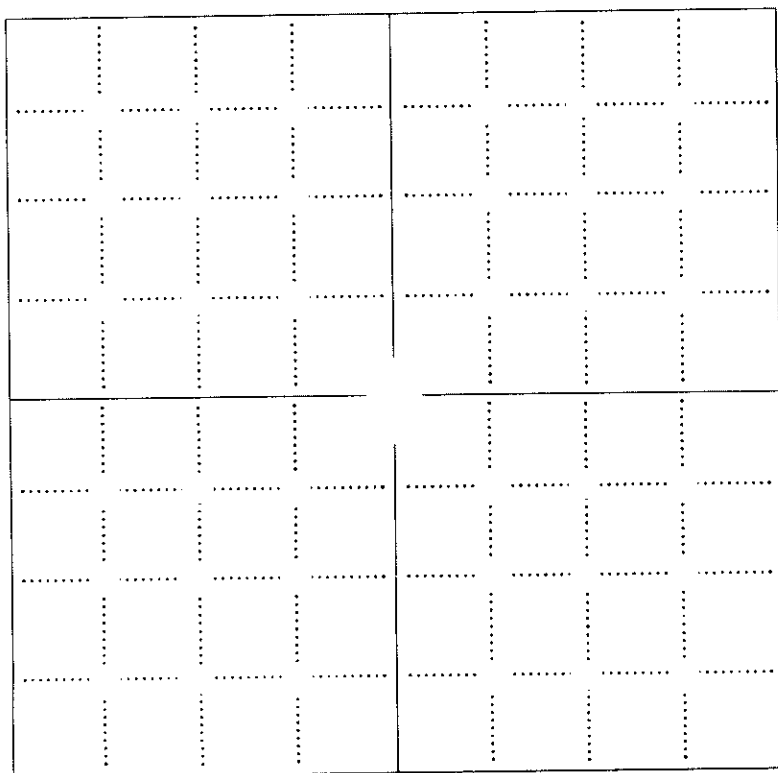
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

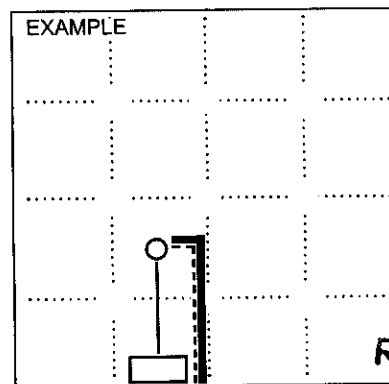
PLAT (see attached plat)

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
 You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



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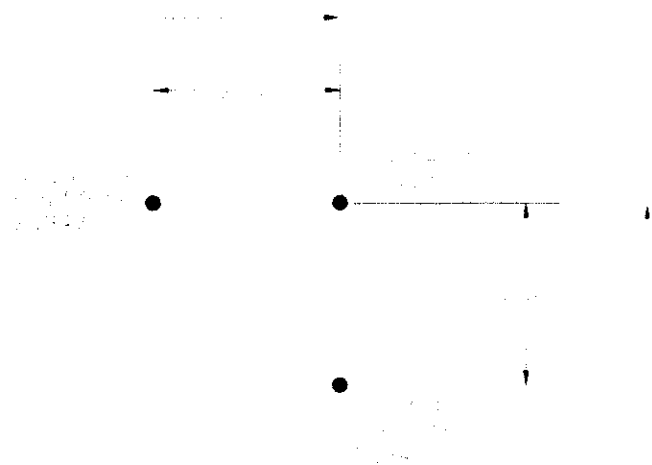
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15113-21349-01-00

Melanie L. Thrower, RLS 1297 using GPS Topcon GR3 surveyed points and set 1/2"x2' Iron Rebar and lathe as shown. Elevations are to NGVD 29 Datum based on a BM17-4-25.5 being a USBR Brass Cap, set in concrete monument 0.3' above ground, 3' SW of corner fence post, 3' S and 23' E of W 1/4 Cor. Sec. 25, T17S, R4W. Elev. 1354.29 NGVD29

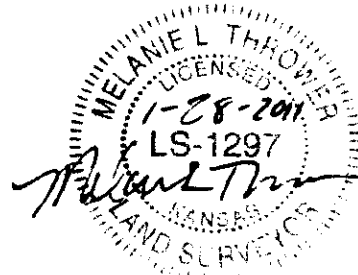


Quarter Section

Section 25, Township 17S, Range 4W, McPherson County, Kansas



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Sec. 25 T17S R4W

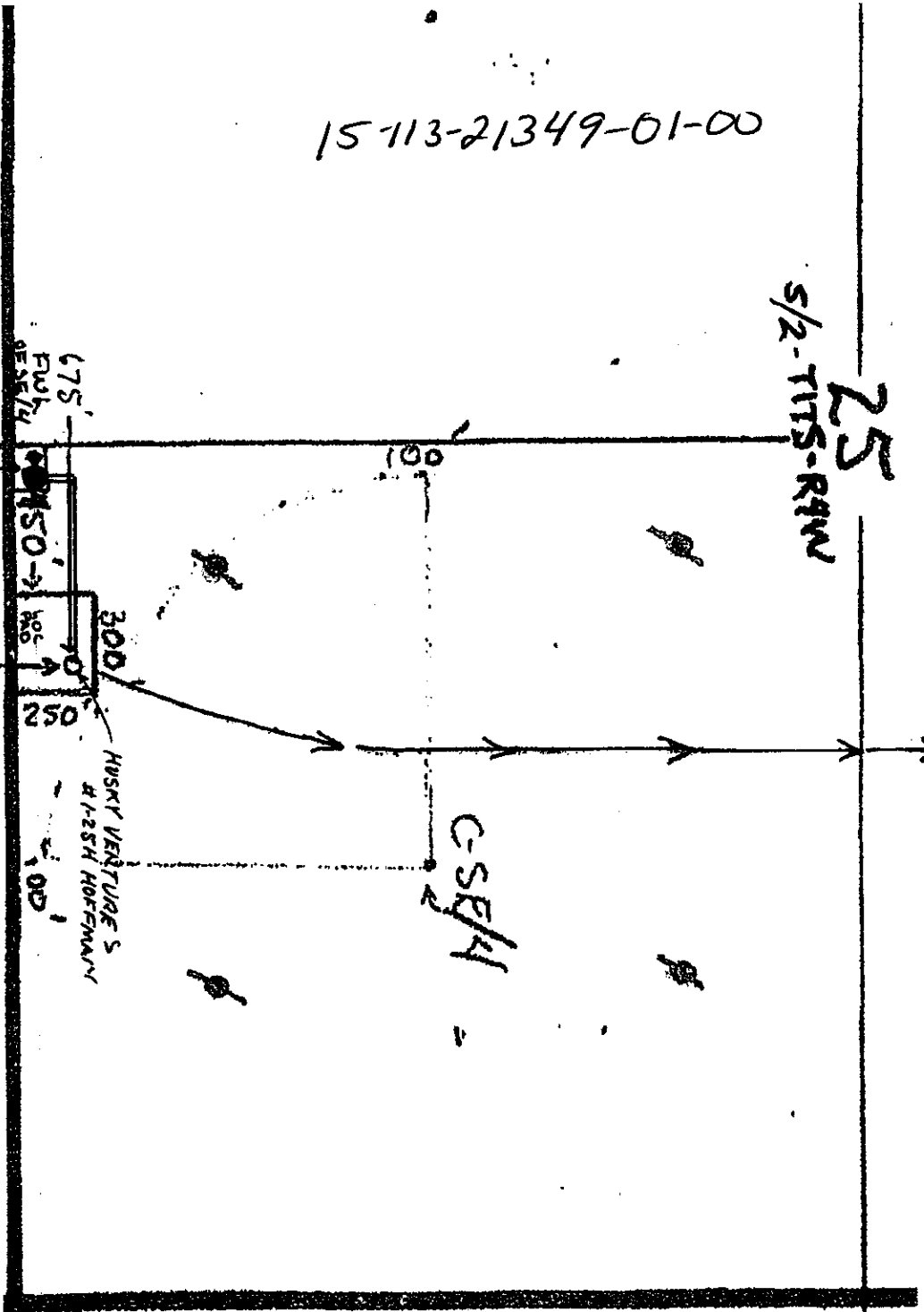
DRAWN	DATE	McPherson Count, KS
	01/28/2011	
APPROVED	DATE	STAKE LOCATIONS
SCALE	SHEET	PROJECT NO.
1" = 50'	1 of 1	HUSKY VENTURES INC

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25
S/2-TITS-RAW

TANK BATTERY

SECTION S/2-TITS-RAW
200' E6L
OR SE/4



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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34489
Name: Husky Ventures, Inc.
Address 1: 204 N. Robinson Avenue
Address 2: Suite 1800
City: Oklahoma City State: OK Zip: 73102 +
Contact Person: Chuck Long
Phone: (540) 270-0242 Fax: (405) 600-9394
Email Address: chuck.long@huskyventures.com

Well Location:
3⁴ SE SW SW SE Sec. 25 Twp. 17 S. R. 4 East West
County: McPherson
Lease Name: Hoffman Well #: 1-25

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Christian Hoffman
Address 1: P.O. Box 288
Address 2: _____
City: Lindsborg State: KS Zip: 67456 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/18/2011 Signature of Operator or Agent: [Signature] Title: Attorney

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ADDITIONAL SURFACE OWNER INFORMATION FOR
KSONA-1 re: Hoffman #1-25

Michael Becker
1210 Sioux Road
Lindsborg, KS 67456

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Husky Ventures, Inc.		License Number: 34489
Operator Address: 204 N. Robinson Avenue		Suite 1800 Oklahoma City OK 73102
Contact Person: Chuck Long		Phone Number: 540-270-0242
Lease Name & Well No.: Hoffman 1-25		Pit Location (QQQQ): SE SW SW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 20,000 (bbls)	Sec. 25 Twp. 17 R. 4 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 200 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,315 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section McPherson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? as directed by KCC District #2
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. The pit will be visually inspected periodically for integrity
Distance to nearest water well within one-mile of pit: n/a 836 feet Depth of water well 60 feet		Depth to shallowest fresh water 26 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water and water-based mud Number of working pits to be utilized: 1 Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/18/2011 Date		RECEIVED OCT 18 2011 KCC WICHITA
		<i>Signature of Applicant or Agent</i>

15-113-21349-01-00

KCC OFFICE USE ONLY			
Date Received: 10-18-11	Permit Number: _____	Permit Date: 10-19-11	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 19, 2011

Husky Ventures, Inc.
204 N. Robinson Ave Ste 1800
Oklahoma City, OK 73102

Re: Drilling Pit Application
Hoffman Lease Well No. 1-25
SE/4 Sec. 25-17S-04W
McPherson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File

15-113-21349-01-00



LAW OFFICES OF
MORRIS LAING
Evans Brock & Kennedy, Chtd.

Sender's email: cgoos@morrislaing.com
Direct Phone: 316-383-6425
Direct Fax: 316-383-6525

Robert I. Guenther
Ken M. Peterson
Robert D. Overman
A.J. Schwartz
William B. Sorensen Jr.
Jeffery L. Carmichael
Robert W. Coykendall
Robert K. Anderson
Karl R. Swartz
Roger L. Theis
Richard F. Hayse
Thomas R. Docking
Diane S. Worth
Janet Huck Ward

Roger N. Walter
James D. Young
Kelly S. Herzik
Luke A. Sobba
Kimberly K. Bonifas
Richard A. Kear
Cameron V. Michaud
Blanca P. Greenstein*
Ryan M. Peck
Shannon M. Braun
Will B. Wohlford
Kristen D. Wheeler
Emily Cassell Docking
Joshua J. Hofer

Julia Gilmore Gaughan
Jeremy W. Harris
Maren K. Ludwig
Christopher T. Borniger
Megan L. Hoffman
Jonathan A. Schlatter
Brandon W. Deines
Khari E. Taustin*

Of Counsel
John W. Johnson
Joon K. Park†
Clinton M. Goos

* Resident and Licensed in Florida
† Licensed in Michigan

October 18, 2011

Rick Hestermann
Kansas Corporation Commission
Conservation Division
130 S. Market, Suite 2078
Wichita, KS 67202

RE: Notice of Intent to Drill of Husky Ventures, Inc.
~~SW SE~~ ^{SW SE} SW SE Sec. 25-17S-4W, McPherson County, KS
Hoffman #1-25 well

Dear Rick:

Please find enclosed the Notice of Intent to Drill with attached plat map, as well as the Application for Surface Pit and Certification of Compliance with the Kansas Surface Owner Notification Act, for filing with your office. In order to get a more representative core sample of the target formation, Husky plans to take a vertical core, and then plug that hole back to the kick-off point for the horizontal well.

Please let me know if any additional information is needed at this time.

Very truly yours,

Clinton M. Goos
For the Firm

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KANSAS CORPORATION COMMISSION

OCT 18 2011

LEGAL SECTION

CMG:jcb
Enclosures