

For KCC Use: 70-24-2011
 Effective Date: 3
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: October 22, 2011
month day year

Spot Description: _____
 SW - NE - NE - NE Sec. 32 Twp. 14 S. R. 22 E W
(a/a/a/a) 4,652 feet from N / S Line of Section
 595 feet from E / W Line of Section

OPERATOR: License# 8653
 Name: Petroleum Technologies, Inc.
 Address 1: 801 W 47th Street
 Address 2: Suite 412
 City: Kansas City State: MO Zip: 64112 + 1253
 Contact Person: Alan J. Seaton
 Phone: 816-531-6904

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8509
 Name: Evans Energy Development Inc.

County: Johnson
 Lease Name: REITZ Well #: 27
 Field Name: Edgerton Northeast

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville Sand
 Nearest Lease or unit boundary line (in footage): 595'

Ground Surface Elevation: 988' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 300'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): N/A
 Projected Total Depth: 900'

Formation at Total Depth: Cherokee
 Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
 Well Class: Infield Pool Ext. Wildcat Other: _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 14, 2011 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
 API # 15 - 091-23694-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: [Signature] 10-19-2011
 This authorization expires: 10-19-2012
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

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 OCT 17 2011

KCC WICHITA

32
 14
 22
 E
 W

For KCC Use ONLY

API # 15 - 091-23694-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Petroleum Technologies, Inc.
 Lease: REITZ
 Well Number: 27
 Field: Edgerton Northeast

Number of Acres attributable to well: 2.6
 QTR/QTR/QTR/QTR of acreage: SW - NE - NE - NE

Location of Well: County: Johnson
4,652 feet from N / S Line of Section
595 feet from E / W Line of Section
 Sec. 32 Twp. 14 S. R. 22 E W

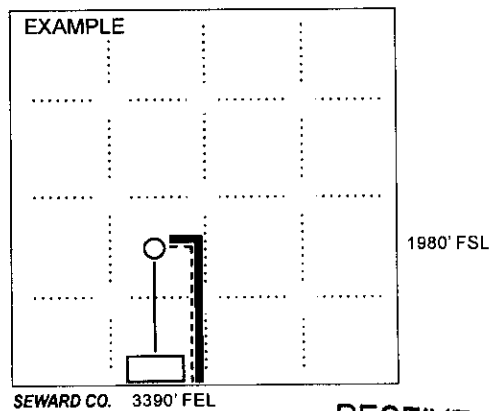
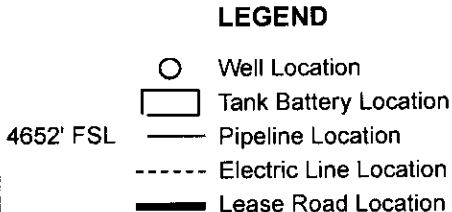
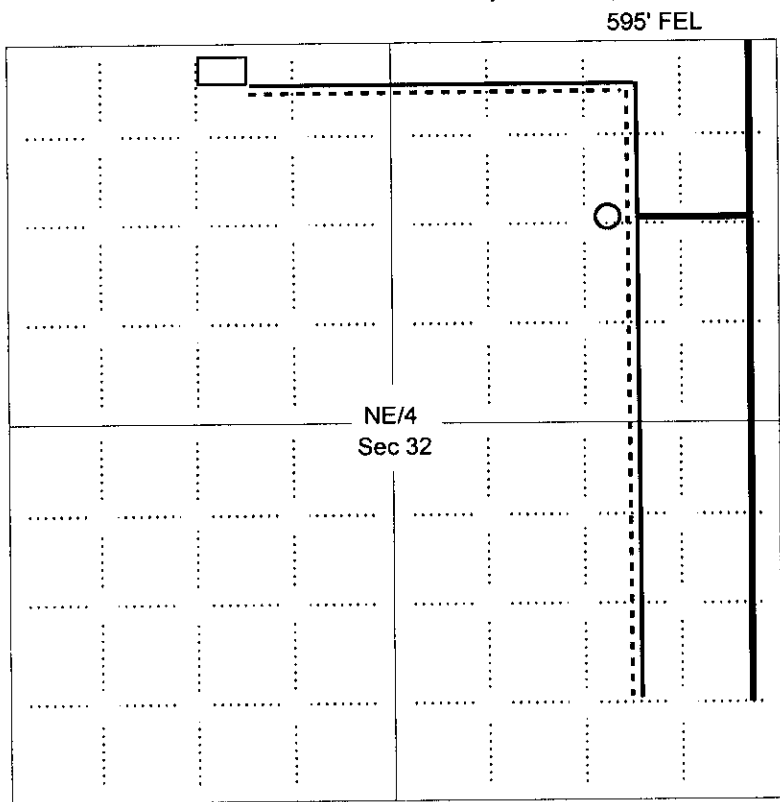
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904 Fax: (816) 531-6905
Email Address: ajseaton@swbell.net

Well Location:
SW NE NE NE Sec. 32 Twp. 14 S. R. 22 East West
County: Johnson
Lease Name: REITZ Well #: 27

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Engelmann Farms LLC
Address 1: 2000 W. 68th St.
Address 2: _____
City: Mission Hills State: KS Zip: 66021 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

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OCT 17 2011

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

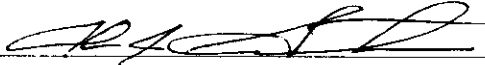
Date: October 14, 2011 Signature of Operator or Agent: [Signature] Title: President

KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Technologies, Inc.		License Number: 8653
Operator Address: 801 W 47th Street Suite 412 Kansas City MO 64112		
Contact Person: Alan J. Seaton		Phone Number: 816-531-6904
Lease Name & Well No.: REITZ 27		Pit Location (QQQQ): SW - NE - NE - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 77 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Native Clay
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>4888</u> feet Depth of water well <u>149</u> feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 14, 2011 Date		 Signature of Applicant or Agent
RECEIVED OCT 17 2011 KCC WICHITA		
KCC OFFICE USE ONLY		
Date Received: <u>10-17-11</u> Permit Number: _____ Permit Date: <u>10-18-11</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-091-23694-0000

October 18, 2011

Petroleum Technologies, Inc.
801 W 47th St Ste 412
Kansas City, MO 64112-1253

RE: Drilling Pit Application
Reitz Lease Well No. 27
NE/4 Sec. 32-14S-22E
Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

cc: File



PETROLEUM TECHNOLOGIES, INC.

15-091-23694-0000

October 14, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

Rick:

Enclosed please find 11 - Notice of Intent to Drill Forms (C-1's), along with all attachments. Also enclosed are copies of the two closest water well records. The water well record for the NE quarter of section 32 does not exist in this quarter section, according to the farmer no well and no house existed on this property. We used the other water well record enclosed as closest water well within one mile.

Sincerely,
Petroleum Technologies, Inc.

Alan J. Seaton
President

Enclosures

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KCC WICHITA

USED This water well

Point 6

USE TYPEWRITER OR BALL POINT PEN—PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD
KSA 82a-1201-1215

Kansas Department of Health and Environment—Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well:		County: Johnson	Section: SW 1/4 SE 1/4 SW 1/4	Section number: 33	Township number: T 14	Range number: R 22 E	E/W: E/W
2. Distance and direction from nearest town or city: 2 1/2 mi. SW Gardner, Ks.			3. Owner of well: Royl K. Wilson				
Street address of well location if in city:			R.R. or street: 12920 W. 96th				
City, state, zip code: Lenexa, Ks. 66215							
4. Locate with "X" in section below: 			6. Bore hole dia. 8 1/2 in. Completion date: 8-5-76		Well depth: 149 ft.		
7. <input checked="" type="checkbox"/> Cable tool <input type="checkbox"/> Rotary <input type="checkbox"/> Driven <input type="checkbox"/> Dug			<input type="checkbox"/> Hollow rod <input type="checkbox"/> Jetted <input type="checkbox"/> Bored <input type="checkbox"/> Reverse rotary				
8. Use: <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Public supply <input type="checkbox"/> Industry			<input type="checkbox"/> Irrigation <input type="checkbox"/> Air conditioning <input type="checkbox"/> Stock				
<input type="checkbox"/> Lawn <input type="checkbox"/> Oil field water <input type="checkbox"/> Other			9. Casing: Material Plastic Height: Above or below				
Threaded <input type="checkbox"/> Welded <input checked="" type="checkbox"/> Surface 12 in.			RMP <input type="checkbox"/> PVC <input checked="" type="checkbox"/> Weight 2.980 lbs./ft.				
Dia. 6 in. to 149 ft. depth			Wall Thickness: inches or				
Dia. <input type="checkbox"/> in. to <input type="checkbox"/> ft. depth			gauge No. 1/4				
10. Screen: Manufacturer's name: Robin Tech			Type: Plastic Dia. 6"				
Slot/gauge: drill/slot			Dia. 1 1/4"				
Set between 30 ft. and 149 ft.			ft. and <input type="checkbox"/> ft.				
Gravel pack? yes Size range of material: 1-1/8							
11. Static water level: 40 ft. below land surface			Date: 8-5-76				
12. Pumping level below land surfaces:			ft. after <input type="checkbox"/> hrs. pumping <input type="checkbox"/> g.p.m.				
ft. after <input type="checkbox"/> hrs. pumping <input type="checkbox"/> g.p.m.			Estimated maximum yield: 1 GPM g.p.m.				
13. Water sample submitted: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Date: <input type="checkbox"/>				
14. Well head completion: <input checked="" type="checkbox"/> Pitless adapter <input type="checkbox"/> inches above grade							
15. Well grouted? yes			With: <input checked="" type="checkbox"/> Neat cement <input type="checkbox"/> Bentonite <input type="checkbox"/> Concrete				
Depth: From 5 ft. to 25 ft.							
16. Nearest source of possible contamination: ft. 100 Direction SE Type septic			Well disinfected upon completion? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
17. Pump: <input checked="" type="checkbox"/> Not installed			Manufacturer's name: <input type="checkbox"/>				
Model number: <input type="checkbox"/> HP: <input type="checkbox"/> Volts: <input type="checkbox"/>			Length of drop pipe: <input type="checkbox"/> ft. capacity: <input type="checkbox"/> g.p.m.				
Type: <input type="checkbox"/> Submersible <input type="checkbox"/> Turbine			<input type="checkbox"/> Jet <input type="checkbox"/> Reciprocating				
<input type="checkbox"/> Centrifugal <input type="checkbox"/> Other							
18. Elevation: 980			19. Remarks: Customer is aware of State regulation and agrees to install a 4' square pre-enforced concrete platform around top of well.				
Topography: <input type="checkbox"/> Hill <input checked="" type="checkbox"/> Slope <input type="checkbox"/> Upland <input type="checkbox"/> Valley			Signature: R. Wilson				
			20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.				
			Business name: F.E. Young Drilling 240				
			Address: 6355 Robinhood Ln.				
			Signed: F.E. Young Date: 10-3-76				
			Authorized representative				

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

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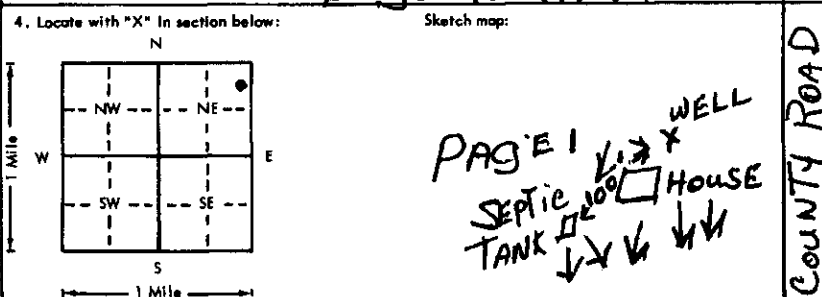
1-4
220
33
SUS
1/4 1/4 2/4

Doesn't Exist
in this quarter H.S.

USE TYPEWRITER OR BALL
POINT PEN-PRESS FIRMLY,
PRINT CLEARLY.

WATER WELL RECORD
KSA 82a-1201-1215

Kansas Department of Health and
Environment-Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well:		County Johnson	Fraction SE 1/4 NE 1/4 1/4	Section number 32	Township number T 14	Range number S R 22 E/W
2. Distance and direction from nearest town or city: 1/2 E. 3/4 N Street address of well location if in city: OF EASTSIDE OF EDGERTON, KS.		3. Owner of well: H.S. ALTMAN R.R. or street: City, state, zip code: EDGERTON, KS 66021				
4. Locate with "X" in section below: Sketch map: 		6. Bore hole dia. 5 in. Completion date: 5/30/76 Well depth: 217 ft.				
5. Type and color of material		7. <input checked="" type="checkbox"/> Cable tool <input type="checkbox"/> Rotary <input type="checkbox"/> Driven <input type="checkbox"/> Dug <input type="checkbox"/> Hollow rod <input type="checkbox"/> Jetted <input type="checkbox"/> Bored <input type="checkbox"/> Reverse rotary				
Soil & Joint Clay 14 0 14		8. Use: <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Public supply <input type="checkbox"/> Industry <input type="checkbox"/> Irrigation <input type="checkbox"/> Air conditioning <input type="checkbox"/> Stock <input type="checkbox"/> Lawn <input type="checkbox"/> Oil field water <input type="checkbox"/> Other				
Blue Lime 3 14 17		9. Casing: Material PLS Height: Above or below Threaded <input type="checkbox"/> Welded <input type="checkbox"/> Surface <input type="checkbox"/> In. RMP <input type="checkbox"/> PVC <input checked="" type="checkbox"/> Weight <input type="checkbox"/> lbs./ft. Dia. 5 in. to 217 ft. depth Wall Thickness: inches or Dia. <input type="checkbox"/> in. to <input type="checkbox"/> ft. depth Gage No. <input type="checkbox"/>				
Hard Sandy Gray Shale 6 17 23		10. Screen: Manufacturer's name JESS + LOWBALL Type PLASTIC Dip. 5 Slot/gauge 1/4 HOLES Length 20' Set between 50 ft. and 70 ft. 190 ft. and 210 ft. Gravel pack? <input checked="" type="checkbox"/> Size range of material <input type="checkbox"/>				
White Lime 22 23 45		11. Static water level: 50 ft. below land surface Date: 5/25/76 mo./day/yr.				
Black Sslae 5 45 50		12. Pumping level below land surface: ____ ft. after ____ hrs. pumping ____ g.p.m. ____ ft. after ____ hrs. pumping ____ g.p.m. Estimated maximum yield 1 TO 2 g.p.m.				
Blue Lime- possible water 8 50 58		13. Water sample submitted: mo./day/yr. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <input type="checkbox"/>				
Hard Gray Shale 5 58 63		14. Well head completion: <input checked="" type="checkbox"/> Pitless adapter ____ inches above grade				
Blue Lime 24 63 87		15. Well grouted? YES With: <input type="checkbox"/> Neat cement <input checked="" type="checkbox"/> Bentonite <input type="checkbox"/> Concrete Depth: From ____ ft. to ____ ft.				
Gray Shale 1 87 88		16. Nearest source of possible contamination: ft. 100' Direction SW Type SEPTIC TANK Well disinfected upon completion? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Red Shale 5 88 93		17. Pump: Not installed Manufacturer's name Red Jacket Model number ____ HP 3/4 Volts 230 Length of drop pipe 212 ft. capacity 5 g.p.m. Type: <input checked="" type="checkbox"/> Submersible <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Reciprocating <input type="checkbox"/> Centrifugal <input type="checkbox"/> Other				
Gray Sand 14 93 107		20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. NO SWANK WATER WELL DRILL 107 Business name PRINCE TON KS License No. ____ Address PRINCE TON KS Signed George H. Swank Date 5/31/76 Authorized representative				
Blue Lime 7 107 115						
White Lime 12 115 127						
Gray Shale 15 127 142						
Blue Lime 16 142 158						
Gray Shale 12 158 170 (Use a second sheet if needed)						
18. Elevation:		19. Remarks:				
Topography: <input type="checkbox"/> Hill <input checked="" type="checkbox"/> Slope <input type="checkbox"/> Upland <input type="checkbox"/> Valley						

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

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OCT 17 2011
KCC WICHITA

MI-1023

USE TYPEWRITER OR BALL POINT PEN—PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD
KSA 82a-1201-1215

Kansas Department of Health and Environment—Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well:		County	Fraction	Section number	Township number	Range number
			1/4 1/4 1/4		T S R	E/W
2. Distance and direction from nearest town or city: Street address of well location if in city:				3. Owner of well: H.S. Altman R.R. or street: City, state, zip code: Edgerton, Kansas 66021		
4. Locate with "X" in section below: Sketch map:				6. Bore hole dia. <u>6 1/2</u> in. Completion date <u>5/30/76</u> Well depth <u>217</u> ft.		
				7. <input checked="" type="checkbox"/> Cable tool <input type="checkbox"/> Rotary <input type="checkbox"/> Driven <input type="checkbox"/> Dug <input type="checkbox"/> Hollow rod <input type="checkbox"/> Jetted <input type="checkbox"/> Bored <input type="checkbox"/> Reverse rotary		
				8. Use: <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Public supply <input type="checkbox"/> Industry <input type="checkbox"/> Irrigation <input type="checkbox"/> Air conditioning <input type="checkbox"/> Stock <input type="checkbox"/> Lawn <input type="checkbox"/> Oil field water <input type="checkbox"/> Other		
5. Type and color of material				9. Casing: Material _____ Height: Above or below Threaded _____ Welded _____ Surface _____ in. RMP _____ PVC _____ Weight _____ lbs./ft. Dia. <u>5</u> in. to <u>217</u> ft. depth Wall Thickness: inches or Dia. _____ in. to _____ ft. depth gage No. _____		
				10. Screen: Manufacturer's name _____ Type _____ Dia. _____ Slot/gauze _____ Length _____ Set between _____ ft. and _____ ft. _____ ft. and _____ ft. Gravel pack? _____ Size range of material _____		
White Lime				11. Static water level: _____ mo./day/yr. _____ ft. below land surface Date _____		
Blue Lime				12. Pumping level below land surfaces: _____ ft. after _____ hrs. pumping _____ g.p.m. _____ ft. after _____ hrs. pumping _____ g.p.m. Estimated maximum yield _____ g.p.m.		
White Lime				13. Water sample submitted: _____ mo./day/yr. Yes _____ No _____ Date _____		
Gray Shale				14. Well head completion: <input checked="" type="checkbox"/> Pitless adapter _____ inches above grade		
White Lime				15. Well grouted? _____ With: _____ Neat cement <input checked="" type="checkbox"/> Bentonite _____ Concrete _____ Depth: From _____ ft. to _____ ft.		
Gray Shale				16. Nearest source of possible contamination: ft. _____ Direction _____ Type _____ Well disinfected upon completion? <input checked="" type="checkbox"/> Yes _____ No _____		
				17. Pump: _____ Not installed Manufacturer's name <u>Red Jacket</u> Model number _____ HP _____ Volts _____ Length of drop pipe _____ ft. capacity _____ g.p.m. Type: <input type="checkbox"/> Submersible _____ Turbine _____ <input type="checkbox"/> Jet _____ Reciprocating _____ <input type="checkbox"/> Centrifugal _____ Other _____		
(Use a second sheet if needed)						
18. Elevation:		19. Remarks:		20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. Business name _____ License No. <u>107</u> Address _____ Signed <u>George H. Swank</u> Date <u>5/31/76</u> Authorized representative		
Topography: <input type="checkbox"/> Hill <input type="checkbox"/> Slope <input type="checkbox"/> Upland <input type="checkbox"/> Valley						

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

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