

For KCC Use: 10-24-2011
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: October 21, 2011
month day year

OPERATOR: License# 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: 816-531-6904

CONTRACTOR: License# 8509
Name: Evans Energy Development Inc.

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic; # of Holes Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
SW - NE - NE - NE Sec. 32 Twp. 14 S. R. 22 E W
(or or or) 4.856 feet from N / S Line of Section
382 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Johnson
Lease Name: REITZ Well #: 331
Field Name: Edgerton Northeast

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Bartlesville Sand
Nearest Lease or unit boundary line (in footage): 382'

Ground Surface Elevation: 987' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 300'
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe (if any): N/A

Projected Total Depth: 900'
Formation at Total Depth: Cherokee

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 14, 2011 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15 - 091-23699-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: Yum 1019-2011
This authorization expires: 10-19-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 17 2011

KCC WICHITA

32 14 22
 E W

For KCC Use ONLY

API # 15 -

091-23699-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Petroleum Technologies, Inc.

Lease: REITZ

Well Number: 33 i

Field: Edgerton Northeast

Number of Acres attributable to well: 2.6

QTR/QTR/QTR/QTR of acreage: SW - NE - NE - NE

Location of Well: County: Johnson

4,856 feet from N / S Line of Section

382 feet from E / W Line of Section

Sec. 32 Twp. 14 S. R. 22 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

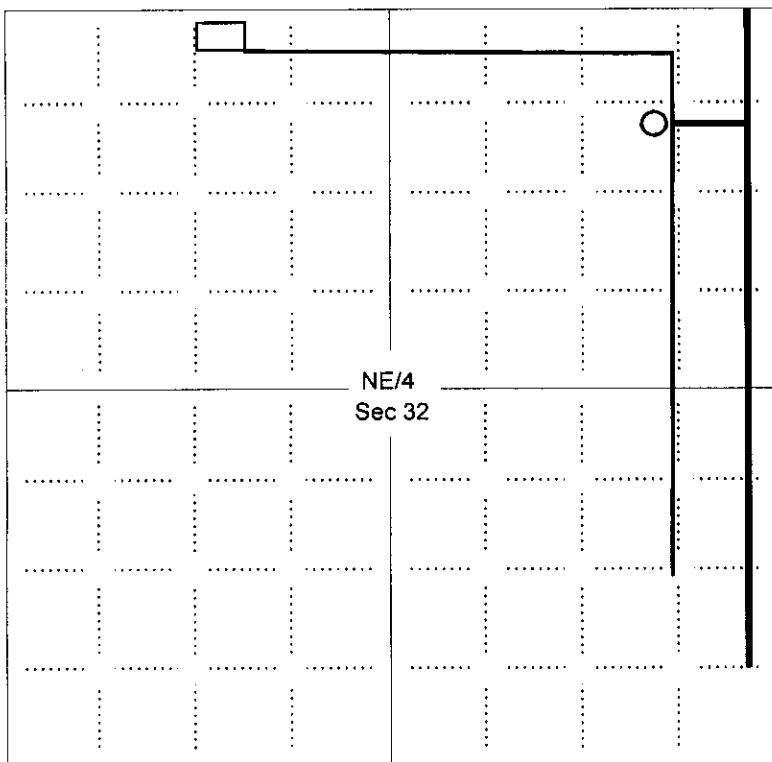
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

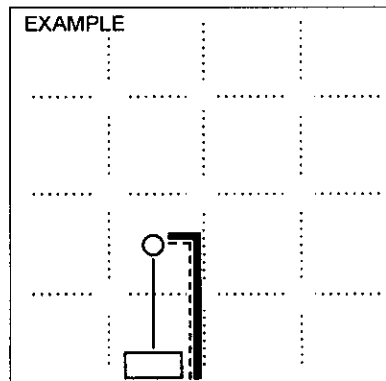
Johnson Co.

382' FEL



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT

15-091-23699-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 8653
Name: Petroleum Technologies, Inc.
Address 1: 801 W 47th Street
Address 2: Suite 412
City: Kansas City State: MO Zip: 64112 + 1253
Contact Person: Alan J. Seaton
Phone: (816) 531-6904 Fax: (816) 531-6905
Email Address: ajseaton@swbell.net

Well Location:
SW NE NE NE Sec. 32 Twp. 14 S. R. 22 East West
County: Johnson
Lease Name: REITZ Well #: 33 i

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Engelmann Farms LLC
Address 1: 2000 W. 68th St.
Address 2: _____
City: Mission Hills State: KS Zip: 66021 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

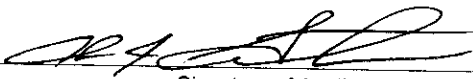
Date: October 14, 2011 Signature of Operator or Agent: [Signature] Title: President

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OCT 17 2011

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Technologies, Inc.		License Number: 8653
Operator Address: 801 W 47th Street		Suite 412
		Kansas City MO 64112
Contact Person: Alan J. Seaton		Phone Number: 816-531-6904
Lease Name & Well No.: REITZ 33 i		Pit Location (QQQQ): SW - NE - NE - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 77 (bbbls)	Sec. 32 Twp. 14 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,856 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 382 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Johnson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>5025</u> feet Depth of water well <u>149</u> feet		Depth to shallowest fresh water <u>150</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>October 14, 2011</u> Date		 Signature of Applicant or Agent

15-091-23699-0000

KCC OFFICE USE ONLY			
Date Received: <u>10-17-11</u>	Permit Number: _____	Permit Date: <u>10-18-11</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 17 2011

KCC WICHITA

October 18, 2011

Petroleum Technologies, Inc.
801 W 47th St Ste 412
Kansas City, MO 64112-1253

RE: Drilling Pit Application
Reitz Lease Well No. 33i
NE/4 Sec. 32-14S-22E
Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

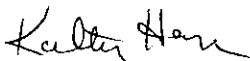
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File



PETROLEUM TECHNOLOGIES, INC.

15-091-23699-0000

October 14, 2011

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

Rick:

Enclosed please find 11 - Notice of Intent to Drill Forms (C-1's), along with all attachments. Also enclosed are copies of the two closest water well records. The water well record for the NE quarter of section 32 does not exist in this quarter section, according to the farmer no well and no house existed on this property. We used the other water well record enclosed as closest water well within one mile.

Sincerely,
Petroleum Technologies, Inc.

Alan J. Seaton
President

Enclosures

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KCC WICHITA

USED This water well

Point Ch

USE TYPEWRITER OR BALL POINT PEN-PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD KSA 82a-1201-1215

Kansas Department of Health and Environment-Division of Environment (Water well Contractors) Topeka, Kansas 66620

1. Location of well: County Johnson Section SW 1/4 SE 1/4 SW 1/4 Section number 33 Township number T 14 Range number S R 22 E E/W

2. Distance and direction from nearest town or city: 2 1/2 mi. SW Gardner, Ks 3. Owner of well: Royl K. Wilson
 Street address of well location if in city: R.R. or street: 12920 W. 96th
 City, state, zip code: Lenexa, Ks. 66215

4. Locate with "X" in section below: Sketch map:

5. Type and color of material

	From	To
surface	0	4
lime	4	12
shale (dark)	12	18
lime	18	29
shale (med. grey)	29	36
lime (med. grey)	36	57
shale (greenish grey)	57	74
lime	74	105
shale (med. grey)	105	130
lime (lt. grey)	130	134
shale (dk. gummy)	134	138
lime	138	145
lime	145	149

6. Bore hole dia. 8 1/2 in. Completion date 8-5-76
 Well depth 149 ft.

7. Cable tool Rotary Driven Dug
 Hollow rod Jetted Bored Reverse rotary

8. Use: Domestic Public supply Industry
 Irrigation Air conditioning Stock
 Lawn Oil field water Other

Casing: Material Plastic Height: Above or below
 Threaded Welded Surface 12 in.
 RMP PVC Weight 2.980 lbs./ft.
 Dia. 6 in. to 149 ft. depth Wall Thickness: Inches or
 Dia. 6 in. to 149 ft. depth No. 1/4

9. Screens: Manufacturer's name Robin Tech
 Type Plastic Dia. 6"
 Slot/gauge drill/slot 1/16"
 Set between 30 ft. and 149 ft.
 Gravel pack? yes Size range of material 1/8-1/4

10. Static water level: 40 ft. below land surface Date 8-5-76

11. Pumping level below land surfaces:
 _____ ft. after _____ hrs. pumping _____ g.p.m.
 _____ ft. after _____ hrs. pumping _____ g.p.m.
 Estimated maximum yield 1 GPM g.p.m.

12. Water sample submitted: no./day/yr.
 Yes No Date _____

13. Well head completion:
 Pitless adapter _____ inches above grade

14. Well grouted? yes
 With: Neat cement Bentonite Concrete
 Depth: From 5 ft. to 25 ft.

15. Nearest source of possible contamination:
 ft. 100 Direction SE Type septic
 Well disinfected upon completion? Yes No

16. Pump: Not installed
 Manufacturer's name _____
 Model number _____ HP _____ Volts _____
 Length of drop pipe _____ ft. capacity _____ g.p.m.
 Type: _____
 Submersible Turbine
 Jet Reciprocating
 Centrifugal Other

17. Elevation: 980
 Topography: Hill Slope Upland Valley

18. Remarks: Customer is aware of State regulation and agrees to install a 4' square re-enforced concrete platform around top of well.
 R. Wilson

19. Water well contractor's certification:
 This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief.
F.E. Young Drilling 240
 Business name License No. _____
 Address 6355 Robinhood Ln.
 Signed F.E. Young Date 10-3-76
 Authorized representative

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

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OCT 17 2011

KCC WICHITA

17
R
W
E
33
SUS
1/4
1/4
1/4

Doesn't Exist 7d.S.
in this quarter

USE TYPEWRITER OR BALL
POINT PEN-PRESS FIRMLY,
PRINT CLEARLY.

WATER WELL RECORD
KSA 82a-1201-1215

Kansas Department of Health and
Environment-Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well:		County Johnson	Fraction SE 1/4 NE 1/4 1/4	Section number 32	Township number T 14 S	Range number R 22 E/W
2. Distance and direction from nearest town or city: Street address of well location if in city:			3. Owner of well: H.S. ALTMAN R.R. or street: City, state, zip code: EDGERTON, KS 66021			
4. Locate with "X" in section below: Sketch map:			6. Bore hole dia. 5 in. Completion date 5/30/76 Well depth 217 ft.			
			7. <input checked="" type="checkbox"/> Cable tool <input type="checkbox"/> Rotary <input type="checkbox"/> Driven <input type="checkbox"/> Dug <input type="checkbox"/> Hollow rod <input type="checkbox"/> Jetted <input type="checkbox"/> Bored <input type="checkbox"/> Reverse rotary			
5. Type and color of material			8. Use: <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Public supply <input type="checkbox"/> Industry <input type="checkbox"/> Irrigation <input type="checkbox"/> Air conditioning <input type="checkbox"/> Stock <input type="checkbox"/> Lawn <input type="checkbox"/> Oil field water <input type="checkbox"/> Other			
Soil & Joint Clay			9. Casing: Material PLTS Height: Above or below Threaded <input type="checkbox"/> Welded <input type="checkbox"/> Surface <input type="checkbox"/> in. RMP <input type="checkbox"/> PVC <input checked="" type="checkbox"/> Weight <input type="checkbox"/> lbs./ft. Dia. 5 in. to 2 1/2 ft. depth Wall Thickness: inches or Dia. <input type="checkbox"/> in. to <input type="checkbox"/> ft. depth gage No. <input type="checkbox"/>			
Blue Lime			10. Screen: Manufacturer's name JESS + Type PLASTIC Dia. 5 Slot/gauze 1/4 HOLE Length 20' Set between 50 ft. and 70 ft. 140 ft. and 210 ft.			
Hard Sandy Gray Shale			Gravel pack? <input checked="" type="checkbox"/> Size range of material <input type="checkbox"/>			
White Lime			11. Static water level: <input type="checkbox"/> no./day/yr. 30 ft. below land surface Date 5/25/76			
Black Slale			12. Pumping level below land surfaces: <input type="checkbox"/> ft. after <input type="checkbox"/> hrs. pumping <input type="checkbox"/> g.p.m. <input type="checkbox"/> ft. after <input type="checkbox"/> hrs. pumping <input type="checkbox"/> g.p.m. Estimated maximum yield 1 TO 2 g.p.m.			
Blue Lime- possible water			13. Water sample submitted: <input type="checkbox"/> mo./day/yr. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Date <input type="checkbox"/>			
Hard Gray Shale			14. Well head completion: <input checked="" type="checkbox"/> Pitless adapter <input type="checkbox"/> Inches above grade			
Blue Lime			15. Well grouted? <input checked="" type="checkbox"/> YES With: <input type="checkbox"/> Neat cement <input checked="" type="checkbox"/> Bentonite <input type="checkbox"/> Concrete Depth: From <input type="checkbox"/> ft. to <input type="checkbox"/> ft.			
Gray Shale			16. Nearest source of possible contamination: SEPTIC ft. 100' Direction SW Type TANK Well disinfected upon completion? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Red Shale			17. Pump: Not installed Manufacturer's name Red Jacket Model number <input type="checkbox"/> HP 3/4 Volt 230 Length of drop pipe 212 ft. capacity 5 g.p.m. Type: <input checked="" type="checkbox"/> Submersible <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Reciprocating <input type="checkbox"/> Centrifugal <input type="checkbox"/> Other			
Gray Sand			20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. NS SWANK WATER WELL DRILL 107 Business name BR I PRINCETON KS License No. <input type="checkbox"/> Address <input type="checkbox"/> Signed George H. Swank Date 5/31/76 Authorized representative			
Blue Lime			18. Elevation:			
White Lime			19. Remarks:			
Gray Shale			Topography: <input type="checkbox"/> Hill <input checked="" type="checkbox"/> Slope <input type="checkbox"/> Upland <input type="checkbox"/> Valley			
Blue Lime			(Use a second sheet if needed)			
Gray Shale						

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

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MI-1023

OCT 17 2011

KCC WICHITA

USE TYPEWRITER OR BALL POINT PEN-PRESS FIRMLY, PRINT CLEARLY.

WATER WELL RECORD
KSA B2a-1201-1215

Kansas Department of Health and Environment-Division of Environment
(Water well Contractors)
Topeka, Kansas 66620

1. Location of well:	County	Fraction 1/4 1/4 1/4	Section number	Township number T S R	Range number E/W
2. Distance and direction from nearest town or city: Street address of well location if in city:			3. Owner of well: H.S. Altman R.R. or street: City, state, zip code: Edgerton, Kansas 66021		
4. Locate with "X" in section below: N W E S 1 Mile			Sketch map: PAGE 2		
5. Type and color of material			From	To	6. Bore hole dia. <u>6 1/4</u> in. Completion date <u>5/30/76</u> Wall depth <u>217</u> ft.
White Lime			6	170 176	7. <input checked="" type="checkbox"/> Cable tool <input type="checkbox"/> Rotary <input type="checkbox"/> Driven <input type="checkbox"/> Dug <input type="checkbox"/> Hollow rod <input type="checkbox"/> Jetted <input type="checkbox"/> Bored <input type="checkbox"/> Reverse rotary
Blue Lime			9	176 185	8. Use: <input checked="" type="checkbox"/> Domestic <input type="checkbox"/> Public supply <input type="checkbox"/> Industry <input type="checkbox"/> Irrigation <input type="checkbox"/> Air conditioning <input type="checkbox"/> Stock <input type="checkbox"/> Lawn <input type="checkbox"/> Oil field water <input type="checkbox"/> Other
White Lime			8	185 193	9. Casing: Material _____ Height: Above or below Threaded _____ Welded _____ Surface _____ in. RMP _____ PVC <input checked="" type="checkbox"/> Weight _____ lbs./ft. Dia. <u>5</u> in. to <u>2 1/2</u> ft. depth/gage No. _____ Wall Thickness: inches or Dia. _____ in. to _____ ft. depth/gage No. _____
Gray Shale			8	193 205	10. Screen: Manufacturer's name _____ Type _____ Dia. _____ Slot/gauze _____ Length _____ Set between _____ ft. and _____ ft. _____ ft. and _____ ft. Gravel pack? _____ Size range of material _____
White Lime			12	205 217	11. Static water level: _____ mo./day/yr. _____ ft. below land surface Date _____
Gray Shale				217	12. Pumping level below land surfaces: _____ ft. after _____ hrs. pumping _____ g.p.m. _____ ft. after _____ hrs. pumping _____ g.p.m. Estimated maximum yield _____ g.p.m.
					13. Water sample submitted: _____ mo./day/yr. Yes _____ No _____ Date _____
					14. Well head completion: <input checked="" type="checkbox"/> Pitless adapter _____ inches above grade
					15. Well grouted? _____ With: _____ Neat cement <input checked="" type="checkbox"/> Bentonite _____ Concrete _____ Depth: From _____ ft. to _____ ft.
					16. Nearest source of possible contamination: ft. _____ Direction _____ Type _____ Well disinfected upon completion? <input checked="" type="checkbox"/> Yes _____ No _____
					17. Pump: _____ Not installed Manufacturer's name <u>Red Jacket</u> Model number _____ HP _____ Volts _____ Length of drop pipe _____ ft. capacity _____ g.p.m. Type: <input type="checkbox"/> Submersible <input type="checkbox"/> Turbine <input type="checkbox"/> Jet <input type="checkbox"/> Reciprocating <input type="checkbox"/> Centrifugal <input type="checkbox"/> Other
			(Use a second sheet if needed)		
18. Elevations:		19. Remarks:			
Topography: <input type="checkbox"/> Hill <input type="checkbox"/> Slope <input type="checkbox"/> Upland <input type="checkbox"/> Valley					
		20. Water well contractor's certification: This well was drilled under my jurisdiction and this report is true to the best of my knowledge and belief. Business name _____ License No. <u>107</u> Address _____ Signed <u>George H. Swank</u> Date <u>5/31/76</u> Authorized representative			

Forward the white, blue and pink copies to the Department of Health and Environment

Form WWC-5

RECEIVED

OCT 17 2011

KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.