| For KCC Use: Effective Date: | 10-24-2011 |
|------------------------------|------------|
| District #                   | _3         |
| SGA? Yes                     | No No      |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

|  | ONA-1, Certification of Compliance wit  | il Bie Mailsas Sullat  |   |  |   |  |  |              |
|--|---|--|---|--|---|--|--|--------------|
| masted Spud Date:  | October 26, 2011  | 5  | Spot Description:   |  | ,,,,,   |  |  |              |
| pected Spud Date:  |   | ear  | SW NW SE S  | SW Sec. 1  | 1 Twp. 1  | 4 S. R. 22   | _ ⊠⊧୮  | w            |
|  | 34592 /   | (G   | Q/Q/Q/Q) 822  |  |   |  |  | _            |
| PERATOR: License#  | Exploration & Development, LLC  |  | 3,876   |  |   | ₹ÎE/ĦW   |  |              |
|  |   |  | is SECTION: Regul   |  | _   |  |  |              |
| dress 1: 9393 W. 110th   | 1 St., Stitle 300   |  | <del></del>   |  |   | on rougeso side  | a)   |              |
| dress 2:   | State: KS Zip: 66210  | +  | (Note: Los<br>County: Johnson   | cate well on the   | e Section Flat  | on reverse side  | 7)   |              |
| ntact Person: Brad Kra   | amer  |  | Lease Name: Roberts   | 1  |   | \Alall t   | KRI-4  |              |
| one: (913) 669-2253  |   |  | Field Name: Gardner   |  |   | VVCII ?  | ·  |              |
|  | 8509  |  | rield Name:<br>Is this a Prorated / Spac  | od Fiold?  |   |  | Yes X  | No.          |
| NTRACTOR: Licenset<br>me: Evans Energy Deve  | elonment. Inc.  |  | Target Formation(s): <u>Ch</u>  |  |   | _  | کی ۱۹۵   | J. 1.0       |
| ime: <u>Ltano Energy Batt</u>  |   |  | Nearest Lease or unit be  | oundary line (i  | n tootage).   | 822  |  |              |
| Well Drilled For:  | Well Class: Type Equipm   | nent:  | Ground Surface Elevation  | no 1,046 Esti  | mated   |  | feet f   | MSI.         |
| Oil XEnh   | Rec X Infield Mud R   | ntarv  | Water well within one-qu  |  |   |  |  | (No _        |
| Gas Stora  |   | arv  | vvater weit within one-qu<br>Public water supply well   |  | le.   |  | <b>⊢</b> ⊨   | No           |
| Disp   |   |  | Depth to bottom of fresh  |  | ю.  |  | —, <sup>∞</sup> ∠  | <b>ਹ</b> ∵.~ |
| Seismic ; #  | of Holes Other  |  | Depth to bottom of usab   |  |   |  |  |              |
| Other:   |   |  | Surface Pipe by Alterna   |  |   |  |  |              |
| If OWWO: old we  | all information as follows:   |  | Length of Surface Pipe  | Planned to be  | J"<br>set: <sup>20</sup> ' <b>″</b>   |  |  |              |
| _  |   |  | Length of Conductor Pig   | ne (if anv):   | - Y   |  |  |              |
| •  |   |  | Projected Total Depth:  |  |   |  | *******  |              |
| Well Name:   |   |  | Formation at Total Depti  |  |   |  |  |              |
| Original Completion L  | Date: Original Total Depth:   |  | Water Source for Drilling   |  |   |  |  |              |
| irectional, Deviated or H  | forizontal wellbore?  | Yes X No   | Well X Farm F   |  | ır.   |  |  |              |
| Yes, true vertical depth:  | <del></del>   |  | DWR Permit #:   |  |   |  | _  |              |
|  |   |  |   | Note: Apply for  | Permit with I   | OWR 🗍  |  |              |
| CC DKT#:   |   |  |   |  |   |  | Yes >  | No           |
|  |   | <del></del>  | Will Cores be taken?  |  |   |  | 1 1,00   |              |
|  |   |  | If Yes, proposed zone: _  |  |   |  |  |              |
| he undersigned hereby  | y affirms that the drilling, completion a   | AFFIDA<br>nd eventual plugging   | If Yes, proposed zone: _  |  |   |  |  |              |
| he undersigned hereby<br>is agreed that the follo  | y affirms that the drilling, completion an<br>wing minimum requirements will be m   | AFFIDA<br>nd eventual pluggini<br>et:  | If Yes, proposed zone: _  |  |   |  |  |              |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API # 15 - 091-23682-00-00

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| se: Roberts                |   | Location of Well: County: Johnson  822                             |  |  |  |
|----------------------------|---|--|--|--|--|
| /ell Number: KRI-4         |   | 3 876 reet from N / X S Line of Sect                               |  |  |  |
| d: Gardner                 |   | Sec 11 5 14 22   |  |  |  |
| nber of Acres attributable | to well   | S. R. 22 X E W   |  |  |  |
| R/QTR/QTR/QTR of acres     | age: SW - NW - SE - SW                            | ls Section: 🔲 Regular or 🔲 Irregular                               |  |  |  |
|                            |   | <del>_</del>   |  |  |  |
|                            |   | If Section is Irregular, locate well from nearest corner boundary. |  |  |  |
|                            |   | Section corner used: NE NW SE SW                                   |  |  |  |
|                            |   |  |  |  |  |
|                            | P   | LAT  |  |  |  |
| Show local                 | tion of the well. Show footage to the nearest     | lease or unit houndary line. Should be a single or                 |  |  |  |
| lease roads, tank          | attorics, pipolities and electrical lines, as re- | quired by the Kansas Surface Owner Notice Act (House Bill 2032)    |  |  |  |
|                            | iou may attach a s                                | eparate plat if desired.   |  |  |  |
| ;                          | <u>Sec 11</u>                                     | 700  |  |  |  |
|                            |   |  |  |  |  |
| :                          |   | LEGEND   |  |  |  |
|                            |   | O Well Location  |  |  |  |
|                            |   | Tank Battery Location  |  |  |  |
|                            |   | Pipeline Location  |  |  |  |
| :                          |   | Electric Line Location   |  |  |  |
| :                          |   | Lease Road Location  |  |  |  |
| :                          |   |  |  |  |  |
|                            |   |  |  |  |  |
| ;                          | <u> </u>  | EXAMPLE  |  |  |  |
|                            |   |  |  |  |  |
| :                          |   |  |  |  |  |
|                            |   |  |  |  |  |
|                            |   |  |  |  |  |
|                            | 1 _ • 1 1   |  |  |  |  |
| 1                          | 1214  | 1980' FSL  |  |  |  |
|                            | o -> 3876   |  |  |  |  |
|                            |   | SEWARD CO. 3390' FEL OCT 1 7 2011  KCC WICHITA                     |  |  |  |
|                            | 827   | SEWARD CO. 3390' FEL   |  |  |  |
| NOTE: /= -//               |   | SEWARD CO. 3390' FEL   |  |  |  |
| NOTE: IN all cases         | locate the spot of the proposed drilling lo       | caton. 2011  |  |  |  |
|                            |   |  |  |  |  |
| tting the proposed to      | ocation of the well, <i>you must show</i> :       | KCC Miles  |  |  |  |

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# 15-091-23682-0005 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34592   | Mas Location   |   |  |  |
|---|--|---|--|--|
| OPERATOR: License # 34592  Name: Kansas Resource Exploration & Development, LLC  Address 1, 9393 W. 110th St., Suite 500  | Well Location:SW_NW_SE_SW_Sec. 11 Twp. 14 S. R.  | 22 <b>X</b> Fact West   |  |  |
| Address 1: 9393 W. 110th St., Suite 500   | County: Johnson  | west  |  |  |
| Address 3:  | , and Name Roberts   | Moll # KRI-4  |  |  |
| City: Overland Park State: KS 7in: 66210  | Lease Native.  |   |  |  |
| Contact Person. Brad Kramer   | If filing a Form T-1 for multiple wells on a lease, enter the legal description o<br>the lease below:  |   |  |  |
| Phone: ( (913) ) 669-2253 Fav: ( 913 ) 451-6750   | <u> </u>   |   |  |  |
| City: Overland Park  Contact Person:  Phone: ( 913) ) 669-2253  Email Address: kramerbradley@yahoo.com  | <del></del>  |   |  |  |
| Lilian Macross  |  |   |  |  |
| Surface Owner Information:  |  |   |  |  |
|   | When filing a Form T-1 involving multiple surface o  | word ottock an additional   |  |  |
| Name: Wayne & Geraldine Roberts Trustee  Address 1: 30340 W. 159th St.  Address 2:  | sheet listing all of the information to the left for each  | ch surface owner. Surface   |  |  |
| Address 2:  | <ul> <li>owner information can be found in the records of the<br/>county, and in the real estate property tax records of</li> </ul>  | ne register of deeds for the of the of the county treasurer.  |  |  |
| City: Gardner State: KS Zip: 66030 +  | _ , , ,  | ,   |  |  |
|   |  |   |  |  |
|   |  |   |  |  |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca  | athodic Protection Borehole Intent), you must supply t   | he surface owners and   |  |  |
| the KCC with a plat showing the predicted locations of lease roads,   | tank batteries, pipelines, and electrical lines. The local   | tions shown on the plat   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered   | tank batteries, pipelines, and electrical lines. The local   | tions shown on the plat   |  |  |
| the KCC with a plat showing the predicted locations of lease roads,   | tank batteries, pipelines, and electrical lines. The local   | tions shown on the plat   |  |  |
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## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# APPLICATION FOR SURFACE PIT

|   | Submit in Duplica                    | ate   |
|---|--------------------------------------|---|
| Operator Name: Kansas Resource Exploration & Dev  | velopment, LLC                       | License Number: 34592   |
| Operator Address: 9393 W. 110th St., Suite 50   | 00                                   | 0.1.15  |
| Contact Person: Brad Kramer   |                                      | Overland Park KS 66210  Phone Number: (913) 669-2253  |
| Lease Name & Well No.: Roberts K  | (RI-4                                | Pit Location (QQQQ):  |
| Type of Pit:  Emergency Pit  Burn Pit  Pit is:  Proposed  Proposed  If Existing, date of the pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Pit capacity: | •                                    | SW NW SE SW         Sec. 11 Twp. 14 R. 22 X East West         822 Feet from North / X South Line of Section         3,876 Feet from X East / West Line of Section |
| Is the pit located in a Sensitive Ground Water Area? Yes  | (bbis)                               | Johnson County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)   |
| Is the bottom below ground level?  Artificial Liner?  Yes No Yes X  | No                                   | How is the pit lined if a plastic liner is not used?  Native Clay   |
| Depth from ground level to de If the pit is lined give a brief description of the liner material, thickness and installation procedure.   | Describe proced                      | Voldth (feet)  N/A: Steel Pits  (feet)  No Pit  Dures for periodic maintenance and determining cluding any special monitoring.                                    |
| Distance to nearest water well within one-mile of pit:  N/Afeet   | Depth to shallow<br>Source of inform |   |
| Emergency, Settling and Burn Pits ONLY:   |                                      | er and Haul-Off Pits ONLY:  |
| Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to                       | Type of material                     | utilized in drilling/workover: Drilling Mud   |
| flow into the pit? Yes No   | Drill pits must be                   | closed within 365 days of spud date.  |
| hereby certify that the above statements are true and corr  | rect to the best of my               | knowledge and belief. RECEIVED  |
| 10-7-11<br>Date   |                                      | oct 1 7 2011  sture of Applicant or Agent  KCC WICHITA  |
|   | Permit D                             | Y Liner Steel Pit RFAC RFAS  ate: 10 - 18 - 11 Lease Inspection: Yes No   |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 18, 2011

Kansas Resource Exploration & Development, LLC 9393 W. 110<sup>th</sup> St., Ste 500 Overland Park, KS 66210

RE:

**Drilling Pit Application** 

Roberts Lease Well No. KRI-4 SW/4 Sec. 11-14S-22E Johnson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File

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Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

#### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.