

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 5399

Name: American Energies Corporation

Address 155 N. Market #710

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Alan DeGood

Phone (316) 263-5785

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: Hal Brown

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12-29-92 1-8-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,450-0000

County Scott

SW - SW - SW Sec. 1 Twp. 20S Rge. 33 X E W

330 Feet N/S (circle one) of Section Line

300 Feet E/W (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Petro "A" Well # 1

Field Name Hugoton North

Producing Formation \_\_\_\_\_

Elevation: Ground 2953 KB 2960

Total Depth 4750' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 398 1/2 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2,820 Feet

If Alternate II completion, cement circulated from 2,820

feet depth to Surface w/ 625 sx cmt.

Drilling Fluid Management Plan ALF 2 4-18-93  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title Vice-President Date 4-12-93

Subscribed and sworn to before me this 12th day of April

19 93

Notary Public Melinda S. Wooten  
Date Commission Expires 3-12-96

K.C.C. OFFICE USE ONLY			
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

MELINDA S. WOOTEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-12-96

RECEIVED  
STATE CORPORATION COMMISSION  
APR 13 1993  
4-13-93  
CONSERVATION DIVISION  
Wichita, Kansas

PI

Sec. 1 Twp. 20S Rge. 33W

East  
 West

County Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Geologic Log  
Compensated Density Neutron  
Radiation Guard  
Dual Induction

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
B. Stone	Cor. 2162	+798	
Krider	2633	+327	
Heebner	3826	-866	
Lansing	3869	-909	
Wyandott	3952	-992	
Drum	4122	-1162	
Dennis	4169	-1209	
Hertha	4263	-1303	
Lenapah	4324	-1324	
Morrow	4593	-1633	
St. Gen.	4663	-1703	
St. Louis	4700	-1740	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12 1/4	8 5/8	20#	398 1/2	60/40 POZmix	250	3%cc, 2%gel
Prod.	7 7/8	4 1/2		4749	Surefil	75	
DV Tool				2850	Lite	625	Lite W/Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2 sh/ft.	4658-68	1000 gallons MCA 15%	4658-68
		6000 gallons 15% INE	4658-68

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4678	None	<input type="checkbox"/> Yes <input type="checkbox"/> No

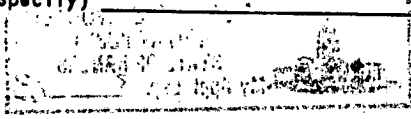
Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	24				5			

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
2020-01-17-18  
2020-01-17-18  
2020-01-17-18  
2020-01-17-18



ORIGINAL

DRILL STEM TEST RESULTS

01/08/93 At 4740' and drilling. Results DST #1: 4654-4683, Times: 30-60-60-90. Initial flow - good blow off the bottom of bucket in 13 minutes. 2nd flow - good blow off the bottom of bucket in 14 minutes. Recovered 488' GIP, 256' TF.

<u>FT.</u>	<u>Gas</u>	<u>Oil</u>	<u>Muddy Saltwater</u>
70' GO	20%	80%	0
93' GO	40%	60%	0
93' GOCSW	40%	15%	45%

IFP: 50-50 PSI  
ISIP: 878 PSI  
FFP: 71-121 PSI  
FSIP: 858 PSI

RECEIVED  
STATE CORPORATION COMMISSION  
APR 13 1993  
CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

TO: American Energy Corporation  
155 N. Market #710  
Wichita, Kansas 67202

*AD*  
*36-01*

INVOICE NO. 63254  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Petro A #1  
DATE Jan. 9, 1993

SERVICE AND MATERIALS AS FOLLOWS:

ASC 75 sks. @\$8.10	
500 Gal Mud sweep @\$1.73	
Handling 75 sks @\$1.00	
Mileage (57) @\$0.04¢ per sk per mi	
Two stage bottom	
Mi @\$2.00 pmp. trk.	
1-4½" g. shoe	109.00
1 AFU	169.00
1 DV tool	2,940.00
1 basket	113.00
6 cent.	258.00

\$ 607.50
<u>865.00</u>
75.00
171.00
880.00
<u>114.00</u>

**ENTERED**  
**1-15-93**

\$ 1,472.50

1,240.00

3,589.00

\$ 6,301.50

<1260.30>

\$ 5041.20

Float held

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice. *For Discount*

THANK YOU

*Total*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
STATE CORPORATION COMMISSION

APR 13 1993

CONSERVATION DIVISION  
Wichita, Kansas

3-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5227

New

1-9-93

Date	1-8-93	Sec.	1	Twp.	20 <sup>S</sup>	Range	33 <sup>W</sup>	Called Out	7:00 pm	On Location	10:30 pm	Job Start	6:45 am	Finish	8:00 AM
Lease	Petro A	Well No.	1	Location	Shallow Water 25-1W-25-E			County	Scott	State	KS				

Contractor	Chit Ordg	Bottom Stage
Type Job	2-Stage	
Hole Size	2 7/8	T.D.
Csg.	4 1/2	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool	D-V	Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner American Energy  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To American Energy Corp  
 Street 155 North Market, Suite 710  
 City Wichita State Kan 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *W. Jackson*  
 B-J CEMENT ASC  
 500gal Mud Sweep - 75sk A - 40gal B - 10cc  
 Amount ~~500.00~~  
 Ordered ~~1000.00~~

EQUIPMENT

No.	Cementer	Fitz
Pumptrk 6463	Helper	Terry
No.	Cementer	
Pumptrk 272	Helper	
	Driver	Steve
Bulktrk 2037	Driver	Ken
Bulktrk 212	Driver	Walt
69	Driver	Bill

Consisting of		
<del>Common</del> ASC	7.5 SK @ 8.10	607.50
Poz. Mix		
Gel.		
Chloride		
Quickset		
B-J 500gal Mud Sweep	1.73	865.00
Sales Tax		
Handling 1.00 per SK		75.00
Mileage 4¢ per SK/mile		171.00
57 miles		
Sub Total		1718.50
Total		

DEPTH of Job

Reference:	Pumptruck	880.00
	2.00 per mile	114.00
	Sub Total	
	Tax	994.00
	Total	

Floating Equipment		
4 1/2 Guide Shoe - 1 -		109.00
4 1/2 Insert - 1 -		169.00
4 1/2 OV - 1 -		2940.00
4 1/2 Basket - 1 -		113.00
4 1/2 Centralizer - 6 -		258.00
Total =		\$ 3589.00

Remarks: Float Held  
 RECEIVED STATE COMMISSION  
 APR 13 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

Cement did cementate

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

172  
30-01

**ORIGINAL**

TO: American Energy Corporation  
155 N. Market #710  
Wichita, Kansas 67202

INVOICE NO. 63253  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME PETRO A #1  
DATE Jan. 8, 1993

**SERVICE AND MATERIALS AS FOLLOWS:**

Common 450 sks @\$6.35  
Pozmix 175 sks @\$2.65  
Gel 17 sks. @\$6.25  
Salt 12 sks. @\$4.75

\$ 2,857.50  
463.75  
114.75  
57.00

\$ 3,493.00

Handling 625 sks @\$1.00  
Mileage (57) @\$0.04c per sk per mi  
Twostage top

625.00  
1,425.00  
475.00

2,525.00

**CURRENT**  
**115-93**

Total

\$ 6,018.00

*Less Discount*

< 1203.60 >

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

*Total*

\$ 4814.40

**RECEIVED**  
STATE CONSERVATION COMMISSION  
**APR 13 1993**  
CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5228

New

Date	1-8-93	Sec.	1	Twp.	20 <sup>s</sup>	Range	33 <sup>w</sup>	Called Out		On Location		Job Start	1-9-93	Finish	9:45 <sup>A</sup>
Lease	Petro A	Well No.		Location	Shallow Water 1/2s-1W			County	Scott	State	Kan				
Contractor	Chief Drlys Co. #2											Owner	Same	25.65	
Type Job	Production (Top Stage)											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8		T.D.	4750'		Depth	4749		Charge To	American Energy Corp					
Csg.	4 1/2		Depth			Street	155 North Market, Suite 910'								
Tbg. Size			Depth			City	Wichita			State	Kan 67202				
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool	D-V		Depth	2884		Purchase Order No.	X <i>Richardson</i>								
Cement Left in Csg.			Shoe Joint			<b>CEMENT</b>									
Press Max.			Minimum			Amount Ordered	500 SKS <sup>65/35</sup> per 2, 6% (w/)								
Meas Line			Displace	✓		Consisting of	125 SKS com, 10% salt								
Perf.						Common	450	SKS	2	6.33	2,857.50				
						Poz. Mix	175	SKS	2	2.63	463.75				
						Gel.	17	SKS	2	6.95	114.75				
						<del>Antacid</del> Salt	12	SKS	2	4.75	57.00				
						Quickset									

### EQUIPMENT

Okley No.	Cementer	Fitz
Pumptrk 6463	Helper	Terry
No.	Cementer	
Pumptrk 272	Helper	
	Driver	Steve
Bulktrk 2037		Ken
Bulktrk 212	Driver	Walt
69		Bill

### DEPTH of Job

Reference:	Pumptruck	475 <sup>00</sup>
	Sub Total	
	Tax	
	Total	475 <sup>00</sup>

Remarks: RECEIVED  
STATE CORPORATION COMMISSION  
APR 13 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Handling	1 <sup>00</sup> per SK	Sales Tax	
Mileage	4¢ per SK/mile		
	57 mile		
		Sub Total	625 <sup>00</sup> 1,425 <sup>00</sup>
		Total	5,543 <sup>00</sup>
Floating Equipment			

ORIGINAL

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

ORIGINAL HALLIBURTON SERVICES

A Halliburton Company

20-26

INVOICE NO. 311901	DATE 12/30/1992
--------------------	-----------------

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
PETRO A-1		SCOTT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
NESS CITY	CHIEF DRGL.	CEMENT SURFACE CASING		12/30/1992	
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
017184	H.F. DINKEL			COMPANY TRUCK	4483

AMERICAN ENERGIES CORP  
155 N. MARKET, SUITE 710  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	65	MI	2.75	178.75
		1	UNT		
001-016	CEMENTING CASING	408	FT	555.00	555.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	95.00	95.00
		1	EA		
504-308	STANDARD CEMENT	150	SK	6.76	1,014.00
506-105	POZMIX A	7400	LB	.054	399.60
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	28.25	169.50
500-207	BULK SERVICE CHARGE	262	CFT	1.25	327.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	727.350	TMI	.85	618.25
INVOICE SUBTOTAL					3,357.60
DISCOUNT-(BID)					671.52-
INVOICE BID AMOUNT					2,686.08
*-KANSAS STATE SALES TAX					99.13
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,785.21

RECEIVED  
STATE CORPORATION COMMISSION

APR 13 1993

CONSERVATION DIVISION  
Wichita, Kansas

ENTERED  
41-13-93

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.