

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs, (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15 - 171-20207

ADDRESS 3545 N.W. 58th Street

COUNTY Scott

Oklahoma City, Oklahoma

FIELD Rothfelder

**CONTACT PERSON Larry Ervin

PROD. FORMATION N/A

PHONE 405-949-4400

LEASE Rothfelder A

PURCHASER N/A

WELL NO. 3

ADDRESS

WELL LOCATION C SW/4 SE/4

DRILLING CONTRACTOR Johnson Drilling Co.

660 Ft. from South Line and

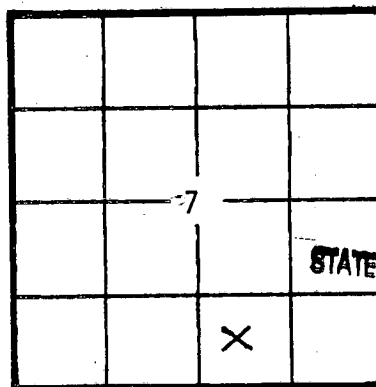
ADDRESS 111 Main Street

1980 Ft. from East Line of

Evansville, Indiana 47708

the SE/4 SEC. 7 TWP. 20S RGE. 33W

WELL PLAT



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

6-9-82 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4810' PBD 4575'

SPUD DATE 3-27-81 DATE COMPLETED 6-2-82

ELEV: GR 2986' DF 2993' KB 2995'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1262' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma COUNTY OF Oklahoma SS, I,

Verlin Meier OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Region Manager (FOR) Cities Service Company

OPERATOR OF THE Rothfelder A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF June 19 82

Verlin Meier - Production Region Manager

NOTARY PUBLIC

MY COMMISSION EXPIRES: July 12, 1982

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	168	LOGGING: Dual Induction SFL,	
Sand & Red Bed	168	1253	Compensated Formation Density	
Anhydrite	1253	1263	Log w/Gamma Ray & Caliper, Micro	
Anhydrite & Shale	1263	2395	Microlog. Cement bond &	
Lime & Shale	2395	4810	collar correlation log.	
TOTAL DEPTH		4810		

NOTE: This well will be plugged and abandoned or used as salt water disposal well.

*Perforations 4724-40' squeezed w/125 sx cmt.
 Perforations 4704-09' & 4712-15 squeezed w/125 sx cmt.
 Set cast iron bridge plug at 4653' capped w/15 sx cmt, plugging off perforations 4656-60'.
 Set cast iron bridge plug at 4575' capped w/1 sx cmt plugging off perforations 4620-24'.
 Set cast iron bridge plug at 4400' capped w/1 sx cmt, plugging off perforations 4453-58'.

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1262'	500 sx. Howco Flocele; 150 sx Class H	Lite, 2% CaCl, 1/2#	2% CaCl, 1/4# Flocele
Production	7-7/8"	5-1/2"	14#	4809'	200 sx 50/50 2% Gel	Pozmix w/18% salt,	0.8% CFR-2,

LINER RECORD

*** PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP Jets	Depth interval
			2		4724-40'
			3	" "	4712-15'
			3	" "	4704-09'
			4	" "	4656-60'
			4	" "	4620-24'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	DP Jets	Depth interval treated
2000 gals acid, 35,000 gals. Treated wtr & 25,000# 20/40 Sd		4724-40'
1000 gals acid		4704-09, 4712-15'
750 gals acid, 16,000 gals. Treated wtr & acid & 15,000# 20/40 Sand		4656-60'
750 gals acid, 15,000 gals. Treated wtr & acid & 11,000# 20/40 Sd		4620-24'
750 gals acid		4453-58'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

