

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-171-20,223-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Scott

Wichita, KS 67202

FIELD Rothfelder

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION dry

PHONE 265-9441

LEASE Cox

PURCHASER N/A

WELL NO. "E" #1

ADDRESS N/A

WELL LOCATION

DRILLING Slawson, Rig #6

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS 200 Douglas Bldg., Broadway & Douglas

the 7 SEC. 20S TWP. 33W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

KCC
KGS
(Office Use)

TOTAL DEPTH 4865 PBD 4742

SPUD DATE 12-17-81 DATE COMPLETED P&A, 2-23-82

ELEV: GR 2993 DF N/A KB 2999

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) ~~(OIL)~~ TXO Production Corp.

OPERATOR OF THE Cox LEASE, AND IS DULY AUTHORIZED TO MAKE

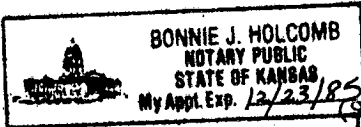
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "E" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION SAITH NOT.

STATE RECEIVED
APR - 2 1982
CONSERVATION DIVISION
Wichita Kansas



Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF March, 1982.

Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	2631	+368		
Topeka	3607	-608		
Heebner	3875	-876		
Toronto	3898	-899		
Lansing	3924	-925		
B/KC	4379	-1380		
Marmaton	4402	-1403		
Pawnee	4459	-1460		
Cherokee	4523	-1524		
Morrow	4694	-1695		
Mississippi	4804	-1805		
RTD	4863			
LTD	4865			
PBD	4742			
Ran O.H. Logs				
DST #1, 2661-90' (Kridler), w/results as follows:				
IFP/30": 111-132#, strong blow				
ISIP/60": 497#				
FFP/45": 182-313 strong blow				
FSIP/90": 497#				
Rec: 1200' MSW + 287' GCSW				
DST #2, 4690-4721' (U. Morrow), w/results as follows:				
IFP/30": 91-91#, weak blow decreasing				
ISIP/60": 1107#				
FFP/15": 101-101#, no blow, flush tool, no help				
FSIP=no pressure, pulled tool				
Rec: 55' DM w/few oil specks				
DST #3, 4721-47' (L. Morrow), w/results as follows:				
IFP/30": 60-60#				
ISIP/60": 1187#				
FFP/45": 71-81#				
FSIP/90": 1137#				
Rec: 100' WDM w/few oil spots				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (~~XXX~~ or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	23#	391'		300	
Production		4-1/2"	10.5#	4864'		150	Class "A"

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	13 H. & 9 H.	L. Morrow	4770-76' & 4746-50'
TUBING RECORD			9 H. & 5 H.	U. Morrow	4720-24' & 4272-29'
			2 JSPF	Morrow	4720-24' & 4272-29'
Size	Setting depth	Packer set at			
2-3/8"	4729	4714			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
RBP @ 4790' Acidized w/750 gals 15% NEA & additives	4790
RBP @ 4801, E-Z drill cmt retainer @ 4742' Acidized w/750 gals 15% HCl w/additive	4720-24' & 4272-29'
Squeezed Morrow perms w/150 sxs Class "H" cmt w/.4% Halad-4 Drld cmt to cmt retainer @ 4742', Acidized w/750 gals 15% NE w/additives	4720-24' & 4272-29'

Date of first production P & A, 2-23-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
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RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water N/A %	Gas-oil ratio N/A	MCF	bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) dry	Perforations 4720-24' & 4272-29'
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