



Operator Name Lebsack Oil Lease Name LANG Well# 1-6 SEC 6 TWP. 20S RGE. 33  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST NO. 1 4385-4430

30/30/30/30  
 Weak to Strong Blow  
 Recovered: 300' VHO&GCM  
 660' VHO&GCW  
 240' SO&GCW  
 1600' gas in pipe

IHP 2168  
 ICIP 1191  
 FCIP 1174  
 FHP 2157  
 Temp 116

Name	Top	Bottom
ANHYDRITE	2189	
TOPLKA	3440	
HEEBNER	3854	
LANSING	3901	
BASE OF K.C.	4352	
MARIATON	4373	
CHEROKEE	4494	
MORROW SH.	4660	
UPPER MORROW SD.	4670	
LOWER MORROW SAD.	4697	
MISSISSIPPI	4703	
TOTAL DEPTH	4794	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	424.75'	Hal. Lt.	150	3% c.c.
Production	7 7/8"	5 1/2"	14#	4788'	Type H 60-40 pozmix T80	150	3% c.c. 15% Salt, 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	4699-4701 4671-76			1500/gal diesel & Hy flow Foam Frac/273,000 SCF Nitrogen/ w/92/BO & 140/sax 20/40 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size <u>2-7/8"</u> set at <u>4729</u> packer at							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
July 16, 1984							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	25/B.O		5/BW		30		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

PRODUCTION INTERVAL