

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5408
name M.C. Hoover
address 302 NBC Bldg.
City/State/Zip El Dorado, ARK 71730

Operator Contact Person Moble C. Hoover
Phone 501-863-4531

Contractor: license # 5422
name Abercrombie Drlg., Inc.

Wellsite Geologist Orlin R. Phelps
Phone 316/775-3588

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/18/84 9/27/84 9/28/84
Spud Date Date Reached TD Completion Date

4725'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 430.11' @ 437.11' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-171-20,283-0000

County Scott

N/2 SE/4
(location) Sec 6 Twp 20S Rge 33 West

1720 Ft North from Southeast Corner of Section
400 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

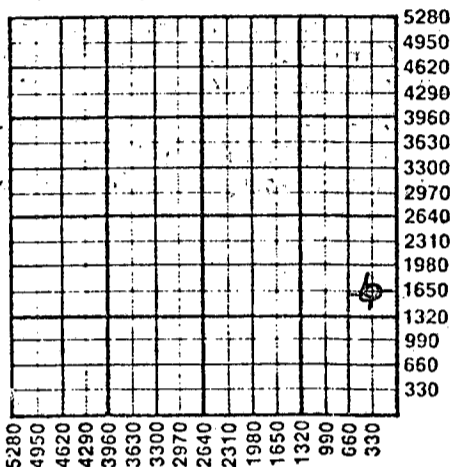
Lease Name Gladys Martin Well# 2

Field Name Rothfelder

Producing Formation Morrow

Elevation: Ground 2987' KB 2992'

Section Plat



CONSERVATION DIVISION
Wichita, Kansas

NOV 05 1984
RECEIVED
STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 1860 Ft North From Southeast Corner and
(Well) 2640 Ft. West From Southeast Corner of
Sec 12 Twp 20S Rge 34 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Moble C. Hoover
Title Owner-Operator Date 10/29/84

Subscribed and sworn to before me this 29th day of October 19 84

Notary Public Sarah A. Norris
Date Commission Expires 9/21/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 6 Twp. 20S Rge. 33E

Operator Name **Moble C. Hoover** Lease Name **G. Martin** Well# **2** SEC **6** TWP **20S** RGE **33** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4380-4435 (Top zone of Marmaton)
 Time: 30-30-30-30 Weak blow for 16 minutes-died
 Rec. 92' of mud, no show of oil
 ISIP 1105#, FSIP 1083#, IFP 55#, FFP 78#
 Temp. 114°
 DST No.2 4446-4490'. Time 30-30-30-30
 Rec. 20' mud w/few spots of oil
 ISIP 728# FSIP 545#, IFP 33# FFP 33#
 TD 4725' (drlr), Ran Welex "E" log
 DST No.3 4650-4725 (Morrow & Mississippi)
 Time: 30-30-30-30, weak blow and died
 Rec. 20' of drilling mud
 ISIP 87#, FSIP 87#, IFP 66#, FFP 66#

Name	Top	Bottom
Anhydrite	2190	+ 802
Anhydrite(base)	2204	+ 788
Heebner	3860	- 868
Toronto	3876	- 884
Lansing	3907	- 915
B/Kansas City	4353	-1361
Altamont	4401	-1409
Pawnee	4424	-1432
Myrick Station	4461	-1469
Ft. Scott	4483	-1491
Morrow	4663	-1671
Morrow Sand	4683	-1691
B/Morrow Sand	4694	-1702
Mississippi	4708	-1716
Total Depth	4729	

Enclosed two copies of Welex Gamma-Guard Log, Neutron Log. Two copies of Orlin R. Phelps Geologist's report

CASING RECORD new used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	437.11'	Lt. Wt. Common	150 150	2% gel, 3%cc

PERFORATION RECORD

shots per foot: specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) Dually Completed Commingled

