

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5210  
Name Lebsack Oil Production  
Address P.O. Box 489  
City/State/Zip Hays, KS 67601

Purchaser  
Operator Contact Person Wayne Lebsack  
Phone 316-938-2396

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack  
Phone 316-938-2396

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/23/85 4750' 9/03/85  
Spud Date Date Reached TD Completion Date  
4750'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 407' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set, feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

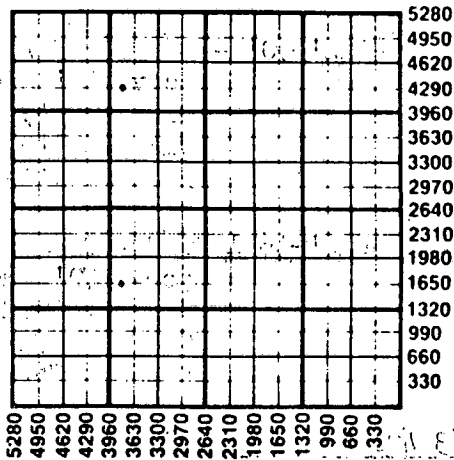
API NO. 15-171-20,301-6000  
County Scott  
150' North of  
C NW NE Sec 5 Twp 20S Rge 33  East  West

4770 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name HATTENDORF "B" Well # 2  
Field Name

Producing Formation  
Elevation: Ground 2983' KB 2988'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

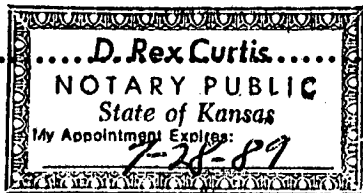
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater 5270 Ft North from Southeast Corner (Well) 2080 Ft West from Southeast Corner of Sec 5 Twp 20 Rge 33  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title [Signature] Date 9-13-85  
Subscribed and sworn to before me this 13 day of September 1985  
Notary Public [Signature]  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
SEP 17 1985  
Form ACO-1 (7-84)

9-17-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 5 Twp 20S Rge 33W

SIDE TWO

Operator Name Lebsack Oil Production, Inc. Lease Name HATTENDORF "B" Well # 2

Sec. 5 Twp. 20S Rge. 33  East  West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1 4422'-90' -30/30/30/30/ Weak Blow  
 Recov. 10' Mud.  
 ICIP 649'  
 FCIP 118'  
 FP 44/44 44/44

DST #2 4626'-4701 30/30/60/30 Weak Blow  
 Recov. 70' Mud.  
 ICIP 1082  
 FCIP 928  
 FP 76/82; 76/91

DST #3 4266'-4302' 13/30/30/60 Strong Blow  
 (Straddle) Recov. 1980 Watery Mud/660' Water  
 ICIP 1209  
 FCIP 1209  
 FP 725/1200; 412/1171

~~Lansing~~  
 Herington 2604  
 Heebner 3832  
 Lansing 3876  
 Marmaton 4351  
 Morrow Shale 4629  
 Morrow Sand 4642  
 Mississippi 4717  
 T.D. 4745

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	407.12'	Hall	125	3% c.c.
					Type H	125	3% c.c.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify)

Dually Completed  Commingled