

2/1/84

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE 6/30/84

OPERATOR Lebsack Oil Production API NO. 15-171-20,263-0000

ADDRESS Box 489 COUNTY Scott

Hays, Kansas 67601 FIELD Rothfelder North

** CONTACT PERSON Rex Curtis PROD. FORMATION Morrow Sand

PHONE 913-625-3046 LEASE HATTENDORF

PURCHASER Koch WELL NO. 2

ADDRESS Wichita, Ks. WELL LOCATION 600' FSL 550' FWL SE/4

DRILLING Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 20S RGE 33W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4750' PBD 4675'

SPUD DATE 1/13/84 DATE COMPLETED 1/22/84

ELEV: GR 2979 DF KB 2983

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 430.11' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bertha M. Lebsack, being of lawful age, hereby certifies

that:

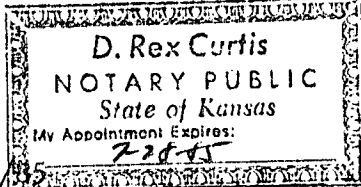
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Bertha Lebsack
(Name) Bertha Lebsack

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February

19 84.



D. Rex Curtis
(NOTARY PUBLIC) D. Rex Curtis

MY COMMISSION EXPIRES: 7/28/85

RECEIVED

** The person who can be reached by phone at (316) 263-3238, any questions concerning this information.

FEB 08 1984
2-8-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lebsack Oil Production.

LEASE HATTENDORF

SEC. 5 TWP. 20S RGE. 33W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2980	<u>Electric Log</u>	
Shale & Lime	2980	4750	Anhydrite	2176'
Rotary Total Depth	4750		B/Anhydrite	2193'
			Heebner	3852'
			Lansing	3895'
			BKC	4338'
			Marmaton	4364'
			Morrow Shale	4630'
			Morrow Sand	4658'
			Mississippi	4662'
			Herington	2612'
			(chase group)	
<u>DST #1 4337' - 4420'</u>				
30/30/30/30/ ICIP -1210 FCIP -1164 FP - 74/83 89/95 Recovered 90' O&DM				
Marmaton 4364' - 72'				
Morrow 4644' - 52' 4658' - 62'				
Mississippi 4682' - 98' 4717' - 36'				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	437.11'	Hall. Lt.	150	3% C.C.
					Class H	150	3% C.C.
Production	7 7/8"	5 1/2"	14#	4749'	60-40 pozmix	180	15% Salt, 2% gr 10 bbl. Salt w/ flu

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2/HPF	4"	4645-4663

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	4670'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gal Nitrogen Frac w/ 150/sks 20-40 sand	4645' - 4663'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. 25 bbls.	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	