

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name Lebsack Oil Production, Inc.
Address Box 489
Hays, Kansas 67601
City/State/Zip

Purchaser

Operator Contact Person Wayne Lebsack
Phone 316-938-2396

Contractor: License # 5422
Name Abercrombie Drilling Co.

Wellsite Geologist Wayne Lebsack
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 9/28/84 Date Reached TD 9/30/84 Completion Date 10/9/84

Total Depth 2190 PBD

Amount of Surface Pipe Set and Cemented at 429 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 429 feet depth to Surface 300 SX cmt

API NO. 15-171-20,284-0000

County Scott

S/2 SW NW Sec. 5 Twp. 20 Rge. 33 East West

2765 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Hattendorf Well # 3-5 SWD

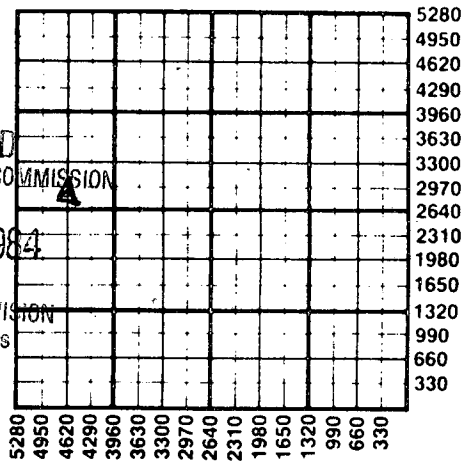
Field Name Rothfelder North Ext.

Producing Formation Cedar Hills

Elevation: Ground 2987 KB 2992

Section Plat

RECEIVED
OCT 11 1984
10-11-84
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 2310 Ft North from Southeast Corner
4950 Ft West from Southeast Corner of
Sec 5 Twp 20 Rge 33 East West

Surface Water Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

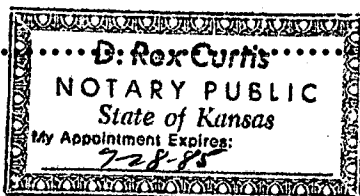
Signature Bertha M. Lebsack

Title Date 10-9-84

Subscribed and sworn to before me this 10th day of October 1984

Notary Public D. Lebsack

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 5, Twp. 20, Rge. 33

Operator Name Lebsack Oil Production, Inc. Lease Name Hattendorf Well # 3-5 SWD

Sec. 5 Twp. 20S Rge. 33W East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2190	
T.D.	2190	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8-5/8"	12-1/4"	#24	429	HL	300	3% c.c.p.
Production	5-1/2"	7-7/8"	#14	2190	60/40	300	2% gel-10% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
one	1730-1830	none	

TUBING RECORD

Size 2-1/2" Set At 1688 Packer at 1688 Liner Run Yes No

Date of First Production

Producing Method

Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB
			60/bbl. hr.		gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

1730-1830-

Dually Completed Commingled