

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5210  
Name Lebsack Oil Production  
Address Box 489  
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Rex Curtis  
Phone 913-625-3046

Contractor: License # 5422  
Name Abercrombie Drlg. Inc.

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

API NO. 15-171-20,292-0000

County Scott

C... NW... SE Sec. 5... Twp 20S Rge 33...  East  West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

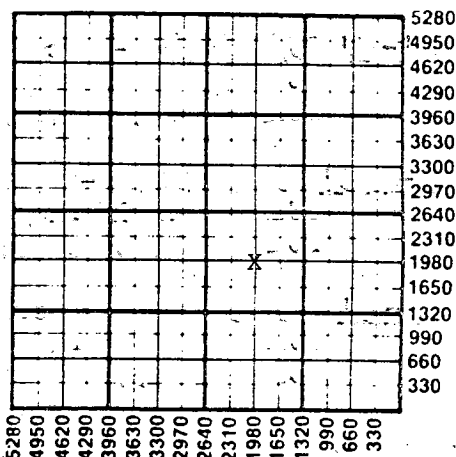
Lease Name HATTENDORF Well # 4

Field Name Rothfelder North

Producing Formation

Elevation: Ground 2985' KB 2990'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
6-18-85  
JUN 18 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5/04/85 5/13/85 5/14/85  
Spud Date Date Reached TD Completion Date  
4750'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 428 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 5270 Ft North from Southeast Corner  
(Well) 2805 Ft West from Southeast Corner of  
Sec 5 Twp 20S Rge 33  East  West

Surface Water... Ft North from Southeast Corner  
(Stream, pond etc)... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)...  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

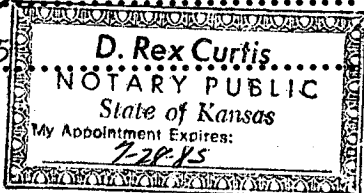
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie Curtis  
Title VP Date 6/17/85

Subscribed and sworn to before me this 17th day of June 1985

Notary Public D. Rex Curtis

Date Commission Expires 7/28/85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 5, Twp 20S, Rge 33W

SIDE TWO

Operator Name Lebsack Oil Production Lease Name HATTENDORE Well # 4

Sec. 5 Twp. 20S Rge. 33  East  West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 2615'-84' 15/30/30/30 - Recovery 140' SW  
 ICIP 349 Flo/Pressures:  
 FCIP 409 76/92 & 95/138

DST #2 4377-4465' 30/30/30/30 - Recovery 36' Mud  
 ICIP 1001 Flo/Pressures:  
 FCIP 399 59/74 & 59/59

DST #3 4636-93' 30/30/ - Recovery 15' Mud  
 ICIP 88 Flo/Pressures:  
 FCIP 59 49/49 & 29/59

DST #4 (Straddle)  
4629-4700 30/30/15/30 - Recovery 40' Mud  
 ICIP 64 Flo/Pressures:  
 FCIP 46 29/20 & 20/23

Formation Description		
Name	Top	Bottom
Herington Krider	2607	
Heebner	3844	
Lansing	3892	
Base of KC	4335	
Marmaton	4368	
Cherokee	4502	
Morrow Shale	4636	
Morrow Sand	4655	
Mississippi	4688	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	428'	Hall. Lt.	150	3% C.C.
					Type H	150	3% C.C.

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth	

TUBING RECORD					
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION  Open Hole  Perforation  Other (Specify) .....

Disposition of gas:  Vented  Sold  Used on Lease

Dually Completed  Commingled

Production Interval .....