

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/84

OPERATOR Woolsey Petroleum Corporation API NO. 15-171-20,270-0000

ADDRESS 300 W. Douglas, Suite 400 COUNTY Scott

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Tom McElroy PROD. FORMATION

PHONE 316-267-4379

PURCHASER LEASE Farm Lease "C"

ADDRESS WELL NO. 1

WELL LOCATION C NW NW NW

DRILLING Murfin Drilling Co. 330 Ft. from N Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 330 Ft. from W Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC33 TWP 20RGE 34W.

PLUGGING Same as drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 5100' PBTD

SPUD DATE 3/31/84 DATE COMPLETED 4/16/84

ELEV: GR 3074' DF KB 3082'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 518' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas N. McElroy (Signature) Thomas N. (Name)roy

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June

19 84

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6/19/85

MY COMMISSION EXPIRES: 6/19/85

(Signature) Ricella Biggs (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 22 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Woolsey Petroleum Corp. LEASE Farm Lease "C" SEC. 33 TWP. 20S RGE. 34W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Well Log</u>			<u>Log Tops</u>	
Surface dirt	40'	336'	Lansing	3987' - 905'
Sand	336'	1510'	Beymer	4565' -1483'
Sand & Shale	1510'	1900'	Johnson	4588' -1506'
Sand & Clay	1900'	2910'	Cherokee	4600' -1518'
Clay & Shale	2910'	3804'	Morrow	4796' -1714'
Shale	3804'	3970'	Sandstone	4846' -1764'
Clay & Shale	3970'	4337'	Mississippi	4882' -1800'
Shale & Lime	4337'	4423'	St. Louis C	4986' -1904'
Lime	4423'	4530'		
Lime & Shale	4530'	4544'		
Shale	4544'	4994'		
Lime & Shale	4994'	5100'		
RTD	5100'			
DST #1 4492-4530' (Marmaton) 30-60-60-120				
1st Op: WB 2nd Op: WB died Rec 10' M				
HP 2417/2395 FP 54-43/32-32 SIP 32/32 BHT 115°				
DST #2 4547-4585' (Beymer) 30-30-30-30				
1st Op: WB died 15" 2nd Op: NB Rec 30' M				
HP 2482/2438 FP 54-54/64-64 SIP 1141/1145 BHT 115°				
DST #3 4910-4960' (Miss) 45-90-60-120				
Rec 60' M				
HP 2789/2701 FP 32-32/75-75 SIP 1044/1133 BHT 18°				
DST #4 4985-5012' (St L C) 30-30-30-60 Rec 60' M				
HP 2789/2701 FP 32-32/75-75 SIP 1044/1133 BHT 18°				
DST #5 4773-4895' (Morrow) 30-30-30-30				
1st Op: WB died 19" 2nd Op: NB Rec: 30' M				
HP 2645/2588 FP 71-71/82-71 SIP 602/625				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		518'	Common Halco Light	150 225	3% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	