

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE June 30, 1984

OPERATOR Anadarko Production Company API NO. 15-171-20,264-0000

ADDRESS Box 351 COUNTY Scott

Liberal, Kansas 67901 FIELD White Woman Creek Prospect *Richard S.W.*

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Morrow  
PHONE (316) 624-6253

PURCHASER J. M. Petroleum LEASE Crist "C"

ADDRESS 630 Texas Commerce Bank Tower WELL NO. 1  
Plaza of the Americas  
Dallas, Texas 75201 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Slawson Drilling Company 1980 Ft. from North Line and

ADDRESS 200 Douglas Building 330 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 20S RGE 34 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		25	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 5000 PBDT 4849

SPUD DATE 11/16/83 DATE COMPLETED 1/20/84

ELEV: GR 2980 DF 2985 KB 2986

DRILLED WITH ~~(CONVINA)~~ (ROTARY) ~~(MORRIS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1175 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Paul Campbell*  
(Name)  
Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 19 84.

STATE NOTARY PUBLIC  
ELIZABETH J. HOOPER  
Seward County, Kansas  
My Appt. Expires 7-26-87

*Elizabeth J. Hooper*  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 09 1984  
2-9-84  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Anadarko Production Company LEASE Crist "C" SEC. 25 TWP. 20S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Schlumberger ran Compensated Neutron/Lithodensity w/GR, Dual Induction/SFL w/GR	
Sand & Shale	0'	1178'		
Shale	1178'	3200'		
Shale & Lime	3200'	3852'		
Lime & Shale	3852'	4035'		
Shale & Lime	4035'	4338'		
Lime	4338'	5000'		
RTD	5000'			
DST #1 4685-4760 (Morrow) 30-60-120-240, open with good blow throughout. Recovered 1150' GDP, 180' free oil, 60' OCM, 245' MCO. IHP 2240, IFFP 92-144, ISIP 1167, (60), FFP 160-224, FSIP 1167 (240), FHP 2240.				
<b>RELEASED</b> <b>MAY 29 1986</b> <b>FROM CONFIDENTIAL</b>				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New ~~or~~ Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1175	Pozmix Common	350 200	3% CaCl 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	4915	Litewate Pozmix	75 200	10% Salt 5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	.46	4714-18
Size	Setting depth	Packer set at			
2-3/8	4685	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal diesel w/4 gal MOREFLO	4714-18
6000 gal gelled diesel and 4500# 10/20 sand	4714-18
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
1/19/84	Pumping
Estimated Production -I.P.	Gravity
Oil 7 bbls.	30.3 @ 60 deg.
Gas No gas MCF	Gas-oil ratio
Water % 0 bbls.	no gas CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
no gas	4714-18 (Morrow)